

Wellhead and Source Water Protection – Part 2: Wellhead Protection Plan Amendment

Prepared for City of Fridley

January 2019

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General Information

UNIQUE WELL NUMBER(S) 206674, 206670, 201158, 206675, 206673, 206678, 206669, 206672, 206658,
<u>206657, 209207</u>
SIZE OF POPULATION SERVED 27,208 (2010 Census)
COUNTY Anoka

Documentation List

Step	Date Performed
Scoping Meeting 2 Held (4720.5340, subp. 1)	September 4, 2018
Scoping 2 Decision Notice Received (4720.5340, subp. 2)	September 26, 2018
Remaining Portion of Plan Submitted to Local Units of Government (LUGs) (4720.5350)	November 28, 2018
Review Received From Local Units of Government (4720.5350, subp. 2)	November 28, 2018 to January 27, 2019
Review Comments Considered (4720.5350, subp. 3)	November 29, 2018 to January 28, 2019
Public Hearing Conducted (4720.5350, subp.4)	January 28, 2019
Remaining Portion WHP Plan Submitted (4720.5360, subp. 1)	January 31, 2019
Final WHP Plan Review Received (4720.5360, subp. 4)	

Certification

I hereby certify that this plan, document, or report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Geologist under the laws of the state of Minnesota.	
	January 31, 2019
John C. Greer	Date
PG #: 30347	

Acronyms

Acronym	Description
DWSMA	Drinking Water Supply Management Area
MGD	Million Gallons per Day
MGY	Million Gallons per Year
MDH	Minnesota Department of Health
MDNR	Minnesota Department of Natural Resources
MGS	Minnesota Geological Survey
MnOPS	Minnesota Office of Pipeline Safety
MPCA	Minnesota Pollution Control Agency
PCSI	Potential Contaminant Source Inventory
WHPA	Wellhead Protection Area
WHPP	Wellhead Protection Plan

Executive Summary

The Wellhead and Source Water Protection Plan (the Plan) for the City of Fridley (the City) addresses the 11 primary municipal water supply wells operated by the City. The City received final Minnesota Department of Health approval of the previous Wellhead Protection Plan in 2008. This Plan amendment was prepared in accordance with the applicable portions of the State of Minnesota Wellhead Protection Rules (Minnesota Rules 4720.5100 through 4720.5590) due to the age of the Plan.

The City's municipal water supply system includes 11 primary water supply wells (Wells 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, and 12), two standby wells (Wells 1 and 13), and interconnections with neighboring cities. In total, these wells pump from five different aquifers: the Mt. Simon Sandstone aquifer, the Tunnel City Group-Wonewoc Sandstone aquifer, the Jordan Sandstone aquifer, the Prairie du Chien Group aquifer, and an unconsolidated Quaternary-age sand and gravel aquifer. In accordance with Minnesota Rules 4720.5550, Wells 6, 7, 8, 9, 10, 11, and 12 are classified as vulnerable to contamination from the surface and Wells 2, 3, 4, and 5 are classified as not vulnerable to contamination.

This Plan amendment consists of two parts. In Part 1 of the Plan amendment, wellhead protection areas (WHPAs) for the City's water supply wells were delineated as was the associated drinking water supply management area (DWSMA). The DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park (see Figure 1).

In Part 1 of this Plan amendment, assessment of geologic conditions in and around the City's DWSMA and available water quality data for the City's wells was done to determine the vulnerability to contamination of the uppermost source water aquifer. The aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA was classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA was classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA was classified as Low.

This document comprises Part 2 of the Plan amendment and includes the following information:

- A review of data elements identified by the Minnesota Department of Health as applicable to the DWSMA.
- Results of an inventory of potential contaminant sources within the DWSMA.
- A review of changes, issues, problems, and opportunities related to the public water supply and the identified potential contaminant sources.
- A discussion of potential contaminant source management strategies and the goals, objectives, and action plans associated with these management strategies.
- A review of the Wellhead and Source Water Protection evaluation program
- Fridley's alternative water supply contingency strategy specified in the City's Water Supply Plan (incorporated by reference).

The types of potential contaminant sources that must be inventoried depends on the vulnerability classification within the DWSMA. Potential contaminant sources identified in the DWSMA include non-municipal wells, potential Class V well locations, properties with storage tanks, chemical storage sites, a

wastewater treatment and disposal site, old dump sites, properties where contaminants were or may have been released, and hazardous waste generators. In addition, one petroleum pipeline crosses the eastern portion of the DWSMA.

The goals and objectives of this WHPP will focus on reducing the potential contaminant pathways to the source water aquifers that may be provided by private wells and educating property owners and water supply users to ensure proper management of the portions of the DWSMA.

The following goals have been identified for implementation of this WHPP:

- The City will work to maintain or improve the current level of water quality so that the municipal water supply will continue to meet or exceed all applicable state and federal water quality standards.
- Work with the cities of Mounds View, New Brighton, and Spring Lake Park to protect the source water aquifers.
- The City will provide information and promote activities that protect the source water aquifers
 that provide water to the municipal system. This will include increasing public awareness of the
 Wellhead and Source Water Protection Program and groundwater-related issues, and
 management of the identified potential contaminant sources within the DWSMA.
- The City will continue to collect data to support future wellhead and source water protection efforts.

Actions identified to accomplish these goals include the following:

- Wells
 - Promoting proper management of existing active wells in the DWSMA
 - Encouraging the proper sealing of all unused wells within the DWSMA
 - o Identification of new high capacity wells in or near the DWSMA
 - Maintaining current IWMZ potential contaminant source inventories for the City's water supply wells
- Potential contaminant source properties
 - Notifying owners of potential Class V well properties of requirements related to Class V wells
 - o Encouraging proper handling of chemicals/wastes
 - o Encouraging proper operation and maintenance of storage tanks
 - Tracking the status of identified brownfields sites and other properties where contaminant releases may have occurred in the DWSMA
 - Periodically obtaining updated information on potential contaminant sources in the DWSMA from the regulating agencies to maintain an up-to-date potential contaminant source database for the DWSMA and allow timely recognition of potential issues that could affect the Fridley municipal water supply or DWSMA.

• Public education

- o Distribution of the Fridley Annual Water Quality Report for the water supply system,
- Posting Wellhead Protection Program information on the City of Fridley website http://www.ci.fridley.mn.us/ and provide a link to the *Know the Flow* website (http://www.knowtheflow.us/)
- o Using the City's newsletter to distribute information related to wellhead protection
- o Inclusion of wellhead and source water protection in the City's planning process,

• Continued data collection

- Recording static and pumping water levels in the Fridley municipal wells,
- Collection of additional local geologic and hydrogeologic data as it becomes available from public sources or from City-sponsored projects.
- Sampling the City's municipal wells for tritium and the stable isotopes along with sampling of surface water bodies in Fridley for stable isotopes.

1.0 Introduction

1.1 Background

The City of Fridley (City) currently has 11 municipal water supply wells. All the wells are classified as primary water supply wells. In total, these wells pump from five different aquifers: the Mt. Simon Sandstone aquifer, the Tunnel City Group-Wonewoc Sandstone aquifer, the Jordan Sandstone aquifer, the Prairie du Chien Group aquifer, and an unconsolidated Quaternary-age sand and gravel aquifer. In addition to the primary water supply wells, the City's water supply system also includes two standby wells (Wells 1 and 13), and interconnections with neighboring cities. Minnesota unique well number along with well construction, well status, aquifer(s), and well vulnerability classification for each of Fridley's primary municipal water supply wells is presented in Table 1. Well locations, the Fridley Drinking Water Supply Management Area (DWSMA), along with the portions of the Brooklyn Center, Mounds View, New Brighton, St. Anthony Village, and Spring Lake Park DWSMAs that overlap the Fridley DWSMA are shown on Figure 1. Minnesota Department of Health (MDH) well records for all the Fridley municipal wells are presented in Appendix A.

The previous Fridley Wellhead Protection Plan (WHPP) Parts 1 and 2 were prepared in 2002 and 2008, respectively. The MDH issued final approval of the previous Part 2 WHPP in 2008. In accordance with the Minnesota Wellhead Protection Rules (Minnesota Rules 4720.5100 through 4720.5590), amendment of the City's WHPP was initiated based on the age of the Plan. In the Part 1 WHPP amendment, one DWSMA was delineated for Fridley that encompasses the wellhead protection areas (WHPAs) delineated for the Fridley primary water supply wells. In addition to the delineation of the WHPAs and DWSMA, Part 1 of the WHPP amendment includes an assessment of the vulnerability to contamination of the Fridley municipal wells and the vulnerability of the source water aquifers in the DWSMA. In accordance with Minnesota Rules 4720.5550, Wells 6, 7, 8, 9, 10, 11, and 12 are classified as vulnerable to contamination from the surface and Wells 2, 3, 4, and 5 are classified as not vulnerable to contamination (see Table 1 and Appendix A). In the Part 1 amendment report, the vulnerability to contamination of the uppermost source water aquifer within the DWSMA was identified as ranging from Low to High (Barr, 2018). Figure 1 shows the aquifer vulnerability zones in the Fridley DWSMA. The Fridley Part 1 WHPP amendment is presented in Appendix B. The Part 1 WHPP amendment (Barr, 2018) was approved by the Minnesota Department of Health (MDH) in July 2018 (MDH, 2018a). A public information meeting on the Part 1 WHPP amendment was held on August 28, 2018.

1.2 Description of the Public Water Supply System

Fridley is located in Anoka County. The City currently has 11 primary water supply wells in the municipal water supply and distribution system for Public Water Supply #1020031. Locations of the wells are shown on Figure 1 and general construction details for the Fridley municipal wells are summarized in Table 1. Copies of the MDH well records for the Fridley municipal wells are presented in Appendix A.

The 2010 census counted 27,208 people in Fridley. The Metropolitan Council estimated the 2017 population of Fridley to be 28,667 (Metropolitan Council, 2018a). As of January 2018, the Metropolitan Council has projected Fridley's population to reach 29,300 in 2020 and 31,600 in 2030 (Metropolitan Council, 2018b).

The City's current daily water demand (based on the period 2013-2017) averages approximately 3.0 MGD (see Barr, 2018). Maximum day demand (the largest daily water use in a given year) ranged from approximately 5.9 MGD to 9.0 MGD in the period 2013-2017. The City's permitted annual appropriation volume is 2.4 billion gallons per year (BGY). The City's draft Water Supply Plan (Fridley, 2016) projects the daily average water demand in 2030 will be approximately 3.8 MGD (approximately 2,600 gpm). The draft Water System Plan also projects the 2030 maximum day water demand will be 7.6 MGD (approximately 5,300). The City currently has no plans to construct any additional water supply wells to meet projected future water demand.

The City has three water treatment plants that treats water from the City's wells. Total treatment capacity in these three plants is 17.2 million gallons per day (MGD). Iron and manganese are removed from the raw water in all three plants. The Commons Park Water Treatment Plant also removes radionuclides from the raw water. In all three treatment plants, the water is fluoridated and disinfected with chlorine before it enters the distribution system.

Fridley currently has four water storage facilities consisting of two elevated towers and two ground storage tanks. These facilities have a combined storage capacity of 6.5 million gallons.

As discussed by Barr (2018), pumping information from the City for the period 2013 through 2017 and City water use projections were used to develop pumping rate projections for use in delineating the WHPA. Annual volume of water pumped by each of the City's municipal water supply wells during the period 2013 through 2017 is shown in Table 2.

1.3 DWSMA

The DWSMA delineated in the Part 1 WHPP amendment encompasses the 10-year groundwater time of travel WHPA around the City's wells. As shown on Figure 1, the DWSMA includes all or parts of Township 30N, Range 23W, Sections 6, 7, 8, 17, 18, and 19 and Township 30N, Range 24W, Sections 1, 2, 10, 11, 12, 13, 14, 15 22, 23, and 24. As shown on Figure 1, the DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park. The DWSMA overlaps DWSMAs from the cities of Brooklyn Center, Mounds View, New Brighton, St. Anthony Village, and Spring Lake Park (Figure 1).

In the Part 1 amendment report, the aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA was classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA was classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA was classified as Low.

2.0 Identification and Assessment of Data Elements

The Minnesota Wellhead Protection Rules specify data elements that must be addressed in wellhead protection plans. For the WHPP amendment, MDH staff met with City staff on two occasions to discuss the data elements that are specified in the Minnesota Rules 4720.5400. Results of these scoping meetings were transmitted to the City via two Scoping Decisions dated August 17, 2016 (MDH, 2016) and September 25, 2018 (MDH, 2018b).

The first Scoping Meeting was held on August 9, 2016. At this meeting, the data elements related to delineation of the WHPA and DWSMA and assessment of well and aquifer vulnerability were discussed. The second Scoping Meeting was held on September 4, 2018. At this meeting, the data elements required to support development of Part 2 of the WHPP amendment (this document) which identifies potential contaminant sources within the DWSMA and identifies management strategies to help safeguard the municipal water supply from identified potential contaminants were discussed. An assessment of these data elements, as required by the Minnesota Wellhead Protection Rules, is presented in Appendix C.

3.0 Inventory of Potential Contaminant Sources

In Part 1 of this WHPP amendment, the WHPA and the DWSMA were delineated. The DWSMA encompasses the WHPA around the City's 11 primary water supply wells (Barr, 2018). The DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park (Figure 1).

Current land use (i.e., year 2010 data from the Metropolitan Council) is shown on Figure 2 and in Appendix C. As shown on Figure 2, numerous land uses are found within the DWSMA. Land uses in the DWSMA that cover 1 percent or more of the area in the DWSMA include Residential of various types, Park/Recreational or Preserve, Industrial and Utility, Institutional, Major Highway, Retail and Other Commercial, Open Water, Undeveloped land, Office, and Golf Course.

The City performed a Potential Contaminant Source Inventory (PCSI) within the DWSMA per the requirements outlined in the September 25, 2018 Scoping 2 Decision Notice No. 2.

3.1 Inventory Process

At Scoping Meeting No. 2, the types of potential contaminant sources that must be inventoried in the Fridley DWSMA Area were discussed. As discussed in Appendix C, sources of data accessed for the PCSI include Anoka County, Minnesota Department of Agriculture (MDA), Minnesota Department of Health (MDH), Minnesota Department of Natural Resources (MDNR), Minnesota Department of Public Safety (MnDPS), Minnesota Geological Survey (MGS), Minnesota Office of Pipeline Safety (MnOPS), Minnesota Pollution Control Agency (MPCA), Metropolitan Council, Minnesota Geospatial Information Office (MGIO), and U.S. Environmental Protection Agency (USEPA) databases.

Aquifer vulnerability in the Fridley DWSMA varies with location and includes the following classifications: Low, Moderate, and High (Figure 1). Approximately 5.4 percent of the area encompassed by the DWSMA has an aquifer vulnerability classification of High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA is classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA is classified as Low.

The types of potential contaminant sources that must be inventoried vary by vulnerability classification. The September 25, 2018 Scoping 2 Decision Notice identifies the types of potential contaminant sources that must be inventoried for each vulnerability classification in the DWSMA.

The first step in the inventory was to determine if there were any potential contaminant sources in the Inner Wellhead Management Zone (IWMZ) or the Emergency Response Zone (ERZ) around each of the Fridley wells. The IWMZ is defined as the area within a 200 foot radius of each municipal well. The most recent IWMZ inventory for each of the Fridley municipal wells is presented in Appendix C. The ERZ is defined as the area within which the travel time of groundwater to a municipal well is one year or less. The inventory was then expanded out to the boundaries of the DWSMA.

As shown in Table 3, identified potential contaminant sources have been assigned a priority based on the relative risk they pose to the public water supply. The evaluation of risk related to a potential contaminant source type is based on the locations of potential contaminant sources of that type and the aquifer vulnerability classification. Higher priority was assigned to those potential contaminant sources that would pose the highest risk to the municipal water supply should a contaminant release occur.

3.2 Inventory Results

A more detailed discussion of the potential contaminant sources within the DWSMA is presented in Appendix C. The inventory results are summarized in Table 3.

The Wellhead Protection rules require that at least 25 locations of each type of potential contaminant source identified during the PCSI be verified during preparation of the plan. The rules also require that if there are fewer than 25 of a particular potential contaminant source type that all locations of that type be verified. For WHPP amendments, MDH policy modifies this requirement by applying the "25 rule" only to those portions of the new DWSMA that are outside the limits of the original DWSMA. In addition, MDH requires that potential contaminant source locations identified within the original DWSMA limits during preparation of the original plan be verified prior to submittal of the Part 2 WHPP amendment to MDH for approval.

The old Fridley DWSMA (delineated in 2002) extends beyond the boundaries of the new DWSMA. During the preparation of this Plan amendment, all identified potential contaminant source locations within the new DWSMA limits were verified to the extent possible (see Appendix C). Location verification procedures used included matching mapped locations with addresses on MDH Well Records or State/County-issued permits or in County/State/Federal databases, published business addresses, property parcel addresses, local knowledge of City staff, or information from City files (note that not all verification procedures were used for each type of potential contaminant source). New information developed on contaminant sources in the future will be verified as they are discovered as part of the WHPP implementation.

4.0 Impact of Changes to the Public Water Supply Wells

In accordance with the requirements of Minnesota Rules 4720.5220, anticipated changes in the physical environment, land use, surface water, and groundwater in the DWSMA within the next ten years and the impact of these changes on the source water aguifers are discussed in this section.

4.1 Potential Changes Identified

4.1.1 Physical Environment

Currently, significant or large-scale changes in the physical environment that might affect the DWSMA, are not anticipated in the next ten years. Any changes are expected to be the result of development/redevelopment of properties or localized infrastructure rehabilitation or changes. Such changes would not be expected to significantly affect the source water aquifers. Any minor changes to the physical environment will likely not affect the management strategies for the Fridley DWSMA presented in this WHPP.

The City's draft Water Supply Plan (Fridley, 2018) does not anticipate the addition of new wells to meet projected future water demand.

As discussed in the Part 1 amendment (Barr, 2018) and noted above, the DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park.

4.1.2 Land Use

The Metropolitan Council's 2015 System Statement indicates that Fridley has the planning designation Urban (Metropolitan Council, 2015). Current land uses in the Fridley DWSMA include Residential of various types, Park/Recreational or Preserve, Industrial and Utility, Institutional, Major Highway, Retail and Other Commercial, Open Water, Undeveloped land, Office, and Golf Course. Approximately 3 percent of the land in the DWSMA is currently undeveloped (Figure 2). Projected future land uses within the City are anticipated to include many of the land uses currently present within the DWSMA.

A current land use map (year 2010 data from the Metropolitan Council) and a projected year 2030 land use map are shown on Figure 2 and Figure 3, respectively. Projected land use in Fridley in 2030 is expected to be consistent with the City's current growth planning. Comparison of the year 2010 land use with the projected future land use indicates that the currently undeveloped properties within the Fridley DWSMA will be developed in the future.

Land uses anticipated during the next ten years within the DWSMA are currently present in the areas covered by this WHPP. As a result, adjustments in the land use within the DWSMA such as those projected for the year 2030 will be adequately addressed by the management strategies put forth in this WHPP.

4.1.3 Surface Water

There are surface water bodies and wetlands within the Fridley DWSMA. The City's Surface Water Management Plan, City ordinances, and zoning address these surface water bodies and wetlands. Fridley's management of surface water bodies and wetlands is not expected to adversely affect the management strategies for the DWSMA. Rather, the City's management of surface water bodies and wetlands is consistent with the objectives of this Plan.

The City is not aware of any plans to alter the course or location of any surface water bodies currently present within the DWSMA in the next ten years. Chapter 215 of the City Code requires a permit for any alteration of the surface water bodies identified in the chapter.

4.1.4 Groundwater

Population growth of approximately 10 percent by 2030 projected for Fridley (e.g., Fridley, 2016). Water demand is projected to increase by up to approximately 25 percent by 2030. As indicated in the City's draft Water Supply Plan (Fridley, 2018), it is not anticipated that additional municipal wells will need to be installed to meet projected future demand.

City staff inspect the municipal wells regularly. The MDH inspects all wells annually. This annual inspection includes sampling of the wells to ensure that water pumped from the wells complies with applicable regulatory standards. In addition, Fridley uses a SCADA system to measure the volume of water pumped from a well, the instantaneous pumping rate for each well, and the water level (static or pumping) in each well.

Groundwater level data from the City's water supply wells (see Fridley, 2018) indicate generally steady to slowly increasing piezometric level trends in the past 10 years in the source water aquifers above the Mt. Simon. The data indicate there were generally steady piezometric surface trends in the City's Mt. Simon wells until Spring 2015 when decreasing trends appeared. The decreasing trends persisted until late 2016. The decreasing trends appear to coincide with increased pumping from the Mt. Simon in nearby city of New Brighton wells that occurred in response to the identification of 1,4-dioxane in water pumped from New Brighton's Prairie du Chien-Jordan wells. Since early 2017 the static piezometric levels in the City's Mt. Simon wells have shown generally steady to slowly increasing trends. Modifications to the New Brighton water treatment plant implemented in response to the presence of 1,4-dioxane were completed in Fall 2018 and New Brighton began providing water to Fridley once again. At the time this Plan was prepared, it was anticipated that New Brighton would reduce pumping in their Mt. Simon aquifer wells which would likely result in a rise in piezometric levels in Fridley's Mt. Simon wells.

The City supports water conservation. The City periodically disseminates water conservation information via various vehicles (e.g., in the annual Water Quality Report). The City's water conservation program includes a tiered water rate structure. Under Section 402.33 of the City Code the City Council may establish water conservation guidelines. Outdoor water use restrictions would be instituted only during a declared water emergency.

In the next ten years it is possible that new business developments in or near the Fridley DWSMA may seek to construct privately-owned high capacity wells completed in one of the City's source water aquifers. Such wells could potentially affect the DWSMA boundaries, depending on their location and pumping rate. At the time this Plan was prepared, the City was not aware of any proposed developments with plans for privately-owned high capacity wells within or near the DWSMA.

Available information from the MPARS database indicates that there are 57 high capacity wells within a zone that includes the Fridley DWSMA and extends one mile beyond the DWSMA boundaries (this number does not include the 11 Fridley primary municipal water supply wells). High capacity wells are defined as wells that pump more than 1,000,000 gallons per year or more than 10,000 gallons per day. Owners of these wells are required to obtain a groundwater appropriation permit from the MDNR. High capacity wells outside of the DWSMA were identified because changes in operation of these wells could, potentially, affect the DWSMA boundaries. Of these 57 wells, 26 are used for municipal water supply (two of these wells are Fridley emergency supply wells 1 and 13), 20 are used for pollution containment, five are used for some type of irrigation, (Table 4). Additional information on these wells can be found in Appendix C.

Beyond the possible installation/operation of additional high capacity wells in the vicinity of the Fridley DWSMA, no significant changes regarding groundwater use within or near the DWSMA are anticipated to occur within the next ten years.

4.2 Impact of Changes

4.2.1 Water Use

The City's water distribution system is currently supplied with water from 11 wells. The City's draft Water Supply Plan (Fridley, 2016) projects the daily average water demand in 2030 will be approximately 3.8 MGD (approximately 2,600 gpm). Current daily water demand (based on the period 2013-2017) averages approximately 3.0 MGD. The City's draft Water Supply Plan projects the City's 2030 maximum day demand will be approximately 7.6 MGD (approximately 5,300 gpm). Maximum day demand (the largest daily water use in a given year) ranged from approximately 5.9 MGD to 9.0 MGD in the period 2013-2017.

Based on current projections, the City does not anticipate the need to install additional wells to meet future water demand. If it would become necessary to install additional wells in the future, the City would have to review and, likely, update their WHPAs and DWSMA to take into account the effects of pumping from the new wells.

The placement of an additional high capacity well in or near the DWSMA or significant changes in current groundwater appropriations by existing wells could have an impact on the source water aquifers and local water supplies. Such changes could also affect the WHPAs and DWSMA identified for the existing City of Fridley wells or change the static water levels in the wells. The City will work with the MDH Source Water Protection Unit and the MDNR to identify proposed high capacity wells in the vicinity of the Fridley DWSMA and provide interaction, to the extent practicable, with the proposed well owner to minimize potential problems, should the potential for adverse well interference be identified.

To conserve valuable water resources and to mitigate, to the extent possible, drought impacts, the City limits use of water from the municipal water supply system for lawn and garden sprinkling and irrigation to between May 1 and September 30. In addition, The City Code allows the City Council to establish water conservation measures as needed.

4.2.2 Influence of Existing Water and Land Government Programs and Regulations

As noted above, the City has a tiered billing structure for water use. In addition, the City periodically disseminates water conservation information.

The City has a storm water management program. The goals of the program include maintaining or improving water quality in surface water bodies in the City. The City believes that the current program is sufficient to meet the objectives of this wellhead protection plan.

County and city ordinances, the MDNR Division of Waters' appropriations permitting program, the MPCA's storage tank permitting program, the MPCA's Voluntary Investigation and Cleanup program, the MPCA's superfund program, the MDH's Well Management and Drinking Water Supply Programs, Anoka County's hazardous waste generator licensing program, State rules regarding chemical handling and storage, and the U.S. EPA's rules regarding Class V wells will be relied upon for assistance in regulating the installation of new wells, the operation of wells, water appropriation permitting, the proper sealing of unused wells, proper maintenance and operation of storage tanks, proper storage of chemicals, proper handling of hazardous wastes, proper response to sites with soil and groundwater contamination, and addressing Class V wells. The City believes that the current level of regulations and oversight by various governmental entities are adequate to address these issues. In addition, the City is aware of and supports the low interest loan program offered by Anoka County Community Development that can be used for maintenance and sealing of wells.

Land use control and land disturbing activities outside of the City of Fridley will be governed by the local unit of government with jurisdiction in a particular area. This WHPP has been developed to protect the interests of the City of Fridley and, to the extent practicable, to have no adverse effect on the plans and strategies developed for adjacent areas. The Metropolitan Council jurisdiction overlaps the Fridley DWSMA as do the jurisdictions of the Coon Creek Watershed District, the Rice Creek Watershed District, and the Mississippi Watershed Management Organization. The Fridley DWSMA also extends east into New Brighton and Mounds View and north into Spring Lake Park. This Plan will be provided to these other governmental units as a resource for future land development planning. Local ordinances and plans related to land use will be relied upon for the management of the portions of the City's DWSMA that extend into surrounding cities. The Wellhead Protection Manager will, to the extent feasible and practicable, communicate the goals and objectives of this Plan to the other local governmental units whose jurisdictions overlap the Fridley DWSMA.

The City of Fridley will continue to rely on Federal, State, County, and local agencies and regulations and programs to handle issues outside of the City's boundaries regarding water conservation, water appropriations, water quality, and well drilling. City staff will look to the MDH for continued regulation of

the installation of wells and proper sealing and abandonment of old wells. In addition, the City recognizes that the MDNR plays a role in the approval of applications for construction of new high capacity wells as well as administering water appropriations.

The programs identified above have proven to be effective. City staff will cooperate with the appropriate agencies, to the extent practicable, if issues arise in the future.

4.2.3 Administrative, Technical, and Financial Considerations

The City expects to have adequate resources available over a multi-year period to manage their source water aquifers within their DWSMA. Funds to support ongoing wellhead and source water protection efforts will come from the City's water utilities budget. Wellhead and source water protection activities will be evaluated periodically per MDH requirements and any changes in the focus of the tasks will also be evaluated to determine if additional funding will be necessary to accommodate the changes. When appropriate and to assist in funding of activities, the City may apply for grants from the MDH Source Water Protection Grant Program to fund implementation of management activities described later in this Plan.

For this WHPP to be effective, the City will need to keep the public aware of the issues affecting the public water supply. Therefore, the wellhead and source water protection actions described later in this Plan include public education. Routine administrative duties will be directed or performed by the Wellhead Protection Manager. Specific tasks and strategies will be performed by the Wellhead Protection Manager or delegated by the Manager to City staff or outside resources.

The City believes that the current water supply system is sufficient to meet projected future water demands. The City has an ongoing maintenance program to ensure that the water supply system will continue to be sufficient to meet water demand in the future.

The installation and operation of any additional high capacity wells in the source water aquifers in or near the DWSMA would have the potential to affect the size and shape of the Fridley WHPAs and DWSMA. At a minimum, the City will update its Wellhead Protection Plan every 10 years as required by the Wellhead Protection Rules. If new high capacity wells are installed in the area, the City will evaluate if operation of such new wells would make it necessary to update the WHPA and DWSMA delineations.

5.0 Issues, Problems, and Opportunities

In accordance with Minnesota Rules chapter 4720.5230, this section discusses issues, problems, and opportunities related to land use, comments from local units of government and the general public, the data elements and local, state, and federal programs and regulations.

5.1 Land Use Issues, Problems, and Opportunities

5.1.1 Source Water Aquifers

As shown on Figure 1, the aquifer vulnerability classification in the City's DWSMA ranges from Low to High. The aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA is classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA is classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA is classified as Low.

The City currently has 11 primary water supply wells (Table 1). All seven of these wells are primary water supply wells.

The addition of high capacity wells within or near the DWSMA (either municipal wells or private wells) could produce changes in the groundwater flow system (e.g., flow direction or static water level) which could result in changes to the shape and extent of the WHPAs and DWSMA delineated for this WHPP. The City will work with the Wellhead Protection Consultant and MDH to evaluate the WHPA and DWSMA delineations and amend this WHPP as necessary if and when additional high capacity wells are installed within or near the DWSMA.

As discussed elsewhere in this Plan amendment, potential sources of contamination that could affect the source water aquifer were identified during the PCSI. These potential contaminant sources include wells, properties where Class V wells may be or may have been present, storage tanks, chemical storage locations, wastewater treatment and disposal sites, properties where hazardous waste generators are located, old dump sites, and sites where contaminant releases have occurred. Table 3 indicates there are three chemical storage sites located within the IWMZs around the City's water supply wells. As indicated in Appendix C, these storage sites are associated with the City's water treatment plants. As such, the City maintains control over these sites and manage them appropriately. Table 3 also indicates there is one well within the IWMZs around City water supply wells. There are potential contaminant source locations within the Emergency Response Zones (ERZs) around the municipal wells (Table 3).

Fridley is a member of the Anoka County Municipal Wellhead Protection Group (ACMWPG). As such, the City has a vehicle established for working with surrounding communities in Anoka County and the County to protect the source water aquifers, when mutually beneficial. The City's DWSMA extends into Spring Lake Park. The DWSMA also extends into Mounds View and New Brighton in Ramsey County. The fact that the DWSMA extends beyond the City's borders provides the City with an opportunity to work with Spring Lake Park, Mounds View, and New Brighton to protect the source water aquifers, when mutually

beneficial. Anoka County regulates some of the potential contaminant sources identified in the City's DWSMA. Anoka County and Ramsey County provide household hazardous waste management services to residents to help prevent residential pollution of source water aquifers.

The entities in the various potential contaminant source categories are regulated and tracked by County, State, or Federal programs. The lack of City jurisdiction over the potential contaminant source entities poses a potential problem for protection of the source water aquifers. However, the jurisdictional issues also provide the City of Fridley with an opportunity to develop or strengthen working relationships with County and State agencies that regulate and track the potential contaminant source entities. Therefore, the City will work with the appropriate County and State programs, to the extent practicable, to address the potential contaminant sources within the DWSMA.

Fridley has plans in place that include policies for managing growth of the City, the allowable land uses, and water supplies. Policies identified in these plans will protect the City's source water aquifers.

5.1.2 Groundwater Quality

Fridley has always placed a high priority on the safety of the municipal water supply system. In order to safeguard the municipal water supply system, Fridley strictly limits access to their wells and associated infrastructure to Fridley staff.

Groundwater pumped from the source water aquifers by the Fridley wells is currently free of pathogens and disease-causing organisms. In addition, no contaminants have been reported in water samples from the Fridley wells at concentrations that exceed applicable Federal health-related standards. Current system operations ensure that the water Fridley supplies to its customers meets or exceeds the water quality requirements of the Federal Safe Drinking Water Act as documented in the City's annual Consumer Confidence Reports. The 2017 Consumer Confidence Report is presented in Appendix D. A link to the current Consumer Confidence Report from the past several years can be found on the City's website at http://www.ci.fridley.mn.us/620/Water-Quality-Reports.

In recent years, the presence of perfluoroalkyl substances (PFAS) in drinking water has entered the public discussion. Wells 10 and 11 are located near where fire training using PFAS-containing foams had been done in the past. Wells 10 and 11 were sampled for PFAS compounds several times between 2009 and 2018. No PFAS compounds were reported in the samples collected from Well 11. Beginning with the 2016 sampling event, up to six different PFAS compounds including PFOA, PFBA, PFPeA, PFHxA, PFBS, and PFHxS have been reported at low concentrations in samples collected from Well 10. Not all the PFAS compounds were reported in all the samples from Well 10. Well 10 was taken out of service immediately after the 2016 sampling results became available. At the time this Plan was prepared the City was working in conjunction with the MDH to assess the options for addressing the presence of PFAS compounds in Well 10.

As discussed in Appendix C, there are several sites in the DWSMA where contaminants were released. The release contaminants included petroleum products and chlorinated solvents. While trichloroethylene had been detected in some of the City's wells in the past, as noted in the City's 2017 Drinking Water Report

(see Appendix D), this compound was reported in only one well in 2017 at a concentration below established drinking water standards and health risk guidelines but was not detected in the treated water distributed to customers. The 2017 Drinking Water Report also notes that 1,4-dioxane was reported several of the City's wells in 2017 at concentrations well below the applicable drinking water standards.

In addition, water distributed from the City's water treatment plants was sampled for PFAS compounds in 2013 and 2014. No PFAS compounds were reported at concentrations above the applicable laboratory reporting limits.

As discussed in Appendix C, potential contaminant sources identified in the Fridley DWSMA include wells, properties where Class V wells may be or may have been present, storage tanks, chemical storage locations, wastewater treatment and disposal sites, properties where hazardous waste generators are located, old dump sites, and sites where contaminant releases have occurred. Table 3 provides a summary of the numbers of these potential contaminant sources identified in the DWSMA during development of this Plan amendment. Development of this Plan amendment provides Fridley with an opportunity to prepare and implement a program to track potential contaminant source locations within the DWSMA and educate the public regarding source water protection.

5.1.3 **DWSMA**

Current land uses within the DWSMA include Residential of various types, Park/Recreational or Preserve, Industrial and Utility, Institutional, Major Highway, Retail and Other Commercial, Open Water, Undeveloped land, Office, and Golf Course. As indicated in Table 1, Fridley Wells 6, 7, 8, 9, 10, 11, and 12 have been classified as vulnerable to contamination. The vulnerability to contamination of the source water aquifers within the DWSMA is classified as ranging from Low to High. Current and future land uses could potentially affect the management strategies for Fridley's DWSMA.

As noted above, Fridley is a member of the ACMWPG. As a member of the ACMWPG, the City participates in an advisory group along with neighboring public water suppliers to address and collaborate on common elements of wellhead protection plans.

No other issues, problems, or opportunities, beyond those discussed herein, have been identified regarding land uses in the DWSMA.

Information gathered for this WHPP amendment provides the City with the basis for tracking potential contaminant sources within the DWSMA. Thus, the City has an opportunity to catalog and track potential contaminant sources and stay informed of land use changes or potential future threats to the source water aquifers.

The presence of privately owned wells within the DWSMA provides potential pathways for contaminants to reach the source water aquifers if the wells are not properly constructed, maintained, or, if unused, properly sealed. Locations of wells identified within the DWSMA during the PCSI are shown in Appendix C.

5.2 Issues, Problems, and Opportunities Disclosed at Public Meetings and in Written Comments

At the beginning of this wellhead protection planning process, the City of Fridley sent a notification to surrounding local units of government of its intention to initiate work on an amendment to its wellhead and source water protection plan. After approval by the MDH in July 2018 (MDH, 2018a), Fridley sent information on the WHPAs, DWSMA, and aquifer and well vulnerability to the local units of government whose jurisdictions overlay some portion of the Fridley DWSMA.

The City of Fridley held a public information meeting on August 28, 2018 to receive comments from the general public regarding Part 1 of the WHPP. The local units of government whose jurisdictions overlay the DWSMA were notified of the public information meeting. No comments on the Part 1 Wellhead Protection Plan were received from the local units of government or the general public at the Public Information Meeting.

As required by the Wellhead Protection Rules, the City provided local units of government whose jurisdictions overlap the DWSMA with a copy of the draft Part 2 Wellhead Protection Plan amendment. Written responses received from Rice Creek Watershed District and Metropolitan Council included no comments that required modifications to the draft plan. Copies of the written responses/comments received from the local units of government are presented in Appendix E.

The City of Fridley held a Public Hearing on the WHPP amendment on January 28, 2019. The local units of government whose jurisdictions overlap the DWSMA were notified of the Public Hearing date, time, and location. No comments on the WHPP amendment were received at the public hearing.

5.3 Issues, Problems, and Opportunities Related to the Data Elements

Beginning with the delineation of WHPAs and DWSMA (i.e., Part 1 of the WHPP) and continuing in this document, the required data elements have been addressed. As discussed in Appendix C, available local and regional information was used in compiling and assessing the data elements. No issues or problems related to the data elements were identified. Fridley intends to continue collecting data from the municipal wells as well as other applicable information from public data sources, as it becomes available, during the life of this Plan. At a minimum, this Plan will be revised/updated in ten years, as required by the Wellhead Protection Rules. Each time this Plan is revised/updated the most recent and accurate data available will be used.

5.4 Issues, Problems, and Opportunities Related to Local, State, and Federal Programs and Regulations

The State of Minnesota and local units of government currently enforce land use ordinances, zoning laws, sewer ordinances, well permitting regulations, hazardous waste regulations, chemical storage regulations, and groundwater appropriation permit regulations. Fridley will work to promote the use of best management practices for potential contaminant source properties within the DWSMA. It is anticipated

that local issues will be adequately addressed through these existing processes and adoption of best management practices.

6.0 Wellhead Protection Goals

In accordance with Minnesota Rules chapter 4720.5240, this section discusses the goals for present and future water use and land use to provide a framework for WHPP objectives and related actions.

Goals presented in this section were selected based on the information gathered and compiled from the data elements, delineations of the WHPAs and DWSMA, results of the vulnerability assessments, results of the PCSI, expected changes in land and water uses, identified issues, problems, and opportunities, and evaluation of this information.

Through the years, the City has met water demands with a sufficient and safe water supply. Fridley intends to continue providing a safe water supply to its residents and businesses and other customers into the future by implementing this WHPP. Implementation of this WHPP will help ensure that the City will meet this goal.

As shown in Table 1, Fridley Wells 6, 7, 8, 9, 10, 11, and 12 are classified as being vulnerable to contamination. Figure 1 shows the aquifer vulnerability classifications of the uppermost source water aquifer within the Fridley DWSMA range from Low to High.

The goals and objectives of this WHPP will focus on reducing the potential contaminant pathways to the source water aquifers that may be provided by private wells, educating property owners and water supply users, and working with the LGUs whose jurisdictions overlap the DWSMA, to the extent practicable, to ensure proper management of the DWSMA.

Fridley has identified the following goals for implementation of this WHPP:

- The City will work to maintain or improve the current level of water quality so that the municipal water supply will continue to meet or exceed all applicable state and federal water quality standards.
- Work with the cities of Mounds View, New Brighton, and Spring Lake Park to protect the source water aquifers.
- The City will provide information and promote activities that protect the source water aquifers
 that provide water to the municipal system. This will include increasing public awareness of the
 Wellhead and Source Water Protection Program and groundwater-related issues, and
 management of the identified potential contaminant sources within the DWSMA.
- The City will continue to collect data to support future wellhead and source water protection efforts.

7.0 Objectives and Plans of Action

In accordance with Minnesota Rules chapter 4720.5250, this section discusses the objectives and plans of action to goals for Fridley's Wellhead and Source Water Protection Program.

7.1 Establishing Priorities

Within the DWSMA, the vulnerability to contamination of the source water aquifers from which the City of Fridley wells draw their water ranges from Low to High (Barr, 2018). The September 25, 2018 Scoping 2 Decision Notice from the MDH required Fridley to perform a PCSI to evaluate the types of potential contaminant sources present in the DWSMA. The potential contaminant source types identified in the DWSMA are summarized in Table 3 and discussed in Appendix C.

The City of Fridley has identified the objectives and corresponding actions described in the following sections for accomplishing the wellhead and source water protection goals discussed above in Section 6. These goals for the City of Fridley's Wellhead and Source Water Protection Program will be achieved through the following existing and planned programs:

Wells

- o Promoting proper management of existing active wells in the DWSMA
- Encouraging the proper sealing of all unused wells within the DWSMA
- o Identification of new high capacity wells in or near the DWSMA
- Maintaining current IWMZ potential contaminant source inventories for the City's water supply wells
- Potential contaminant source properties
 - Notifying owners of potential Class V well properties of requirements related to Class V wells
 - o Encouraging proper handling of chemicals/wastes
 - o Encouraging proper operation and maintenance of storage tanks
 - Tracking the status of identified brownfields sites and other properties where contaminant releases may have occurred in the DWSMA
 - Periodically obtaining updated information on potential contaminant sources in the DWSMA from the regulating agencies to maintain an up-to-date potential contaminant source database for the DWSMA and allow timely recognition of potential issues that could affect the Fridley municipal water supply or DWSMA.

• Public education

- Distribution of the Fridley Annual Water Quality Report for the water supply system,
- Posting Wellhead Protection Program information on the City of Fridley website http://www.ci.fridley.mn.us/ and provide a link to the *Know the Flow* website (http://www.knowtheflow.us/)
- Using the City's newsletter to distribute information related to wellhead protection
- Inclusion of wellhead and source water protection in the City's planning process,
- Continued data collection

- o Recording static and pumping water levels in the Fridley municipal wells,
- Collection of additional local geologic and hydrogeologic data as it becomes available from public sources or from City-sponsored projects.
- Sampling the City's municipal wells for tritium and the stable isotopes along with sampling of surface water bodies in Fridley for stable isotopes.

7.2 Well Management

The well management objectives outlined in this section consist of promoting the proper sealing of any unused, unmaintained, damaged, or abandoned wells, promoting proper management of active wells within the DWSMA, and identification of new high capacity wells in or near the DWSMA.

7.2.1 Distribution of Well Operation and Maintenance Information

The MDH has developed a handbook of information on proper well construction, operation, and maintenance titled "Well Owner's Handbook – A Consumer's Guide to Water Wells in Minnesota". This handbook is available at http://www.health.state.mn.us/divs/eh/wells/construction/handbook.pdf. Fridley will provide the handbook information to all owners of active wells within the DWSMA. To accomplish this, a link to the MDH website page where the handbook can be found will be added to the City's website and the City will notify well owners within the DWSMA via mail and/or via the City's news and events e-mail service that the information is available through the City's website. Fridley staff will track the number of well owners to whom they provide information regarding the Well Owner's Handbook.

7.2.1.1 Source of Action

Fridley staff will obtain the website information for the handbook from the MDH. City staff will then mail the website information to appropriate addresses within the DWSMA, include a link to the MDH website on the City's website, send out a notification on how to obtain the Well Owner's Handbook, and have a copy of the handbook available in a publicly accessible location in the Fridley City offices.

7.2.1.2 Cooperators

None.

7.2.1.3 Time Frame

Distribution of the information to owners of will be done within one year after approval of this WHPP.

7.2.1.4 Estimated Cost

Approximately \$500 - \$1,000. Costs will include City staff time, mailer printing and postage costs, and handbook printing costs.

7.2.1.5 Goals Achieved

Through the MDH handbook, well owners will be educated concerning the proper operation and maintenance of wells. Proper operation and maintenance of wells will reduce the potential risk of these wells becoming pathways for contaminants to travel from the ground surface to the source water aquifer.

Success criterion: Notification of well owners in the DWSMA by mail and/or via the City's news and events e-mail service that information on the proper operation and maintenance of private wells is available through the City's website will be completed within one year of MDH approval of the WHPP and tracking of the number of well owners to whom the notification is sent.

7.2.2 Promote the Proper Sealing of Unused, Unmaintained, Damaged, or Abandoned Wells within the DWSMA

City staff will promote the proper sealing of unused, privately owned wells within the DWSMA. As indicated in Table 3, the highest priority will be placed on those wells that are completed in or penetrate one of the source water aquifers from which the Fridley municipal wells pump.

Proper sealing of unused wells can be promoted by periodically mailing a reminder to owners of wells that unused wells should be properly sealed, by posting a reminder on the City's website, in the *Fridley Community Connection* newsletter, and working with the ACMWPG and ACCHESD to post reminders on the *Know the Flow* website. The reminder will include a notification of the Ramsey County well sealing cost share program and the Anoka County low interest loan program for the sealing of unused wells (https://www.anokacounty.us/2023/Well-and-Septic-Repair-Low-Interest-Loan) and a link to the section of the *Know the Flow* website that has information related to sealing of unused wells. Proper sealing of unused wells at properties on which new developments are built or as properties are redeveloped can be promoted as part of the City's development approval process.

7.2.2.1 Source of Action

City of Fridley staff.

7.2.2.2 Cooperators

ACMWPG, ACCHESD, Ramsey County

7.2.2.3 Time Frame

The first reminders to owners of wells identified as high priority will occur within two years of approval of this Plan.

7.2.2.4 Estimated Cost

Approximately \$1,000-\$2,000 for each well sealing reminder mailing event. City staff time and costs for preparing and mailing reminders to well owners and for preparing reminders to be included in the City's newsletter, on the City's website, or on the *Know the Flow* website.

7.2.2.5 Goals Achieved

As this action is implemented, the City's goal of eliminating potential pathways for contaminants to travel from the ground surface to the source water aquifer will be realized.

Success criterion: The first reminder distributed to well owners in the DWSMA within two years of MDH approval of this WHPP and subsequent reminders distributed every three years thereafter for the life of the Plan and tracking of the number of reminders distributed.

7.2.3 Identify New High-Capacity Wells Within or Near the DWSMA

With assistance from the MDH and MDNR and, possibly, the Wellhead Protection Consultant, City staff will identify new high capacity wells that are proposed for construction in or near Fridley's DWSMA, and/or major changes to groundwater appropriations for existing high-capacity wells, to determine whether the pumping of said wells will affect the groundwater flow direction, static water level, or groundwater availability within the DWSMA or alter the current boundaries of the DWSMA delineation or other portions of the City's WHPP.

7.2.3.1 Source of Action

City staff will request, or direct the Wellhead Protection Consultant to request, from the MDH and Regional MDNR office information on any newly proposed/constructed high capacity wells within or near the DWSMA or any changes to existing appropriations permits for existing, nearby high capacity wells. City staff will also request assistance from the Wellhead Protection Consultant and the MDH to evaluate whether identified proposed pumping (or changes to pumping) will change the boundaries of the DWSMA delineated for Fridley's wells.

7.2.3.2 Cooperators

MDH, MDNR, and the Wellhead Protection Consultant.

7.2.3.3 Time Frame

Request information from the MDH and MDNR every five years; evaluation of potential changes to the DWSMA boundaries as needed.

7.2.3.4 Estimated Cost

Approximately \$3,000-\$10,000 for each event of identifying new wells or changes to existing appropriations permits and evaluating how the changes may affect the DWSMA boundaries. City staff time and, potentially, Wellhead Protection Consultant time. Actual costs will depend on the number of proposed/new high capacity wells and changes to existing appropriations permits are identified each request.

7.2.3.5 Goals Achieved

As this action is implemented, the City's WHPA/DWSMA delineations will remain current. New well owners will also be identified and educational materials identified/developed as part of other well management strategies can be provided to these new well owners.

Success criterion: Determination of whether there are new high capacity wells in or near the DWSMA and if there have been any major changes in permitted appropriations for existing high capacity wells in or near the DWSMA.

7.3 Potential Contaminant Source Properties

The management objectives outlined in this section consist of providing to owners of properties where Class V wells may be present information on Class V wells, promoting proper operation of storage tanks, maintaining an up-to-date database of storage tank properties in the portions of the DWSMA where aquifer vulnerability is classified as Moderate or High, promoting proper handling of chemicals and wastes, tracking of the status of groundwater contaminant release sites in the DWSMA, and maintaining the Inner Wellhead Management Zone (IWMZ) around each well so that potential contaminants are prevented from entering the IWMZs.

7.3.1 Potential Class V Well Properties

During the PCSI, 28 separate property parcels where Class V wells may be or may have been located were identified within the DWSMA. The City will provide a fact sheet on Class V wells and reporting requirements to owners of properties where Class V wells may be or may have been located. The fact sheet will describe what a Class V well is and the impacts such wells can have on groundwater quality.

Anoka County Community Health and Environmental Service Department (ACCHESD) regulates hazardous and solid waste disposal. Many of the 28 properties may also be regulated by the County. The County prohibits disposal of hazardous waste through a Class V well. The City will work with Anoka County Environmental Services to inspect those properties that the County permits as hazardous waste generators.

7.3.1.1 Source of Action

City staff, perhaps with the assistance of the MDH, U.S. EPA, and/or Wellhead Protection Consultant, will obtain or prepare a fact sheet that includes information on what constitutes a Class V well and what federal requirements are associated with Class V wells. City staff will mail the fact sheet to targeted property owners in the DWSMA and, if necessary, work with staff from the other cities into which the DWSMA extends to distribute the information to property owners within the other cities.

City staff will work with Anoka County Environmental Services to inspect those properties that are permitted as hazardous waste generators by the County.

7.3.1.2 Cooperators

Anoka County Environmental Services, potentially staff from the cities of Mounds View, New Brighton, and Spring Lake Park, MDH, U.S. EPA, and the Wellhead Protection Consultant.

7.3.1.3 Time Frame

Distribution of the fact sheet on Class V wells will occur within two years of approval of this Plan. Inspection of the properties with County hazardous waste generator permits will occur within four years of approval of this Plan.

7.3.1.4 Estimated Cost

Approximately \$1,000 to \$4,000. Estimated costs include Fridley staff time, printing and postage costs and, potentially, Wellhead Protection Consultant costs.

7.3.1.5 Goals Achieved

Property owners will become aware of their responsibilities related to Class V wells. Compliance with the applicable regulations regarding Class V wells by the property owners will reduce the potential for groundwater contamination and impact to the source water aquifers. In addition, the City and County will be able to determine if Class V wells are present on the properties with County hazardous waste generator permits.

Success criterion: Distribution of fact sheet and inspection of the targeted properties completed according to the schedule outlined in section 7.3.1.3 and tracking of the number of fact sheets distributed.

7.3.2 Information for Registered Storage Tank Owners

The City, possibly with the assistance of the Wellhead Protection Consultant, will prepare and send a letter to owners of properties within the DWSMA that have active registered storage tanks. The letter will not be sent to owners of properties for which available information indicates that the storage tanks have been removed. This letter will direct recipients to MPCA publications and guidance on proper operation and maintenance of storage tanks and include information on the City's Wellhead and Source Water Protection Program. Information in the letter will also be posted on the City's website. Copies of the letter will be available in a publically accessible location in City Hall.

7.3.2.1 Source of Action

City staff, possibly with the assistance of the Wellhead Protection Consultant, will prepare the letter to owners of targeted storage tank properties. City staff will also post information contained in the letter to the City's website.

7.3.2.2 Cooperators

Wellhead Protection Consultant, if needed

7.3.2.3 Time Frame

The letter will be sent to owners of active tanks on properties where aquifer vulnerability is classified as Moderate or High within two years of approval of this Plan. In addition, letters will be sent to property owners as new storage tanks are identified in the Moderate and High aquifer vulnerability portions of the DWSMA. A reminder letter will be sent to all targeted storage tank property owners in in year seven of Plan implementation.

7.3.2.4 Estimated Cost

Approximately \$1,200-\$2,000. Estimated costs include City staff time, letter production and postage costs, and Wellhead Protection Consultant costs (as necessary).

7.3.2.5 Goals Achieved

Targeted property owners will be educated concerning the Wellhead and Source Water Protection program and on where to find information on proper operation and maintenance of storage tanks and the requirements necessary to maintain a safe and secure system. Property owners will be encouraged to use best management practices regarding their storage tanks and report any releases of contaminants to the City in addition to any other actions required by applicable regulations. Planned distribution of this letter provides the City the opportunity to heighten the awareness of wellhead and source water protection with these property owners.

Success criterion: Distribution of the letter to owners of active storage tanks completed according to the schedule outlined in section 7.3.2.3 and tracking of the number of letters distributed.

7.3.3 Tracking of Registered Storage Tanks

In year five of Plan implementation, the City will request, or direct the Wellhead Protection Consultant to request, from the MPCA information on the status of registered storage tanks in the Fridley DWSMA. This information will allow the City of Fridley to update the PCSI database and maintain current information regarding these potential contaminant sources in the DWSMA. It is anticipated that this activity would also identify any new registered storage tanks in the DWSMA.

7.3.3.1 Source of Action

City staff, or the Wellhead Protection Consultant on behalf of the City, will contact MPCA staff to obtain the information on the status of registered storage tanks.

7.3.3.2 Cooperators

MPCA and, potentially, the Wellhead Protection Consultant.

7.3.3.3 Time Frame

Information will be requested from the MPCA in year five after approval of this Plan.

7.3.3.4 Estimated Cost

Approximately \$1,000-\$2,000 for each review and update. Estimated costs include City staff time and Wellhead Protection Consultant time (as necessary). Costs may vary depending upon the number of new registered storage tank locations that must be added to the PCSI database.

7.3.3.5 Goals Achieved

By tracking the status of registered storage tanks within the target areas, the City will remain aware of the current status of these potential contaminant sources. This will allow the City to identify potential impacts to the municipal water supply and give the City time to determine the best response to any potential impacts before the municipal water supply is compromised.

Success criterion: Submittal of request to the MPCA for information regarding the status of registered storage tanks in the DWSMA per the schedule in section 7.3.3.3 and completion of any updates to the PCSI database necessitated by the new information.

7.3.4 Information for Chemical Storage and Hazardous Waste Generator Properties

Through direct mail contact, the City will encourage the owners of the potential contaminant source properties associated with chemical storage and hazardous waste generator permits within the DWSMA to participate in self-audits of their chemical storage and waste generation and handling. The direct mail contact from the City will also encourage these businesses to request a site visit from the Minnesota Technical Assistance Program (MnTAP). MnTAP helps Minnesota businesses implement industry-tailored solutions that maximize resource efficiency, prevent pollution, and reduce costs to improve public health and the environment.

MnTAP helps Minnesota businesses protect the environment and stay competitive by providing practical alternatives to prevent pollution of land, air, and water. By reducing waste and increasing efficiency, businesses can save on disposal and raw material costs, decrease the regulatory compliance burden, and make working conditions healthier and safer for their employees.

A copy of the letters and mailing lists will also be sent to ACCHESD with a request that the County determine whether the properties are compliant with the County hazardous waste management ordinance that requires proper management of potential pollutants.

7.3.4.1 Source of Action

City staff, perhaps with the assistance of the Wellhead Protection Consultant, will prepare and distribute the direct mail notice.

7.3.4.2 Cooperators

ACCHESD and, potentially, the Wellhead Protection Consultant.

7.3.4.3 Time Frame

Distribution of the direct mail notices forwarding a copy of the letters and mailing lists to ACCHESD will occur within one year of approval of this Plan. In year six of Plan implementation the direct mail notice will be sent to owners of any newly identified properties within the DWSMA that are associated with chemical storage or hazardous waste generation.

7.3.4.4 Estimated Cost

Approximately \$1,000 to \$2,000 for each direct mail notification. Costs for the preparation of the direct mail notice will include City staff time, printing, postage costs, and, potentially, Wellhead Protection Consultant costs.

7.3.4.5 Goals Achieved

Business owners will become aware of issues related to their chemical storage or waste generation and handling and learn of available assistance for identifying ways to minimize and properly dispose of their waste.

Success criterion: Contact of property owners according to the schedule outlined in section 7.3.4.3.

7.3.5 Sites Where Contaminants May be Present

During the PCSI, locations of brownfields redevelopment sites, Superfund Sites, and other sites where contaminants may be present were identified in the DWSMA. City staff will biannually request from the MPCA updates on the current status of these properties, including information on any groundwater contamination associated with these sites. Updated information will be reviewed to determine if any additional actions related to protection of the City's water supply are warranted. If necessary, the City will request assistance from the Wellhead Protection Consultant.

7.3.5.1 Source of Action

City staff

7.3.5.2 Cooperators

MPCA, and potentially the Wellhead Protection Consultant

7.3.5.3 Time Frame

Requests for updated data will be made biannually starting two years after approval of this Plan amendment.

7.3.5.4 Estimated Cost

Approximately \$500 to \$1,000 for each data update. Estimated costs include City staff time. If the assistance of the Wellhead Protection Consultant is needed there would be additional costs.

7.3.5.5 Goals Achieved

The City will maintain current information on the status of the dump, spill, wastewater, brownfields, and Superfund sites and any groundwater contamination associated with these sites.

Success criterion: Data update requests according to the schedule outlined in section 7.3.5.3.

7.3.6 Inner Wellhead Management Zone Management

The IWMZ is defined in the Minnesota Rules as that area within a 200-foot radius of a public water supply well. The City will monitor setbacks in the IWMZs, possibly with the assistance of the MDH, to ensure that the IWMZ around each Fridley municipal well remains free of potential contaminant sources. City staff, possibly with the assistance of the MDH, will document each IWMZ inspection and any actions taken to remove potential contaminant sources from an IWMZ.

7.3.6.1 Source of Action

Fridley staff.

7.3.6.2 Cooperators

Possibly the MDH

7.3.6.3 Time Frame

The monitoring of setbacks within the IWMZs will be done at least biannually after approval of this Plan.

7.3.6.4 Estimated Cost

Costs for monitoring the IWMZ setbacks include Fridley staff time estimated as \$1,000.

7.3.6.5 Goals Achieved

By monitoring the IWMZ setbacks, the City will be able to keep the IWMZ around each well free of potential contaminant sources and ensure that any new regulated activities will meet required setbacks.

Success criterion: Completion of IWMZ potential contaminant source inventories and keeping the IWMZs free of potential contaminant sources.

7.3.7 Transportation Corridors, Pipelines, and Emergency Response

Establishing communication and create awareness among Fridley city staff, including first responders, about transportation corridor and pipeline issues that may affect the public water supply and the procedures in place to address spills and prevent released contaminants from entering the municipal water supply. Transportation corridors include Federal, State, and County highways, railroads, and pipelines (e.g., Figure 1 and Figure C-16). The Wellhead Protection Manager will work with the City's Police and Fire Chiefs to ensure that emergency procedures that will protect the municipal water supply are part of the City's emergency response program.

The Wellhead Protection Manager will also provide copies of the WHPP to the Minnesota Pollution Control Agency (MPCA), Minnesota Office of Pipeline Safety (MnOPS), the cities of Mounds View, New Brighton, and Spring Lake Park, and owners of the pipeline and railroad that cross in the DWSMA.

7.3.7.1 Source of Action

Fridley staff

7.3.7.2 Cooperators

None

7.3.7.3 Time Frame

Meeting with the Police and Fire Chiefs will occur within two years of approval of this Plan. Transmittal of the WHPP to the MPCA, MnOPS, cities of Mounds View, New Brighton, and Spring Lake Park, and railroad and pipeline owners will occur within one year after approval of this Plan.

7.3.7.4 Estimated Cost

Costs for this action will include City staff time and production costs for WHPP copies. Estimated cost is \$2,000 to \$2,500.

7.3.7.5 Goals Achieved

The City's emergency responders will work with and assist County and State first responders in the handling of spills in transportation corridors or from the pipeline to prevent, to the extent possible, released contaminants from entering the environment and impacting the municipal water supply.

State agencies, the cities of Mounds View, New Brighton, and Spring Lake Park, and railroad and pipeline owners will be educated regarding the boundaries of the Fridley DWSMA and the management actions that are planned.

Success criterion: Emergency responder and railroad and pipeline owner awareness of the City's DWSMA.

7.4 General Public Education

Public education concerning the DWSMA associated with the City's municipal wells will include: distribution of the Fridley Annual Water Quality Reports to residents of Fridley, providing information on the City of Fridley website (http://www.ci.fridley.mn.us/) and the *Know the Flow* website (http://www.knowtheflow.us/), periodic distribution of Wellhead and Source Water Protection Program information via the bi-monthly newsletter, and inclusion of wellhead and source water protection in the City's planning process.

7.4.1 Wellhead Protection Information

The City will develop information regarding the Wellhead and Source Water Protection Program that can periodically be distributed via the City's bi-monthly *Community Connection* newsletter. The Wellhead Protection Manager may also request assistance from the cities of Mounds View, New Brighton, and Spring Lake part to disseminate the information to their residents that are within the Fridley DWSMA boundaries.

7.4.1.1 Source of Action

City staff will prepare information on wellhead protection for the City's newsletter approximately once per year. If necessary, the Wellhead Protection Consultant will be contacted for assistance in preparing this information. City staff may also draw on the ACMWPG and ACCHESD or MDH for wellhead and source water protection educational materials.

7.4.1.2 Cooperators

ACMWPG, ACCHESD, Mounds View, New Brighton, Spring Lake Park, MDH and Wellhead Protection Consultant, if necessary.

7.4.1.3 Time Frame

Approximately one time per year after approval of this Plan.

7.4.1.4 Estimated Cost

Approximately \$500 - \$2,500 each time information is prepared for distribution. Costs will include City staff time for preparing the information, and costs for Wellhead Protection Consultant assistance (as needed).

7.4.1.5 Goals Achieved

The information in the newsletter will be intended to educate owners of properties within the DWSMA, and the general public, about the City's Wellhead and Source Water Protection Program, groundwater protection principles, and steps that everyone can take to protect the City's municipal water supply.

Success criterion: Approximately annual distribution of information related to groundwater and wellhead protection via the City's newsletter.

7.4.2 Drinking Water Quality Report

The City will continue to prepare and distribute the Annual Water Quality Report to all Fridley residents via the City's website. The report provides residents with information regarding the City's municipal water supply and its water quality.

7.4.2.1 Source of Action

City staff.

7.4.2.2 Cooperators

None.

7.4.2.3 Time Frame

Annually as required by Federal regulations.

7.4.2.4 Estimated Cost

Costs include City staff time for preparation of the report and posting the report on the City's website. Estimated annual cost for preparation of the report is \$800 to \$1,500.

7.4.2.5 Goals Achieved

The residents of Fridley will become more aware of the Federal water quality requirements for public water supplies. Residents will also become more aware of the overall quality of Fridley's municipal water supply.

Success criterion: Annual publication/distribution of the Annual Water Quality Report.

7.4.3 City of Fridley and Know the Flow Websites

The City will post information on the Wellhead and Source Water Protection Program on the City's website (http://www.ci.fridley.mn.us/) and on the ACMWPG's *Know the Flow* website (http://www.knowtheflow.us/). City staff may also the Wellhead Protection Consultant to assist with the preparation of information to be posted on the website or ask other members of the ACMWPG if they have wellhead and source water protection-related educational items that the City could disseminate via the website.

The City will also work with other members of the ACMWPG to maintain an up to date online DWSMA map and to notify residents of this resource. The map can be found at http://gis.anokacountymn.gov/dwsmas/.

7.4.3.1 Source of Action

City staff.

7.4.3.2 Cooperators

ACMWPG, Anoka County GIS, and, as needed, the Wellhead Protection Consultant.

7.4.3.3 Time Frame

To begin within one year of approval of this WHPP. Information on the websites will be updated periodically thereafter. Updates to the Anoka County online DWSMA map will be made as the City identifies new potential contaminant sources in the Fridley DWSMA.

7.4.3.4 Estimated Cost

Approximately \$500-\$2,500. City staff time and, potentially, Wellhead Protection Consultant costs.

7.4.3.5 Goals Achieved

The residents of Fridley will become more aware of wellhead and source water protection issues and the actions Fridley is taking to protect the municipal water supply. Education of the residents should lead to a better awareness of pollution prevention among the City's population.

Success criterion: Posting of Wellhead and Source Water Protection Program information on the City and County websites and periodic updating of the Anoka County online DWSMA map according to the schedule identified in section 7.4.3.3.

7.4.4 Inclusion of Wellhead and Source Water Protection in the Planning Process within the DWSMA

Copies of this WHPP amendment will be supplied to the City's Community Development Department so that they have the most current information on the City's Wellhead Protection Program. The City has guidelines for infiltration of stormwater. The City will continue to use these guidelines in the reviews of permit applications and proposed development/redevelopment projects. Use of these guidelines ensures that the development process is consistent with the goals of the City's Wellhead Protection Program.

7.4.4.1 Source of Action

City staff.

7.4.4.2 Cooperators

None.

7.4.4.3 Time Frame

Ongoing

7.4.4.4 Estimated Cost

City staff time for completing reviews. The costs will vary from year to year depending on the number applications reviewed and the size of proposed projects.

Success criterion: Ongoing incorporation of wellhead and source water protection into the City's development, zoning, and planning processes.

7.4.4.5 Goals Achieved

Wellhead and source water protection will be incorporated into future planning/development efforts. Potential pollution risks to the source water aquifers will be reduced.

7.5 Data Collection

Fridley will continue to collect and maintain local geologic and hydrogeologic data as it becomes available in order to improve and augment current information and to provide additional data for future revisions of this WHPP. The City will also continue to collect information on potential contaminant sources within the DWSMA.

7.5.1 Monitoring Static and Pumping Levels in Municipal Wells

The City will continue to routinely measure the static and pumping water levels in the municipal wells. These water levels will be recorded by the SCADA system and can be summarized in the reports obtained from the SCADA system.

7.5.1.1 Source of Action

City staff.

7.5.1.2 Cooperators

None.

7.5.1.3 Time Frame

Ongoing.

7.5.1.4 Estimated Cost

Monitoring of water levels in the City's wells by the SCADA system is part of routine operations.

7.5.1.5 Goals Achieved

Routine collection of groundwater levels in the municipal wells will provide data for the evaluation of groundwater elevation trends over time in the source water aguifers.

Success criterion: Compilation of a long term groundwater elevation dataset that can be used to evaluate groundwater elevation trends in the source water aquifers.

7.5.2 Other Geologic and Hydrogeologic Data Collection

The City will attempt to obtain local geologic and hydrogeologic data for the Fridley area as it becomes available from other public sources or through City-sponsored projects. The City will also support, whenever possible, future data collection efforts by other governmental entities (e.g., MGS, MDH, MDA, MDNR, MPCA, Coon Creek Watershed District, Rice Creek Watershed District, Mississippi Watershed Management Organization. Anoka County, and Ramsey County).

7.5.2.1 Source of Action

City staff.

7.5.2.2 Cooperators

State, Anoka County and Ramsey County agencies, and the watershed management organizations conducting geologic and hydrogeologic studies, well drilling companies, Wellhead Protection Consultant, and others.

7.5.2.3 Time Frame

Ongoing beginning with approval of this WHPP.

7.5.2.4 Estimated Cost

Approximately \$1,000 to \$1,500 for compiling data from other public sources. Note that the cost could vary (and potentially be higher than estimated) depending on the source and the amount of data and the level of effort needed to put the data into a usable format.

7.5.2.5 Goals Achieved

More accurate hydrogeologic data will be available for use in siting any future wells and for future revisions of the WHPA and the DWSMA delineations for the City's wells. Updated and more accurate vulnerability assessments may be possible as a result of new information.

Success criterion: Compilation of a geologic/hydrogeologic dataset that can be used in the future.

7.5.3 Updating of the Groundwater Model Used in the WHPA Delineations

Any new local geologic and hydrogeologic data obtained for the Fridley area will be periodically reviewed

to determine if the groundwater model used in the WHPA delineations will need to be updated. In addition, pumping from high capacity wells often changes over time. Changes in pumping from high capacity wells in or near the Fridley DWSMA could affect the DWSMA boundaries. Therefore, the City will work with the Wellhead Protection Consultant to review available information and determine if the groundwater flow model should be updated so that future WHPA/DWSMA delineations will be consistent with available information.

7.5.3.1 Source of Action

City staff

7.5.3.2 Cooperators

Wellhead Protection Consultant

7.5.3.3 Time Frame

Five to seven years after approval of this Plan

7.5.3.4 Estimated Cost

Approximately \$1,000 to \$5,000 depending upon the magnitude of the revisions needed to make the groundwater flow model consistent with the most current available information.

7.5.3.5 Goals Achieved

The groundwater flow model for the Fridley area used in the WHPA delineations will be consistent with available information. Since the groundwater flow model used to delineate the WHPAs will be consistent with current information updating of the WHPAs in the future can be done more efficiently.

Success criterion: An updated groundwater flow model that can be used for future updates to Part 1 of the City's WHPP, to evaluate the effect of new, non-City high capacity wells on the DWSMA boundaries, or to evaluate sites for new municipal wells.

7.5.4 Potential Contaminant Source Database

The City will periodically update the information on potential contaminant sources within the DWSMA collected during the development of this WHPP amendment, with the assistance of the Wellhead Protection consultant – if needed. The City will add information to the potential contaminant source database as additional potential contaminant source sites are identified or as sites are closed through working with the MPCA, the MDH, the MDNR, the U.S. EPA, Anoka County, and Ramsey County. New information for the PCSI database will be obtained by contacting appropriate MPCA, MDH, MDNR, U.S. EPA, and County programs in year five of Plan implementation.

7.5.4.1 Source of Action

City staff.

7.5.4.2 Cooperators

MPCA, MDH, MDNR, U.S. EPA, Anoka County, Ramsey County, and the Wellhead Protection Consultant, if needed.

7.5.4.3 Time Frame

Year five after approval of this Plan.

7.5.4.4 Estimated Cost

Approximately \$1,000-\$3,500. City staff time and, if needed, Wellhead Protection Consultant costs. Actual costs will depend upon the amount of new potential contaminant source location information that must be added to the potential contaminant source database and in any year could be higher than the estimated range shown.

7.5.4.5 Goals Achieved

The PCSI database will be a useful tool to track, catalog, and document the status of potential contaminant sources within the DWSMA.

Success criterion: Maintaining an up to date potential contaminant source database.

7.5.5 Potential Contaminant Source Verification

Potential contaminant sources were identified within the DWSMA during the PCSI. As part of the development of this WHPP, all locations of identified potential contaminant sources were verified by the Wellhead Protection Consultant to the extent possible based on the available data. Any new potential contaminant source locations identified during the implementation of this WHPP will be verified by the City with the assistance of the Wellhead Protection Consultant, if needed.

7.5.5.1 Source of Action

City staff.

7.5.5.2 Cooperators

Wellhead Protection Consultant, if needed.

7.5.5.3 Time Frame

When new potential contaminant sources in the DWSMA are identified.

7.5.5.4 Estimated Cost

Approximately \$1,000-\$3,500. City staff time and Wellhead Protection Consultant costs, if needed. Actual costs will depend upon the number of new potential contaminant source locations that must be verified and in any update could be higher than the estimated range shown.

7.5.5.5 Goals Achieved

Verification of newly identified potential contaminant source locations within the DWSMA will allow the City to remain in compliance with the requirements of the State of Minnesota's Wellhead and Source Water Protection Program. Verification of the newly identified locations will also ensure that the City uses the most accurate data on type and location of potential contaminant sources as implementation of this WHPP proceeds.

Success criterion: All potential contaminant source locations in the database are verified to the extent possible.

7.5.6 Tritium and Stable Isotope Sampling

In Part 1 of this Plan amendment (Barr, 2018) it is recommended that the City should request the MDH to resample selected water supply wells for tritium and to sample selected water supply wells and surface waters in the City for stable isotopes.

Tritium (³H), a radioactive isotope of hydrogen, whose atmospheric concentrations rose in the 1950s and early 1960s due to atmospheric hydrogen bomb testing, has been used extensively to date groundwater. Tritium activities peaked during atmospheric hydrogen bomb testing of the 1950s and 1960s, and values of ³H in precipitation reached a maximum of approximately 10,000 TU (tritium units) in 1963 (Mazor, 2004). Natural production of ³H in the upper atmosphere introduces approximately 5 TU to precipitation each year (Mazor, 2004). The presence of tritium at concentrations above 1 tritium unit in a groundwater sample indicates the presence of a significant fraction of post-1954 (i.e., recently infiltrated) water in the sample.

The MDH sampled Wells 10 and 11 for tritium in 1999 and 1997, respectively. The City's other water supply wells have not been sampled for tritium. Sampling of City wells for tritium at regular intervals will allow for tracking of tritium concentrations over time. As noted above, tritium concentrations can be used to determine if a well is pumping water that was recently infiltrated. In addition, if a tritium concentration in a groundwater sample from a well is significantly higher than the concentration in a previous sample from the same well it could be an indication that there is a pathway such as a breech in the well casing or an unused, unsealed well in the vicinity that allows water to move from the surface to the source water aquifer faster than before the pathway became available. The City will ask the MDH to sample, at a minimum, Wells 3, 6, and 12 for tritium in year four of Plan implementation. Since the MDH already has a program to sample municipal wells for tritium the City would rely on the MDH to collect the samples and have them analyzed for tritium.

Per the recommendation in the Part 1 WHPP amendment (Barr, 2018), the City will also work with the MDH to develop a program for stable isotope sampling of Wells 6, 7, 8, and 9 along with surface water bodies in Fridley no later than year five of Plan implementation. The objective of the sampling will be to obtain data for determining if groundwater pumped from the wells is a mixture of groundwater and surface water from the surface water bodies in the City. This information would inform the next update of Part 1 of the WHPP.

7.5.6.1 Source of Action

City and MDH staff.

7.5.6.2 Cooperators

MDH

7.5.6.3 Time Frame

Tritium sampling in year four of Plan implementation. Stable isotope sampling no later than year five of Plan implementation. The exact schedule for the sampling will be determined during discussions with MDH staff.

7.5.6.4 Estimated Cost

At the time this Plan was prepared, cities were not charged by the MDH for tritium or stable isotope sampling and analysis.

7.5.6.5 Goals Achieved

Tritium sampling will provide data for evaluating if pathways that allow for relatively rapid movement of water from the surface to the source water aquifers are present. Stable isotope sampling will provide data for determining if the City's wells are pumping a mixture of groundwater and surface water.

Success criterion: Collection of groundwater samples from, at a minimum, Wells 3, 6, and 12, and analysis of these samples for tritium on the schedule outlined in section 7.5.6.3. Sampling of Wells 6, 7, 8, and 9 along with surface water bodies in Fridley for stable isotopes on the scheduled developed in conjunction with the MDH.

8.0 Evaluation Program

Per Minnesota Rule 4720.5270, the progress in implementing a WHPP must be evaluated routinely to determine the effectiveness of the WHPP in terms of accomplishment of goals. Monitoring and evaluation measures to ensure effectiveness of the management strategies are detailed below.

Evaluation activities discussed in this WHPP amendment include the following:

- Track the implementation of the objectives, activities, and tasks discussed above in Section 7.0.
- Determine the effectiveness of specific management strategies for the protection of the Fridley municipal water supply.
- Identify possible changes to the management strategies to improve overall effectiveness.
- Determine the adequacy of financial resources and staff availability to perform and implement the management strategies planned each year.
- Update the WHPP in the event that new wells are added to the municipal water supply system.

The City of Fridley will continue to cooperate with the MDH in the monitoring of the City's municipal water supply to determine if the management strategies presented in this WHPP are having a positive effect on water quality and to identify any water quality problems that may arise and need to be addressed.

The City's Wellhead Protection Manager will strive to provide a report to the City Council every two years that summarizes the progress in implementing the management strategies and objectives in this WHPP. The report will be completed using the MDH Wellhead Protection Program Evaluation form (Appendix F). The City will retain a copy of the report in its Wellhead Protection file and send a copy of the report to the MDH Source Water Protection Unit in St. Paul. The intent of the biannual reports is to compile a comprehensive review of the implementation of the source management strategies for use when the City updates or revises this WHPP. As specified by the Wellhead Protection Rules, this WHPP will be updated a minimum of every 10 years, or more often as required due to changes to the municipal water supply system.

9.0 Alternative Water Supply Contingency Strategy

The purpose of a contingency plan is to establish, provide, and keep updated certain emergency response procedures and information for the public water supply, which may become vital in the event of a partial or total loss of public water supply services as a result of natural disaster, chemical contamination, civil disorder, or human-caused disruptions.

In 2008 the MDNR approved the City's Water Supply Plan that includes a water supply contingency that would be implemented in the event of a water emergency. Since the MDNR requires that Water Supply Plans be updated every 10 years, the City submitted a new Water Supply Plan to the MDNR for review and approval in December 2016. The 2016 Water Supply Plan addresses water emergencies and water conservation. At the time this Plan amendment was prepared the MDNR had not yet issued an approval of the December 2016 Water Supply Plan. Since it is not known when the MDNR will complete its review of the City's new Water Supply Plan, the Emergency Preparedness Procedures from the 2016 Water Supply Plan are included in Appendix G and will be followed by the City going forward. After the 2016 Water Supply Plan is approved by the MDNR and adopted by the City documentation of the approval and adoption of the 2016 Water Supply Plan will be provided to the MDH by the City.

10.0 References

- Barr Engineering Co. (Barr), 2018. City of Fridley Wellhead Protection Plan Amendment Part 1: Delineation of the Wellhead Protection Area (WHPA), Drinking Water Supply Management Area (DWSMA) and Assessments of Well and DWSMA Vulnerability, prepared for the City of Fridley, July 2018.
- City of Fridley (Fridley), 2016. Draft Water Supply Plan, submitted to Minnesota Department of Natural Resources December 2016.
- Mazor, E. 2004. Chemical and Isotopic Groundwater Hydrology, 3rd ed., New York: Marcel Dekker Inc.
- Metropolitan Council, 2015. 2015 System Statement City of Fridley, System Statement issue date September 17, 2015.
- Metropolitan Council, 2018a. 2017 Preliminary Population Estimates by City and Township, downloaded from https://metrocouncil.org/Data-and-Maps/Publications-And-Resources/Files-and-reports/2017-Population-Estimates-(Final,-July-2018)-(1).aspx
- Metropolitan Council, 2018b. Thrive MSP 2040 Forecasts as of January 1, 2018, downloaded from https://metrocouncil.org/Data-and-Maps/Data/CouncilResearchProducts/Council-Forecasts.aspx?source=child.
- Minnesota Department of Health (MDH), 2016. Scoping Decision Notice No. 1 for the City of Fridley, PWSID 1020031, for Amending the Wellhead Protection Plan, Letter from Amal Djerrari of the MDH to City of Fridley, August 17, 2016.
- Minnesota Department of Health (MDH), 2018a. Letter from Amal M. Djerrari of the MDH to James Kosluchar of the City of Fridley approving the Part 1 Wellhead Protection Plan Amendment, July 31, 2018.
- Minnesota Department of Health (MDH), 2018b. Scoping 2 Decision Notice and Meeting Summary City of Fridley PWSID 1020031, letter from John Freitag of the MDH to James Kosluchar of the City of Fridley, September 25, 2018.

Tables

Table 1

Municipal Well Construction Summary
Fridley WHPP Amendment

Local Well ID	Unique Number	Use/ Status ¹	Casing Diameter (in.)	Casing Depth (ft.)	Well Depth (ft.)	Year Constructed	Aquifer	Well Vulnerability
2	206674	P	24 x 16	675	842	1960	CMTS	Not Vulnerable
3	206670	Р	24 x 16 x 10	784	836	1961	CMTS	Not Vulnerable
4	201158	Р	24 x 16	663	831	1961	CMTS	Not Vulnerable
5	206675	Р	16	656	845	1961	CMTS	Not Vulnerable
6	206673	Р	24	153	255	1972	OPCJ	Vulnerable
7	206678	Р	24 x 16 x 12	138	262	1970	OPDC	Vulnerable
8	206669	Р	16 x 12	138	265	1969	OPDC	Vulnerable
9	206672	Р	30 x 24	153	255	1972	OPCJ	Vulnerable
10	206658	Р	24 x 16	128	199	1969	QBAA	Vulnerable
11	206657	Р	30 x 24	325	669	1970	CTMS	Vulnerable
12	209207	Р	30 x 24	234	276	1970	CJDN	Vulnerable

¹ P = Primary

Aquifer Codes:

CJDN = Jordan Sandstone

CMTS = Mt. Simon Sandstone

CTMS = Tunnel City Group and Mt. Simon Sandstone

OPCJ = Prairie du Chien Group and Jordan Sandstone

OPDC = Prairie du Chien Group

QBAA = Quaternary buried artesian aquifer

Table 2

Annual Volume of Water Pumped
Fridley WHPP Amendment

			Total Ann	ual Withdrawal (gal,	/yr)	
Unique Number	Well Name	2013	2014	2015	2016	2017
206674	2	74,051,000	79,307,000	97,780,000	36,620,000	54,288,000
206670	3	80,778,000	7,492,000	6,361,000	180,586,000	188,104,000
201158	4	44,591,000	77,042,000	96,109,000	105,095,000	123,090,000
206675	5	26,970,000	28,949,000	86,516,000	84,889,000	52,376,000
206673	6	38,244,000	41,605,000	70,681,000	144,788,000	155,268,000
206678	7	141,000	6,201,000	193,000	34,329,000	13,958,000
206669	8	152,578,933	119,448,000	135,190,000	261,475,000	286,642,000
206672	9	62,768,000	140,100,000	150,352,000	56,294,000	49,938,000
206658	10	114,662,000	104,938,000	105,434,000	10,079,000	48,000
206657	11	163,316,000	124,015,000	116,542,000	90,609,000	38,966,000
209207	12	217,233,000	178,272,000	214,798,000	294,593,000	271,900,000
	Totals	975,332,933	907,369,000	1,079,956,000	1,299,357,000	1,234,578,000

Source: MPARS, City water use records

Table 3

Summary of Potential Sources of Contaminants and Assigned Management Priority
City of Fridley WHPP Amendment

Potential Contaminant Source Category	Total Number in DWSMA	Number Within IWMZ and Priority Assigned	Number Within ERZ and Priority Assigned	Number Within Remainder of the DWSMAs and Priority Assigned
Dump Locations	5 ¹	MVZ – 0 HVZ – 0	MVZ – 2 (Mod.) HVZ – 0	LVZ – 0 MVZ – 3 (Mod.) HVZ – 0
Potential Class V Well Locations (CVMVW)	32 ³	MVZ – 0 HVZ – 0	MVZ – 9 (Mod.) HVZ – 0	LVZ – 0 MVZ – 20 (Mod.) HVZ – 3 (Mod.)
Potential Contaminant Source Locations (Brownfield and Superfund Sites)	20 ¹	LVZ – 0 MVZ – 1 ^{5,6} (Mod.) HVZ – 0	MVZ – 3 (High) HVZ – 0	LVZ – 0 MVZ – 14 (Mod.) HVZ – 2 (High)
Spill Location Sites	39 ¹	MVZ – 0 HVZ – 0	MVZ – 13 ⁷ (Low) HVZ – 1 ⁷ (Low)	LVZ – 0 MVZ – 22 ⁷ (Low) HVZ – 3 ⁷ (Low)
Wastewater Locations	11	MVZ – 0 HVZ – 0	MVZ – 0 HVZ – 0	LVZ – 0 MVZ – 0 HVZ – 1 (High)
Chemical Storage Sites				
Agricultural	2 ¹	MVZ – 0 HVZ – 0	MVZ – 1 (High) HVZ – 0	LVZ – 0 MVZ – 1 (Mod.) HVZ – 0
Non-Agricultural	32 ¹	MVZ – 3 ⁵ (Mod.) HVZ – 0	MVZ – 6 (High; Mod. ⁸) HVZ – 0	LVZ – 0 MVZ – 20 (Mod.) HVZ – 3 (High)
Hazardous Waste Generator Locations				
HWG Permit Status = Active	28 ²	MVZ – 0 HVZ – 0	MVZ – 6 (High) HVZ – 1 (High)	LVZ – 0 MVZ – 12 HVZ – 9
HWG Permit Status = Inactive	9 ²	MVZ – 0 HVZ – 0	MVZ – 2 (Mod.) HVZ – 1 (Mod.)	LVZ – 0 MVZ – 5 (Mod.) HVZ – 1 (High)

Table 3

Summary of Potential Sources of Contaminants and Assigned Management Priority
City of Fridley WHPP Amendment

Potential Contaminant Source Category	Total Number in DWSMA	Number Within IWMZ and Priority Assigned	Number Within ERZ and Priority Assigned	Number Within Remainder of the DWSMAs and Priority Assigned
Leaking Tank Sites				
Closed	63 ²	MVZ – 0 HVZ – 0	MVZ – 17 (Low) HVZ – 0	LVZ – 0 MVZ – 43 (Low) HVZ – 3 (Low)
Registered Storage Tank Sites				
Status = Active	30 ²	MVZ – 0 HVZ – 0	MVZ – 8 (High) HVZ – 0	LVZ – 0 MVZ – 21 (Mod.) HVZ – 1 (High)
Status = Inactive, Closed, Removed or Unknown	45 ²	MVZ – 0 HVZ – 0	MVZ – 12 (Mod.) HVZ – 0	LVZ – 0 MVZ – 29 (Mod.) HVZ – 4 (Mod.)
Wells				
Completed in or penetrating a source water aquifer	35 ⁴	MVZ - 0 HVZ - 0	MVZ – 14 (High) HVZ – 0	LVZ – 0 MVZ – 21 (High) HVZ – 0
Not completed in or penetrating source water aquifer	245 ⁴	MVZ – 1 ⁵ (Mod.) HVZ – 0	MVZ – 20 (Mod.) HVZ – 0	LVZ – 0 MVZ – 214 (Mod.) HVZ – 10 (Mod.)

HVZ High aquifer vulnerability zone MVZ Moderate aquifer vulnerability zone LVZ Low aquifer vulnerability zone

ERZ Emergency Response Zone: defined as portion of the WHPA within the 1-year groundwater time of travel area. IWMZ Inner Wellhead Management Zone: defined in MR4720.5100 subpart 19 as the area within 200 feet of a public water supply well.

¹ Total number of the potential contaminant source type identified during the PCSI.

² Total number of property parcels on which the potential contaminant source type is located.

³ Total number of the potential contaminant source type identified during the PCSI based on hazardous waste generator permits.

⁴ Total number does not include the 11 Fridley municipal water supply wells.

⁵ Site is under City control so priority is set as moderate.

⁶ Commons Park Wellfield site.

⁷ All spill sites have been closed by MPCA so priority set to moderate.

⁸ The City Public Works Garage is included in this number. Garage is under City control so priority for that site is set as moderate.

Table 4

High Capacity Wells within One Mile of the DWSMA
City of Fridley WHPP Amendment

PCSI ID	Unique ID	Status	Permittee	Use	Aquifer	Permitted Volume MGY
2	206674	Active	Fridley, City Of	Municipal/Public Water Supply	CMTS	2400
3	206670	Active	Fridley, City Of	Municipal/Public Water Supply	CMTS	2400
4	201158	Active	Fridley, City Of	Municipal/Public Water Supply	CMTS	2400
5	206675	Active	Fridley, City Of	Municipal/Public Water Supply	CMTS	2400
6	206673	Active	Fridley, City Of	Municipal/Public Water Supply	OPCJ	2400
7	206678	Active	Fridley, City Of	Municipal/Public Water Supply	OPDC	2400
8	206669	Active	Fridley, City Of	Municipal/Public Water Supply	OPDC	2400
9	206672	Active	Fridley, City Of	Municipal/Public Water Supply	OPCJ	2400
10	206658	Active	Fridley, City Of	Municipal/Public Water Supply	QBAA	2400
11	206657	Active	Fridley, City Of	Municipal/Public Water Supply	СТСМ	2400
12	209207	Active	Fridley, City Of	Municipal/Public Water Supply	CJDN	2400
16	206761	Active	New Brighton, City Of	Golf Course Irrigation	OPCJ	16.5
28	206680	Active	Stylmark INC	Other Industrial Processing	OPCJ	20
35	206679	Active	Ind School District 14	Landscaping/Athletic Field Irrigation	OPDC	8
39	206683	Active	Ind School District 14	Landscaping/Athletic Field Irrigation	OPDC	36
40	206659	Active	Brand-Broadway Assoc	Private Water Supply	QBAA	50
41	206660	Active	Brand-Broadway Assoc	Private Water Supply	OPCW	50
94	206722	Active	Mounds View, City Of	Municipal/Public Water Supply	OPCJ	594
95	206717	Active	Mounds View, City Of	Municipal/Public Water Supply	CJCM	594
129	110485	Active	New Brighton, City Of	Municipal/Public Water Supply	CMTS	1925
110493	110493	Active	Brooklyn Center, City of	Municipal/Public Water Supply	CJDN	1800
127269	127269	Active	Brooklyn Center, City of	Municipal/Public Water Supply	OPCJ	1800
180920	180920	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	CMTS	399
203257	203257	Active	Brooklyn Center, City of	Municipal/Public Water Supply	CJDN	1800
203258	203258	Active	Brooklyn Center, City of	Municipal/Public Water Supply	CJDN	1800

Table 4

High Capacity Wells Within One Mile of the DWSMA
City of Fridley

PCSI ID	Unique ID	Status	Permittee	Use	Aquifer	Permitted Volume MGY
206637	206637	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	СТСМ	398.6
206638	206638	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	СТСМ	399
206685	206685	Active	Fridley, City Of	Municipal/Public Water Supply	СТСМ	2400
206694	206694	Active	Kurt Manufacturing	Pollution Containment	CJDN	20
206696	206696	Active	Fridley, City Of	Municipal/Public Water Supply	OPCJ	2400
206716	206716	Active	Mounds View, City Of	Municipal/Public Water Supply	CMTS	594
206719	206719	Active	Mounds View, City Of	Municipal/Public Water Supply	СТСМ	594
206720	206720	Active	Mounds View, City Of	Municipal/Public Water Supply	CJDN	594
206721	206721	Active	Mounds View, City Of	Municipal/Public Water Supply	СТСМ	594
206792	206792	Active	New Brighton, City Of	Municipal/Public Water Supply	OPCJ	1925
206793	206793	Active	New Brighton, City Of	Municipal/Public Water Supply	OPCJ	1925
206794	206794	Active	New Brighton, City Of	Municipal/Public Water Supply	CMTS	1925
206795	206795	Active	New Brighton, City Of	Municipal/Public Water Supply	OPCJ	1925
206797	206797	Active	New Brighton, City Of	Municipal/Public Water Supply	CJDN	1925
223294	223294	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	CTCM	398.6
256194	256194	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426842	426842	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426843	426843	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426844	426844	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426845	426845	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426846	426846	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
426847	426847	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
453821	453821	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
453822	453822	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
453823	453823	Active	US Army Corps of Engineers	Pollution Containment	QBAA	1600

Table 4

High Capacity Wells Within One Mile of the DWSMA
City of Fridley

	Unique		2 10			Permitted Volume
PCSI ID	ID	Status	Permittee	Use	Aquifer	MGY
453825	453825	Active	US Army Corps of Engineers	Pollution Containment	CJDN	1600
453826	453826	Active	US Army Corps of Engineers	Pollution Containment	OPCJ	1600
453827	453827	Active	US Army Corps of Engineers	Pollution Containment	OPCJ	1600
453828	453828	Active	US Army Corps of Engineers	Pollution Containment	OPCJ	1600
509083	509083	Active	New Brighton, City Of	Municipal/Public Water Supply	CMTS	1925
538076	538076	Active	Kurt Manufacturing	Pollution Containment	QBAA	20
554216	554216	Active	New Brighton, City Of	Municipal/Public Water Supply	OPCJ	1925
563006	563006	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	CMTS	399
575168	575168	Active	Perfect 10 Car Wash	Commercial/Institutional Water Supply	CJDN	10
582628	582628	Active	New Brighton, City Of	Municipal/Public Water Supply	OPCJ	1925
609817	609817	Active	Bachman's Inc	Landscaping/Athletic Field Irrigation	CTCW	3.5
609817	609817	Active	Bachman's Inc	Nursery Irrigation	CTCW	4
687112	687112	Active	US Army Corps of Engineers	Pollution Containment	QWTA	1600
NA1	NA	Active	City of Fridley	Construction Dewatering	NA	4
NA2	NA	Active	Spring Lake Park Leased Housing Associates I, LLLP	Construction Dewatering	NA	47.5
NA3	NA	Active	US Army Corps of Engineers	Pollution Containment	NA	11
NA4	NA	Active	US Navy	Pollution Containment	QBAA	526
NA5	NA	Active	US Navy	Pollution Containment	QWTA	526

¹ PCSI ID refers to Figure 4 NA = Not Available

Aquifer/Formation Codes:

CJDN = Jordan Sandstone

CTCW = Tunnel City Group – Wonewoc Sandstone

OPDC = Prairie du Chien Group

QWTA = Quaternary Water Table Aquifer

CJCM = Jordan Sandstone – Mt. Simon Sandstone CTCM = Tunnel City Group – Mt. Simon Sandstone

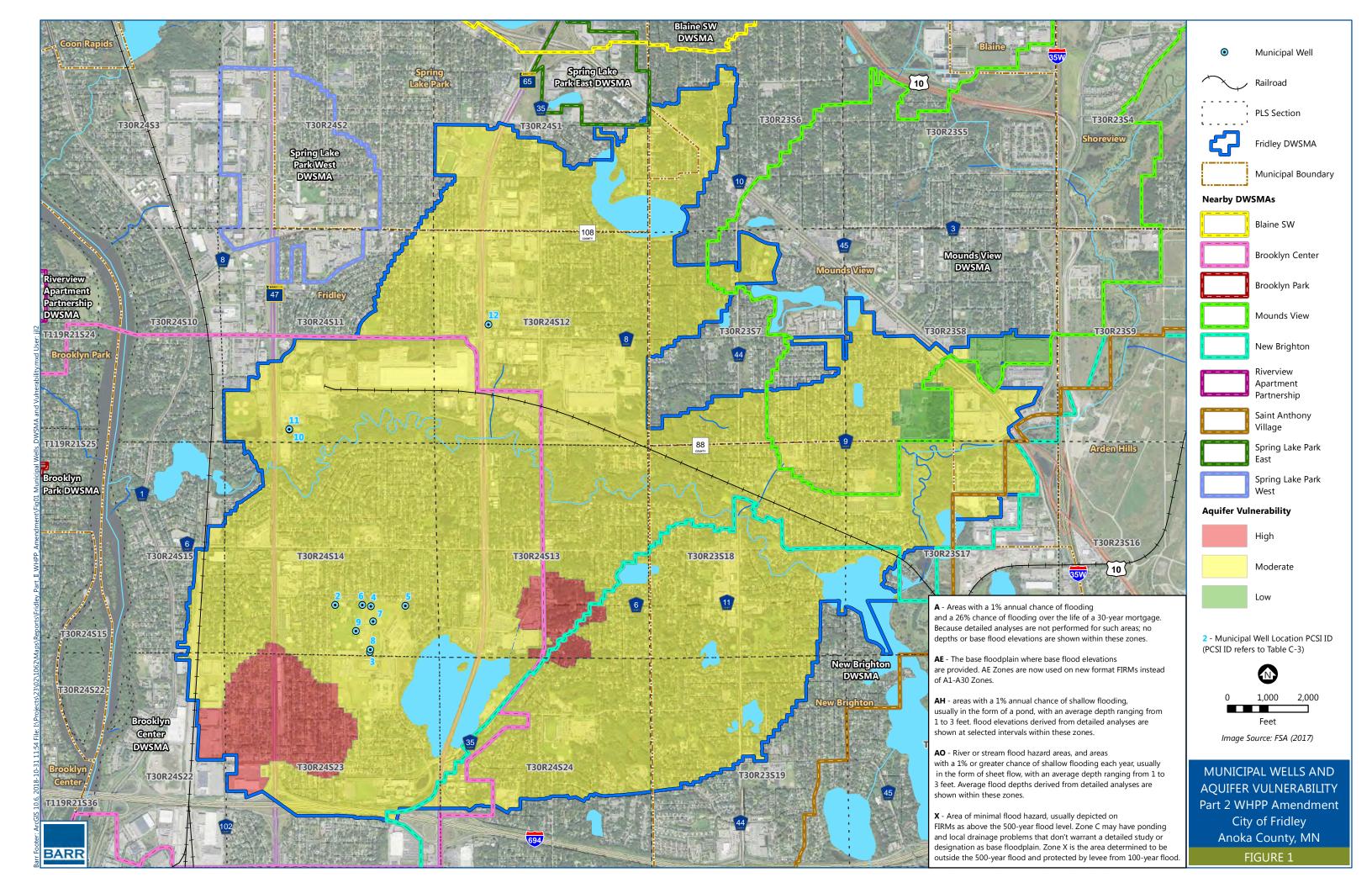
OPCW = Prairie du Chien Group – Wonewoc Sandstone

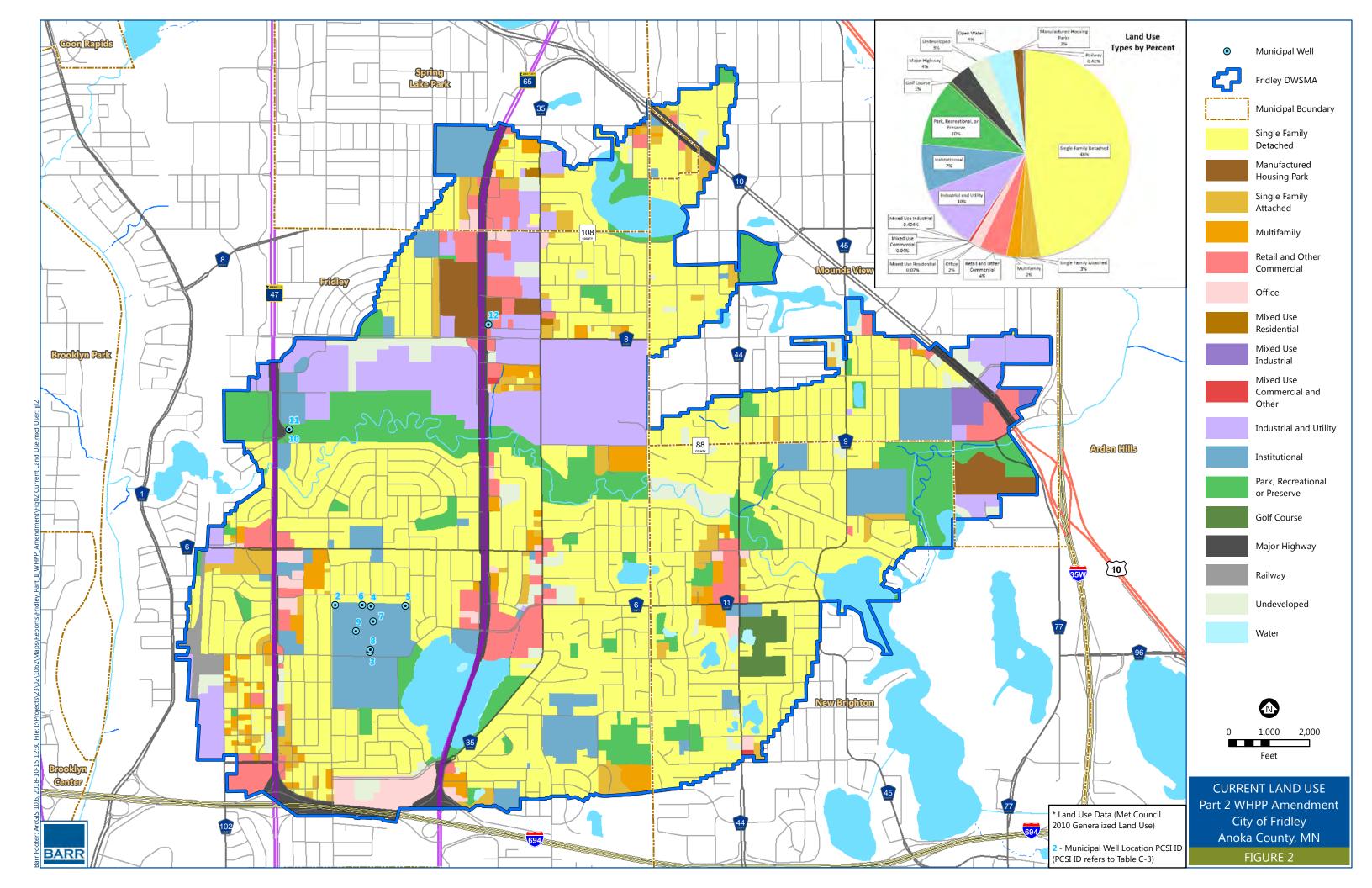
CMTS = Mt. Simon Sandstone

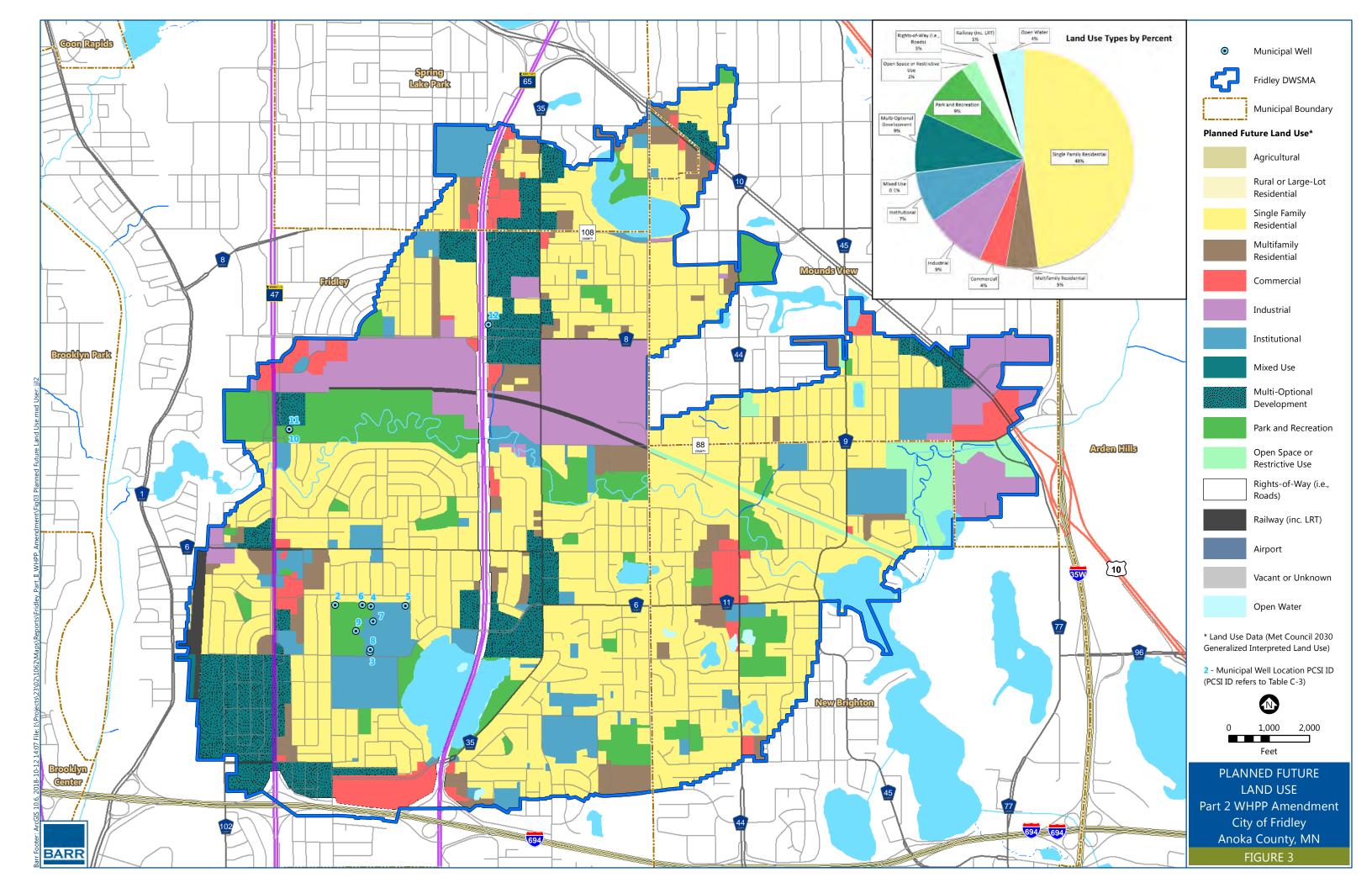
OPCJ = Prairie du Chien Group – Jordan Sandstone

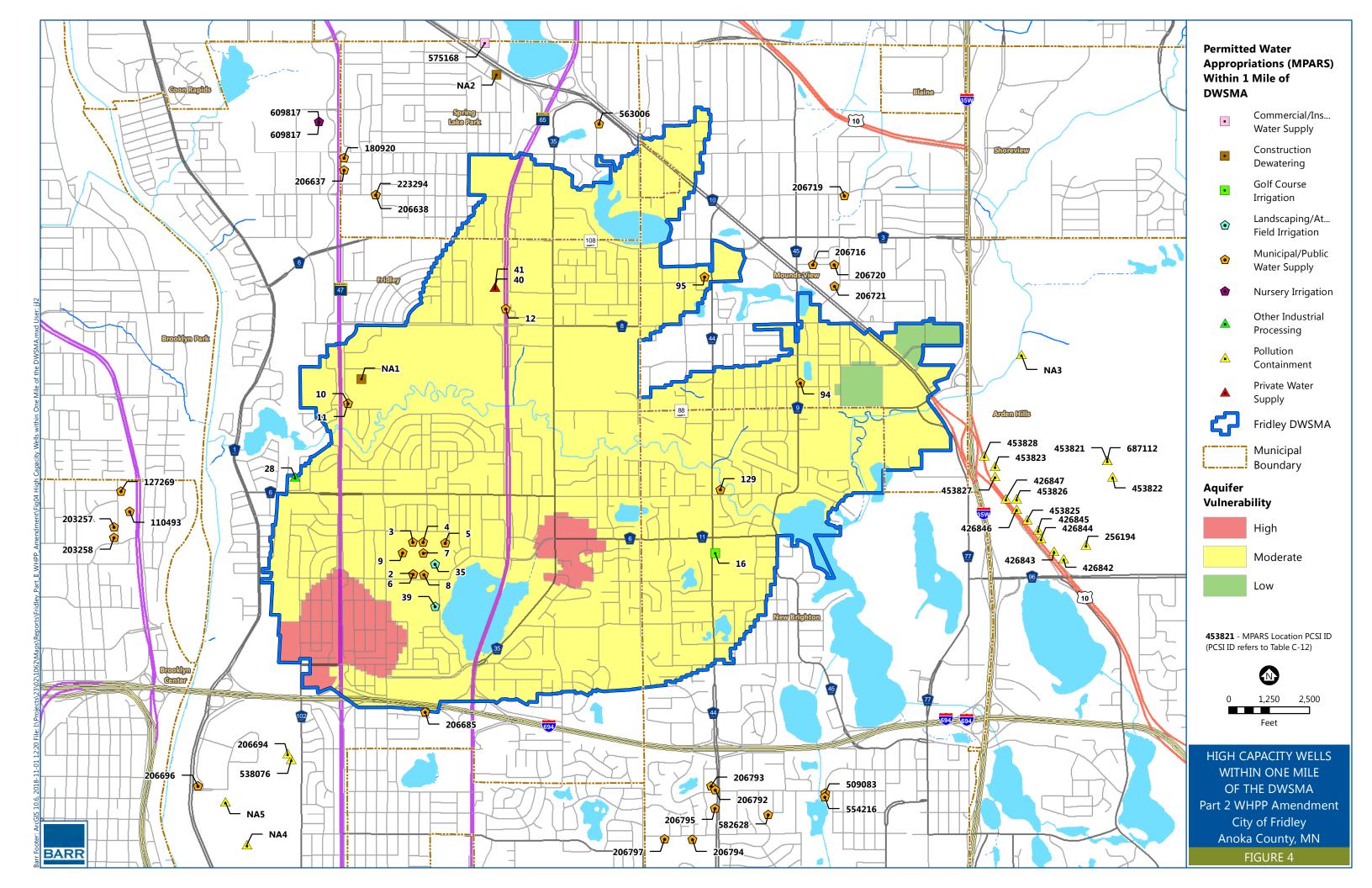
QBAA = Quaternary Buried Artesian Aquifer

Figures









Appendix A

Well Construction Records

Minnesota Unique Well Number

206674

County Anoka

Quad ID 120D

Quad Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Received Date

Well Name Township Ranger FRIDLEY 2 30 24	ge Dir Section Subsection W 14 DCBBBB	n	Well Depth 842 ft.	Depth Completed Date Well Comp 842 ft. 12/15/1960	leted
	7.5 minute topographic map (+/-	5 feet)	Drill Method		
Elevation 865 ft. Elev. Method Address	7.5 minute topograpine map (+/-	3 (eet)		Cable Tool Drill Fluid nunity supply(municipal) Sta	tus Active
	UDI EV MN		Well Hydrofra	-4	
C/W 6251 7TH ST NE FR	AIDLE I MIN			Tes No From	То
Stratigraphy Information			Casing Type Drive Shoe?	· — —	
Geological Material From	n To (ft.) Color H	ardness	Casing Diame		
SAND & GRAVEL 0	120		16 in. To	675 ft. lbs./ft.	
SAND & GRAVEL 120	131		24 in. To	131 ft. lbs./ft.	
DOLOMITE ROCK 131	243				
JORDAN SANDSTONE 243	312				
DOLOMITE & SHALE 312	2 347		O		
DOLOMITE & SHALE 347	390		Open Hole	From 675 ft. To 842 ft. Type Make	
FRANCONIA SHALE 390	452		Screen?	Type Make	
SANDSTONE 452	500				
SANDSTONE 500	510				
SANDSTONE & RED 510	550		Static Water	r Level	
SANDSTONE & RED 550	635		131 ft.	land surface Measure 12/15/	1960
SANDSTONE & RED 635	654				
MT. SIMON 654	718		Pumping Lev	vel (below land surface)	
HINCKLEY 718					
HINCKLEY 838			Wellhead Co	ompletion	
FOND DU LAC 840	842		Pitless adapter	r manufacturer Model	
				Protection 12 in. above grade	
				de (Environmental Wells and Borings ONLY) formation Well Grouted? X Yes No	N-+ C:6:-4
			Grouting Inf		Not Specified
			Material	Amount From 0 Sacks 0	To ft. ft.
				0 Sacks 0	11. 11.
			Nearest Kno	own Source of Contamination	
				eet Direction	Type
				ected upon completion? Yes No	-31-
			Pump Manufacturer	Not Installed Date Installed	
			Model Numbe	er HP <u>0</u> Volt	
			Length of dro	op pipe ft Capacity g.p. Typ	
			Abandoned		
			Does property	y have any not in use and not sealed well(s)?	Yes No
			Variance		
				ce granted from the MDH for this well? Yes	∐ No
			Miscellaneou		
			First Bedrock Last Strat	Traine Bu cinen croup	
			Located by	ivila.i fot. sea. unarvidea	131 ft
Remarks			Locate Metho	Minnesota Department of Health Od GPS Differentially Corrected	
M.G.S. NO.192, INFERRED CABLE TOO	L METHOD, BASED ON OTHER	WELLS	System	•	Y 4992127
DRILLED 1960-61 BY LAYNE			Unique Numb	ber Verification Input Date	07/27/1999
			Angled Drill	l Hole	
			Well Contra	actor	
			Layne Wel		
			Licensee B		e of Driller
Minnogoto Wall Inday D.	out.	206	674	Pi	rinted on 01/09/2018
Minnesota Well Index Rep	UII				

Minnesota Unique Well No.

206674

County Quad

Quad ID

Anoka

120D

Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name T	ownship	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 2 3	0	24	W 14	DCBE	BBB	community su	upply	A	842 ft.	842 ft.	12/15/1960	27010
Elevation 865 ft. El	lev. Method	7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	131 ft Open Hole	675 - 842 ft S	Static Water Level 131
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota I Joh	Departmen nn Mossler		Inp	cate Metho put Source put Date		Differentially Co sota Departmen 1999			Universal Transve UTM Easting (X) UTM Northing (Y Interpretaion Met		AD83 - Zone 15 - sudy 1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	C	color	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
SAND & GRAVEL				0	120	120	865	745	sand +larger	sand	gravel	
SAND & GRAVEL				120	131	11	745	734	sand +larger	sand	gravel	
DOLOMITE ROCK				131	243	112	734	622	Prairie Du Chien	dolomite		
JORDAN SANDSTONE				243	312	69	622	553	Jordan Sandstone	sandstone		
DOLOMITE & SHALE				312	347	35	553	518	St.Lawrence	sandstone	siltstone	dolomite
DOLOMITE & SHALE				347	390	43	518	475	Tunnel City Group	sandstone	siltstone	dolomite
FRANCONIA SHALE				390	452	62	475	413	Tunnel City Group	sandstone	shale	siltstone
SANDSTONE				452	500	48	413	365	Tunnel City Group	sandstone	siltstone	
SANDSTONE				500	510	10	365	355	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	ALE			510	550	40	355	315	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	ALE			550	635	85	315	230	Eau Claire Formation	siltstone		
SANDSTONE & RED SH	ALE			635	654	19	230	211	Mt.Simon Sandstone	sandstone		
MT. SIMON SANDSTON	E			654	718	64	211	147	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	Е			718	838	120	147	27	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	E			838	840	2	27	25	Mid.Prot. sed.	shale		
FOND DU LAC				840	842	2	25	23	Mid.Prot. sed.	shale		
							<u> </u>		I			
Minnesota Well	Index -	Stratis	graphy R	eport				2066	674			Printed on 01/09/20

Minnesota Unique Well Number

206670

Minnesota Well Index Report

County Anoka Ouad

Quad ID

Minneapolis

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date

04/15/1991 11/15/2016

Printed on 01/09/2018

HE-01205-15

Received Date

Date Well Completed Well Name Township Range Dir Section Subsection Well Depth Depth Completed FRIDLEY 3 W 14 DCDCDD 870 ft. 03/03/1961 30 24 836 ft. 7.5 minute topographic map (+/- 5 feet) Drill Method Elevation 885 ft. Elev. Method Cable Tool Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 611 61ST AV NE FRIDLEY MN Yes No From To Casing Type Telescoping **Joint** Stratigraphy Information Drive Shoe? Yes No Above/Below Geological Material From To (ft.) Color Hardness Weight **Casing Diameter** DRIFT 0 140 24 in To 145 ft. lbs./ft. ST. PETER 140 145 16 in. To 752 ft. lbs./ft. SHAKOPEE-ONEOTA 145 232 10 in. To 784 ft. lbs./ft. SHAKOPEE-ONEOTA 232 283 JORDAN 283 324 Open Hole То 870 From ft. ft. 752 JORDAN 324 360 Type Make Screen? JORDAN 360 363 ST. LAWRENCE 363 380 ST. LAWRENCE 380 435 FRANCONIA 435 522 Static Water Level FRANCONIA 522 536 03/03/1961 land surface Measure GALESVILLE 536 574 Pumping Level (below land surface) GALESVILLE 574 580 EAU CLAIRE 580 660 EAU CLAIRE 660 728 **Wellhead Completion** MT. SIMON 728 831 Pitless adapter manufacturer Model HINCKLEY BOTTOM 831 870 Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** No Not Specified Material Amount From To 0 ft. neat cement Sacks ft. **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Date Installed Not Installed Manufacturer's name Model Number HP 0 Volt Length of drop pipe Capacity g.p. Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? No Miscellaneous First Bedrock Prairie Du Chien Group Aquifer Mt.Simon Last Strat Mt.Simon Sandstone Depth to Bedrock 140 ft Located by Minnesota Department of Health Locate Method GPS Differentially Corrected M.G.S. NO.195, ON 62ND AVE HALF WAY BETWEEN UNIVERSITY & CENTRAL UTM - NAD83, Zone 15, Meters System X 479981 Y 4991769 Unique Number Verification Input Date NO DATE ON GAMMA LOG. INFERRED CABLE TOOL METHOD, BASED ON 07/27/1999 OTHER WELLS DRILLED Angled Drill Hole 1960-61 BY LAYNE, GAMMA LOGGED 10-20-2015 BY JIM TRAEN. REVISED BEDROCK CONTACTS. Well Contractor Layne Well Co. 27010 Licensee Business Lic. or Reg. No. Name of Driller 206670

Minnesota Unique Well No.

206670

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range		Section	Subsec		Use		Status	· · · · · · · · · · · · · · · · · · ·	Depth Completed		Vell Comple	ted	Lic/Reg.	No.
FRIDLEY 3	30	24	W	14	DCDO	CDD	community su	pply	A	870 ft.	836 ft.	03/03/	/1961		27010	
Elevation 885 ft.	Elev. Method	7.5 r	ninute 1	topographi	c map (+/-	5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	140 ft Open He	ole 752	- 870	ft Static Wate	er Level 33	1
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota E	epartmer			Inj	cate Meth out Source out Date	0155	ifferentially Co tota Departmer			Universal T UTM Easti UTM North Interpretai	ng (X) ning (Y)	47998 49917			
					Dept	h (ft.)		Elevati	on (ft.)							
Geological Material	Co	olor	Hard	lness	From	To	Thickness	From	To	Stratigraphy	Primary Litholo	gy	Secondar	y	Minor Litholog	y
DRIFT					0	140	140	885	745	Quaternary deposit	drift					
ST. PETER					140	145	5	745	740	Prairie Du Chien	dolomite		sandston	e		
SHAKOPEE-ONEOTA					145	232	87	740	653	Prairie Du Chien	dolomite					
SHAKOPEE-ONEOTA					232	283	51	653	602	Jordan Sandstone	sandstone					
JORDAN					283	324	41	602	561	Jordan Sandstone	sandstone					
JORDAN					324	360	36	561	525	St.Lawrence	siltstone		dolomite			
JORDAN					360	363	3	525	522	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					363	380	17	522	505	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					380	435	55	505	450	Tunnel City Group	sandstone		dolomite			
FRANCONIA					435	522	87	450	363	Tunnel City Group	sandstone		siltstone		dolomite	
FRANCONIA					522	536	14	363	349	Wonewoc Sandstone	sandstone					
GALESVILLE					536	574	38	349	311	Wonewoc Sandstone	sandstone					
GALESVILLE					574	580	6	311	305	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					580	660	80	305	225	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					660	728	68	225	157	Mt.Simon Sandstone	sandstone					
MT. SIMON					728	831	103	157	54	Mt.Simon Sandstone	sandstone					
HINCKLEY BOTTOM					831	870	39	54	15	Mt.Simon Sandstone	sandstone					
Minnesota Wel	l Index -	Strati	orsi	hy R	enort				2060	670					Printed on (21/00

Minnesota Unique Well Number

201158

County Anoka Quad Minneapolis

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Received Date

Well Name FRIDLEY 4	Township 30	Range 24	Dir Section W 14	Subsection DCABAD	ı	Well Depth 831 ft.		Depth Completed 831 ft.	Date V 02/20/	Well Completed	
	t. Elev. Me		7.5 minute topogr		5 feet)	Drill Method	Cable To		Drill Fluid	1701	
Address					·	Use comm		ly(municipal)		Status	Active
	631 63RD AV	NE EDID	I EV MN			Well Hydrofra	• • • • • • • • • • • • • • • • • • • •		E		
C/ W	031 03KD A V	NETKID	LLI WIN			Casing Type		Yes No	Joint	То	
Stratigraphy Info	rmation					Drive Shoe?		No	Above/Below	0 ft.	
Geological Materia		From	To (ft.) Co	olor Ha	rdness	Casing Diame		Weight	1150 (C/DCIO)		
FINE SAND		0	19			_	663 ft.	lbs./ft.			
CLAY & BOULD	ERS	19	70			24 in. To	138 ft.	lbs./ft.			
SAND & BOULD	ERS	70	120								
SAND & BOULD	ERS	120	123								
ST. PETER		123	138			O II. I					
SHAKOPEE LIMI	ESTONE	138	235			Open Hole	From	663 ft. Type	To 83 Make	0 ft.	
SHAKOPEE LIMI	ESTONE	235	253			Screen?		Туре	Make		
JORDAN SANDS	TONE	253	320								
SHALE & SAND		320	364								
SHALE & SAND		364	500			Static Water	Level				
SANDSTONE & S	SHALE	500	504			160 ft.	land su	rface	Measure	02/20/1961	
SANDSTONE & S	SHALE	504	525								
GALESVILLE SA		525	550			Pumping Le	vel (below	land surface)			
HARD SANDSTO		550	552								
HARD SANDSTO		552	640			Wellhead Co	ompletion				
HARD SANDSTO	NE &	640	665			Pitless adapter	r manufacture	er	I	Model	
HINCKLEY		665	830				Protection		n. above grade		
HINCKLEY		830	831			Grouting Inf		mental Wells and Bo Well Grouted?		No Not S	Specified
							eet	e of Contamination Direction completion?	Yes	☐ No	Туре
						Pump Manufacturer	r's name		Date Installed		
						Model Numb			_	olt	
						Length of dro	р ріре	ft Capacity	g.p.	Тур	
						Abandoned Does property	y have any no	ot in use and not sealed	well(s)?	Yes	No
						Variance					
						Was a variance	ce granted fro	om the MDH for this w	rell?	Yes	☐ No
						Miscellaneou	us				
						First Bedrock Last Strat Located by	Mid.Pr	er Sandstone ot. sed. undivided innesota Department	Depth to B	Mt.Simon Bedrock 120	ft
Remarks M.G.S. NO.194 INF	FRRED CARL	ETOOL ME	THOD & PRESI	ENCE OF GPC	ПТ	Locate Metho		S Differentially Con			
BASED ON OTHER				ENCE OF GRO	701	System		AD83, Zone 15, Meter			92116
GAMMA LOGGED						Unique Numb		on Informati	on from	Input Date 07	7/27/1999
						Angled Drill	l Hole				
						Well Contra	ctor				
						Layne Wel			27010	SHUE	
						Licensee B	Business	Lic	. or Reg. No.	Name of D	riller
Minnesota W	Vell Index	Report	t		201	158				Printed	on 01/09/2018

Minnesota Unique Well No.

201158

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

Received Date

04/15/1991

Update

11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	Reg. No.	
FRIDLEY 4	30	24	W 14	DCAI	BAD	community su	pply	A	831 ft.	831 ft.	02/20/1961	270	010	
Elevation 883 ft.	Elev. Method	7.5 n	ninute topograph	ic map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	120 ft Open Hole	663 - 830 ft S	Static Water Level	160	
Field Located By	Minnesota I	Departmen	t of	Lo	cate Meth	od GPS D	fferentially Co	orrected		Universal Transv	erse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified	Information	from own	er	Inj	out Source	Minnes	ota Departmer	nt of Health		UTM Easting (X)	479988			
Geological Interpretation	And	drew Retz	ler	Inj	out Date	07/27/1	999			UTM Northing (Y	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Agency (Interpretation)										Interpretaion Me	thod Cuttings + g	geophysical log		
				Dept	h (ft.)		Elevati	on (ft.)						_
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Litl	nology	
FINE SAND				0	19	19	883	864	sand	sand				
CLAY & BOULDERS				19	70	51	864	813	pebbly sand/silt/clay	clay	boulder			
SAND & BOULDERS				70	120	50	813	763	sand +larger	sand	boulder			
SAND & BOULDERS				120	123	3	763	760	St.Peter Sandstone	sandstone				
ST. PETER SANDSTON	NE			123	138	15	760	745	St.Peter Sandstone	sandstone				
SHAKOPEE LIMESTO	NE			138	235	97	745	648	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			235	253	18	648	630	Jordan Sandstone	sandstone				
JORDAN SANDSTONE	Е			253	320	67	630	563	Jordan Sandstone	sandstone				
SHALE & SAND				320	364	44	563	519	St.Lawrence	dolomite	flint			
SHALE & SAND				364	500	136	519	383	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	Æ			500	504	4	383	379	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	E			504	525	21	379	358	Wonewoc Sandstone	sandstone				
GALESVILLE SAND				525	550	25	358	333	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			550	552	2	333	331	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			552	640	88	331	243	Eau Claire Formation	shale	sandstone			
HARD SANDSTONE &	& SHALE			640	665	25	243	218	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			665	830	165	218	53	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			830	831	1	53	52	Mid.Prot. sed.	shale				
														_
Minnesota Well	l Index -	Strati	graphy R	eport				201 1	158			Printed	l on 01/09) /2

Minnesota Unique Well Number

206675

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

HE-01205-15

Update Date

11/15/2016

Received Date

Well Name	Township	Range	Dir Sect			Well Depth		epth Completed		ll Completed	
FRIDLEY 5	30	24	W 14	DDBAB		845 ft.	84:	5 ft.	00/00/196	51	
Elevation 879 ft. Elev. Method 7.5 minute topographic map (+/- 5 feet)						Drill Method	Cable Tool		Drill Fluid		
Address						Use comm	unity supply(m	unicipal)		Status	Active
C/W	770 63RD AV	NE FRID	LEY MN			Well Hydrofra	ctured?	Yes No	From	To	
						Casing Type	Single casi	ing	Joint		
Stratigraphy I		_				Drive Shoe?	Yes	No	Above/Below	0 ft.	
Geological Mat		From	To (ft.)		Hardness	Casing Diame	_				
FINE TO MED		0	25	BROWN		16 in. To	656 ft.	lbs./ft.			
TILL-CLAY T		25	60 65	GRAY							
GRAVEL-GRANU		60 65	65 80	GRAY RED							
SAND-COARS		80	114	BROWN							
SAND, CARB.		114	118	TAN		Open Hole	From 65	56 ft.	To 845	ft.	
SAND-VERY		118	122	BROWN		Screen?] [Гуре	Make		
DOLOMITE	COMICDE	122	250	BRN/RED							
SANDSTONE		250	295	BRN/TAN							
DOLOMITE, S	SILTSTONE	295	335	LT. PNK		G XX	· .				
SHALE, SILTS		335	400	VARIED		Static Water	Level				
SANDSTONE		400	420	GREEN							
SHALE, SILTS	STONE	420	450	GREEN		Pumping Le	vel (below land	l surface)			
SHALE		450	500	GRAY							
SANDSTONE		500	510	GREEN		Wellhead Co	mnletion				
SHALE		510	525	GRAY		Pitless adapter			Mo	del	
SANDSTONE		525	550	GRAY			Protection	12 in	. above grade		
SHALE		550	560	GRAY		At-grad	e (Environment	tal Wells and Bor	ings ONLY)		
SANDSTONE		560	570	GRAY		Grouting In	ormation	Well Grouted?	X Yes No	Not S	Specified
SHALE		570	650	VARIED							
SANDSTONE		650	842	TAN/PNK							
SILTSTONE,		842	845	RED/BRN							
						N	G	G			
							wn Source of (et	Contamination Direction			Trumo
							cted upon comp		Yes	No	Type
						Pump Manufacturer		nstalled Da	ate Installed		
						Model Numb	er	HP <u>(</u>	<u>Volt</u>		
						Length of dro	p pipe	ft Capacity	g.p. T	yp Submer	<u>sible</u>
						Abandoned					
							have any not in	use and not sealed v	vell(s)?	Yes	No
						Variance	. 10 . 1	ADVIC 4] v	□
								ne MDH for this wel	II?	Yes	∐ No
						Miscellaneo First Bedrock		ar: a	A:	N. F. G!	
						Last Strat		Chien Group ed. undivided	Aquifer] Depth to Bedi		ft
						Located by		sota Department	-	122	11
Remarks						Locate Metho		ifferentially Corre			
M.G.S. NO. 193 G.W.Q. NO. 0224, INFERRED CABLE TOOL METHOD & PRESENCE OF GROUT, BASED ON OTHER WELLS DRILLED FOR FRIDLEY 1960-61 BY LAYNE						System UTM - NAD83, Zone 15, Meters X 480250 Y 4992120					
						Unique Numb	er Verification		Inp	ut Date 07	//27/1999
						Angled Drill	Hole				
						Well Contra	ctor				
						Layne Wel			27010		
						Licensee E		Lic.	or Reg. No.	Name of D	Priller
Minnesoto	Well Index	Report	f		20	6675				Printed	on 01/09/2018
1 1 1 1 1 1 1 1 1 C SU LA	. TT CHI HIUCA	Trchor			1						

206675

County Quad

Quad ID

Anoka

Minneapolis North

120D

WELL AND BORING RECORD Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

Received Date

04/15/1991

Update

11/15/2016

Well Name T	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 5 3	30	24	W 14	DDB	ABD	community su	pply	A	845 ft.	845 ft.	00/00/1961	27010
Elevation 879 ft. E	Elev. Method	1 7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	122 ft Open Hole	656 - 845 ft Stat	ic Water Level
Field Located By	Minnesota	Departmen	t of	Lo	cate Meth	od GPS Di	fferentially Co	rrected		Universal Transve	rse Mercator (UTM) - NAD	83 - Zone 15 -
Unique No. Verified				Inj	put Source	Minnes	ota Departmen	t of Health		UTM Easting (X)	480250	
Geological Interpretation	Jol	hn Mossler		Inj	put Date	07/27/1	999			UTM Northing (Y)		
Agency (Interpretation)										Interpretaion Met	hod Geologic study	1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	(Color	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
FINE TO MED. OUTWA	SH E	BROWN		0	25	25	879	854	sand-brown	sand		
TILL-CLAY TO PEBBLE	ES C	GRAY		25	60	35	854	819	till-gray	till	clay	pebbles
GRAVEL-GRANULES T	OFINE O	GRAY		60	65	5	819	814	gravel (+larger)-gray	gravel		
TILL-GRANULES TO C	LAY F	RED		65	80	15	814	799	till-red	till		
SAND-COARSE TO ME	DIUM E	BROWN		80	114	34	799	765	sand-brown	sand		
SAND, CARBCLAY TO	r c	ΓΑΝ		114	118	4	765	761	clay+sand	sand	clay	
SAND-VERY COARSE	F	BROWN		118	122	4	761	757	sand-brown	sand		
DOLOMITE	F	BRN/RED		122	250	128	757	629	Prairie Du Chien	dolomite		
SANDSTONE	F	BRN/TAN		250	295	45	629	584	Jordan Sandstone	sandstone		
DOLOMITE, SILTSTON	E I	LT. PNK		295	335	40	584	544	St.Lawrence	dolomite	siltstone	
SHALE, SILTSTONE	1	VARIED		335	400	65	544	479	Tunnel City Group	shale	siltstone	
SANDSTONE	(GREEN		400	420	20	479	459	Tunnel City Group	sandstone		
SHALE, SILTSTONE	(GREEN		420	450	30	459	429	Tunnel City Group	shale	siltstone	
SHALE	(GRAY		450	500	50	429	379	Tunnel City Group	shale		
SANDSTONE	(GREEN		500	510	10	379	369	Tunnel City Group	sandstone		
SHALE	(GRAY		510	525	15	369	354	Tunnel City Group	shale		
SANDSTONE	(GRAY		525	550	25	354	329	Wonewoc Sandstone	sandstone		
SHALE	(GRAY		550	560	10	329	319	Wonewoc Sandstone	shale		
SANDSTONE	(GRAY		560	570	10	319	309	Wonewoc Sandstone	sandstone		
SHALE	7	VARIED		570	650	80	309	229	Eau Claire Formation	shale		
SANDSTONE	Т	ΓAN/PNK		650	842	192	229	37	Mt.Simon Sandstone	sandstone		
SILTSTONE, SANDSTO	NE F	RED/BRN		842	845	3	37	34	Mid.Prot. sed.	siltstone	sandstone	
								20.5				
Minnesota Well	Index -	- Strati	graphy R	eport				2066	575			Printed on 01/09/20

Minnesota Unique Well Number

206673

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 05/13/2016

HE-01205-15

Received Date

		Well Depth 255 ft.	Depth Completed	Date Well Complete	d
FRIDLEY 6 30 24 W 14 DC Elevation 877 ft. Elev. Method 7.5 minute topographic s		Drill Method	255 ft. Cable Tool	08/00/1972 Drill Fluid	
Address			unity supply(municipal)	Status	Active
Well 600 63RD AV NE FRIDLEY MN 55432		Well Hydrofra	-419		
Contact FRIDLEY MN 55432		Casing Type	10	Joint To	
Stratigraphy Information		Drive Shoe?	Yes No	Above/Below 0 ft.	
Geological Material From To (ft.) Color	Hardness	Casing Diame		TIBOTC/BEIOW 0 III	
MEDIUM SAND 0 13		24 in. To	153 ft. lbs./ft.		
SILT & CLAY 13 65					
SAND & GRAVEL 65 115					
ST. PETER 115 125					
ST. PETER 125 130		Open Hole	From 153 ft.	To 255 ft.	
SHAKOPEE LIMESTONE 130 233		Screen?	Type	Make	
SHAKOPEE LIMESTONE 233 248		_			
JORDAN SANDSTONE 248 255					
		Static Water		M	2
		56.5 ft.	land surface	Measure 08/00/197	2
		Pumping Le	vel (below land surface)		
		Wellhead Co	ompletion		
		Pitless adapter	-	Model	
				. above grade	
			e (Environmental Wells and Bori		G 107 1
		Grouting Inf			Specified
		Material	Amo		To
		neat cement	7	Cubic yards 0 ft.	ft.
		Nearest Kno	wn Source of Contamination		
			et Direction		Type
		Well disinfe	cted upon completion?	Yes No	*1
		Pump Manufacturer		nte Installed	
		Model Numb	er HP <u>0</u>	<u>Volt</u>	
		Length of dro	p pipe ft Capacity	g.p. Typ	
		Abandoned			
		Does property	have any not in use and not sealed w	vell(s)? Ye	s No
		Variance	. Ic. d Move di		
			ee granted from the MDH for this wel	11? Yes	∐ No
		Miscellaneou First Bedrock		Aquifer Prairie Du C	n.:
		Last Strat	Prairie Du Chien Group Jordan Sandstone	Depth to Bedrock 12:	
		Located by	Minnesota Department of		<i>J</i>
Remarks		Locate Metho			
GAMMA LOGGED 5-9-2016 BY JIM TRAEN.		System	UTM - NAD83, Zone 15, Meters	X 479923 Y 49	992127
JIM TRAEN HAS 24 IN. CASING ENDING AT 144.3 FT.		Unique Numb	er Verification	Input Date (07/27/1999
		Angled Drill	Hole		
		Well Contra	ctor		
		Layne Wel		27010	D '11
		Licensee B	usiness Lic. o	or Reg. No. Name of	Driller
	204	673			
Minnesota Well Index Report	200	UIJ		Printe	d on 01/09/2018

206673

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 05/13/2016

Well Name	Township	Range	Dir Section	1 Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	L	ic/Reg. No.	
FRIDLEY 6	30	24	W 14	DCA	BBB	community s	upply	A	255 ft.	255 ft.	08/00/1972	2	7010	
Elevation 877 ft.	Elev. Method	7.5 n	ninute topograp	hic map (+/	'- 5 feet)	Aquifer	Prairie Du	ı Chien-	Depth to Bedrock	125 ft Open Hole	153 - 255 ft S	tatic Water Level	56.5	f
Field Located By	Minnesota I	Departmen	it of	Lo	ocate Meth	od GPS I	Differentially	Corrected		Universal Trans	verse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified				In	put Source	e Minne	sota Departm	nent of Health		UTM Easting (X	479923			
Geological Interpretation	And	drew Retz	ler	In	put Date	07/27/	1999			UTM Northing (Y) 499212			
Agency (Interpretation)										Interpretaion Mo	ethod Inferred fro	m geophysical log		
				Dept	th (ft.)		Elev	ation (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Li	ithology	
MEDIUM SAND				0	13	13	877	864	sand	sand				
SILT & CLAY				13	65	52	864	812	silt+clay	silt	clay			
SAND & GRAVEL				65	115	50	812	762	sand +larger	sand	gravel			
ST. PETER SANDSTON	NE			115	125	10	762	752	Quaternary deposit	sand	gravel			
ST. PETER SANDSTON	NE			125	130	5	752	747	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			130	233	103	747	644	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			233	248	15	644	629	Jordan Sandstone	sandstone				
JORDAN SANDSTONE	3			248	255	7	629	622	Jordan Sandstone	sandstone				
Minnesota Well	l Index -	Strati	graphy l	Report				2066	673			Print	ed on 01/09	9/20

Minnesota Unique Well Number

206678

County Anoka Quad

Quad ID 120D

Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date

04/15/1991 11/15/2016

HE-01205-15

Received Date

Well NameTownshipRangeDir SectionSubsectionFRIDLEY 73024W 14DCAD		Well Depth 262 ft.		Depth Completed 262 ft.	Date W 01/14/1	ell Completed	
Elevation 885 ft. Elev. Method 7.5 minute topographic map		Drill Method		202 1t.	Drill Fluid	<i>71</i> 0	
Address	(17 5 1566)		nunity supply	(municinal)	Dim ridiu	Status	Active
C/W 680 63RD AV NE FRIDLEY MN		Well Hydrofra					
C/W 000 03RD AV NE FRIDLE I WIN		Casing Type		Yes No	From Joint	То	
Stratigraphy Information		Drive Shoe?	· -	No	Above/Below	0 ft.	
Geological Material From To (ft.) Color	Hardness	Casing Diame		eight	1100 (0) 2010 ()		
FINE SAND 0 26		16 in. To	67 ft.	lbs./ft.			
BLUE CLAY, LITTLE 26 60		12 in. To	138 ft.	lbs./ft.			
GOOD WATER GRAVEL 60 73		24 in. To	27.7 ft.	lbs./ft.			
MUDDY SAND 73 75							
GRAVEL 75 110 LIGHT		Open Hole	From	138 ft.	To 262	ft.	
ST. PETER 110 128 YELLOW SHAKOPEE 128 136 RED		Screen?	7	Type	Make		
SHAKOPEE & ST. 136 150 WHITE		_	_				
SHAKOPEE 150 262 TAN							
100 202 1111		C4-4:- W-4	. T1				
		Static Water 65 ft.	land sur	face	Measure	01/14/1970	
		05 16.	iana san		Measure	01/11/19/0	
		Pumping Le	evel (below l	and surface)			
		73 ft.	hrs.	Pumping at	1600 g	g.p.m.	
		Wellhead Co					
		Pitless adapter				Iodel	
			Protection le (Environn	12 in ⊔ental Wells and Bor	above grade		
		Grouting Inf		Well Grouted?		lo X Not S	pecified
		fe	own Source eet ected upon co	of Contamination Direction	Yes	□ No	Туре
		Pump Manufacturer	No	t Installed Da	ate Installed		
		Model Numb		JACUZZI 00 HP 7	<u>75</u> Vo	olt	
		Length of dro	D T D	- ~ .	<u>1100</u> g.p.	Тур	
		Abandoned	_		***		
			y have any not	in use and not sealed v	vell(s)?	Yes	No
		Variance Was a variance	ce granted from	m the MDH for this we	112	Yes	No
		Miscellaneo		ar the master for this we	[
Remarks ORIGINAL NO. 206671 - COMPLETED IN DRIFT, DEEPENED 1970 BY	/ KEYS INTO	First Bedrock Last Strat Located by Locate Metho	St.Peter Prairie I Mir od GPS	Sandstone Ou Chien Group nnesota Department S Differentially Corr	Depth to Be of Health ected	110	ft
BEDROCK	KLIDINIO	System Unique Numb	UTM - NA ber Verificatio	AD83, Zone 15, Meters Information	X 4800	_)2003 /27/1999
GAMMA LOGGED 10-20-2015 BY JIM TRAEN.		Angled Drill		mormanc	71 11 VIII		<i>△111777</i>
		g					
		Well Contra	actor				
		Renner E.I		· ·	02015	NT CT	-:11
		Licensee B	ousiness	Lic.	or Reg. No.	Name of D	пиer
Minnesota Well Index Report	206	678				Printed of	on 01/09/2018

206678

County Quad

Quad ID

Anoka

Minneapolis North

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120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/R	eg. No.
FRIDLEY 7	30	24	W 14	DCAI	DBC	community su	ipply	A	262 ft.	262 ft.	01/14/1970	0201	5
Elevation 885 ft. F	Elev. Method	7.5 n	ninute topographi	ic map (+/-	- 5 feet)	Aquifer	Prairie Du	ı Chien	Depth to Bedrock	110 ft Open Hole	138 - 262 ft	Static Water Level	65 i
Field Located By	Minnesota D	Departmen	nt of	Lo	cate Meth	nod GPS D	ifferentially	Corrected		Universal Trans	verse Mercator (UTM) -	NAD83 - Zone 15 -	
Unique No. Verified	Information	from own	er	Inj	put Source	e Minnes	sota Departm	ent of Health		UTM Easting (X	480005		
Geological Interpretation	Joh	n Mossler	•	Inj	put Date	07/27/1	1999			UTM Northing (Y) 499200		
Agency (Interpretation)										Interpretaion M	ethod Geologic	study 1:24k to 1:100k	
				Dept	h (ft.)		Eleva	ation (ft.)					
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Litho	ogy
FINE SAND				0	26	26	885	859	sand	sand			
BLUE CLAY, LITTLE G	GRAVEL			26	60	34	859	825	pebbly sand/silt/clay-	clay	gravel		
GOOD WATER GRAVE	EL			60	73	13	825	812	gravel (+larger)	gravel			
MUDDY SAND				73	75	2	812	810	sand+silt	sand	mud		
GRAVEL	Ll	GHT		75	110	35	810	775	gravel (+larger)	gravel			
ST. PETER	Y	ELLOW		110	128	18	775	757	St.Peter Sandstone	sandstone			
SHAKOPEE	R	ED		128	136	8	757	749	Prairie Du Chien	dolomite			
SHAKOPEE & ST. PETE	ER W	HITE		136	150	14	749	735	Prairie Du Chien	dolomite	sandstone		
SHAKOPEE	T	AN		150	262	112	735	623	Prairie Du Chien	dolomite			
SHAKOPEE Minnesota Well			anomby D			112	735	2066		dolomite		Printed (

Minnesota Unique Well Number

206669

County Anoka Quad

Quad ID 120D

Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 03/10/2014

HE-01205-15

Received Date

Well Name Township R FRIDLEY 8 30 24	ange Dir Sect 4 W 14	ion Subsecti		Well Depth 265 ft.		epth Completed 5 ft.	Date Wo	ell Completed	
Elevation 885 ft. Elev. Method		ppographic map (4		Drill Method	200	<i>y</i> 1t.	Drill Fluid	.0)	
Address	-		<u> </u>	Use comm	unity supply(mi	unicinal)	211111111111111111111111111111111111111	Status	Active
C/W 613 61ST AV NE	FRIDLEY MN			Well Hydrofra			From		
013 0131 714 142	TRIDEET WIN			Casing Type			Joint	То	
Stratigraphy Information				Drive Shoe?	Yes	No	Above/Below	0 ft.	
	From To (ft.)	Color	Hardness	Casing Diame	eter Weigl	ht			
	0 64			12 in. To	138 ft.	lbs./ft.			
	64 122	GRAY		16 in. To	64 ft.	lbs./ft.			
	122 126	BLACK							
	126 130	WHITE							
	130 186 186 195	YELLOW TAN		Open Hole	From 13	38 ft.	To 265	ft.	
	195 265	TAN		Screen?		Гуре	Make		
	265 265	YELLOW		_	_				
JOHE III	203	TEEEC !!							
				Static Water	Lavel				
				70 ft.	land surface		Measure	12/17/1969	
				, 0 16	Tuna surrace		1v1eusure	12/1//1/0/	
				Pumping Le	vel (below land	l surface)			
				74 ft.	hrs.	Pumping at	1160 g.	p.m.	
				Wellhead Co	ompletion				
				Pitless adapter				odel	
					Protection	12 in al Wells and Bor	above grade		
				Grouting Inf		Well Grouted?	Yes No	o X Not Sp	ecified
				or outing in				7 11015	cerrica
				Nearest Kno	own Source of (Contamination			
					eet	Direction			Type
					cted upon comp	oletion?	Yes	No	
				Pump Manufacturer	Not In		ate Installed		
				Model Numb	J.	ACUZZI HP 7	7 <u>5</u> Vol	+	
				Length of dro	12111021	ft Capacity		Typ <u>Turbine</u>	
				Abandoned	<u>123</u>		1120 B.F.	-yr <u>rarome</u>	
				Does property	y have any not in ι	use and not sealed v	well(s)?	Yes	No
				Variance					
				Was a variand	ce granted from th	e MDH for this we	11?	Yes	No
				Miscellaneou					
				First Bedrock Last Strat	Still ottel Still		Aquifer Depth to Bed	Prairie Du Chie	
				Located by	Jordan Sano	dstone sota Department	-	drock 126	ft
Remarks				Locate Metho		ifferentially Corr			
M.G.S. NO. 526		_		System		3, Zone 15, Meters	X 4799	84 Y 499	1790
0 TO 64 FEET IS 16" CASE HOLE, DRI	ILLED BY OTHERS	S.		Unique Numb	er Verification		In	put Date 07/	27/1999
				Angled Drill	Hole				
				Well Contra	ctor				
				Renner E.I			02015		
				Licensee B	Susiness	Lic.	or Reg. No.	Name of Dr	iller
			207	660					
Minnesota Well Index Re	eport		206	ひひろ				Printed o	n 01/09/2018

206669

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 03/10/2014

Well Name	Township	Range	Dir Section	n Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 8	30	24	W 14	DCD	CDA	community si	upply	A	265 ft.	265 ft.	12/17/1969	02015
Elevation 885 ft.	Elev. Method	7.5 n	ninute topogra	ohic map (+/	'- 5 feet)	Aquifer	Prairie Du	Chien	Depth to Bedrock	126 ft Open Hole	138 - 265 ft	Static Water Level 70
Field Located By	Minnesota D	Departmen	it of	Lo	cate Meth	od GPS D	ifferentially (Corrected		Universal Trans	verse Mercator (UTM) -	NAD83 - Zone 15 -
Unique No. Verified				In	put Source	Minne	sota Departm	ent of Health		UTM Easting (X	479984	
Geological Interpretation	Joh	n Mossler	•	In	put Date	07/27/	1999			UTM Northing (Y) 499179	
Agency (Interpretation)										Interpretaion M	ethod Geologic	study 1:24k to 1:100k
				Dep	th (ft.)		Eleva	ation (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
NO RECORD				0	64	64	885	821	Quaternary deposit	drift		
GRAVEL & STONES	G	RAY		64	122	58	821	763	gravel (+larger)-gray	gravel	pebbles	
SHALE	Bl	LACK		122	126	4	763	759	clay-black	clay		
ST. PETER, DUSTY	W	HITE		126	130	4	759	755	St.Peter Sandstone	sandstone		
ST. PETER, SHAKOPE	E Y	ELLOW		130	186	56	755	699	Prairie Du Chien	sandstone	dolomite	
SHAKOPEE	T	AN		186	195	9	699	690	Prairie Du Chien	dolomite		
SHAKOPEE	T	AN		195	265	70	690	620	Prairie Du Chien	dolomite		
JORDAN	Y	ELLOW		265	265	0	620	620	Jordan Sandstone	sandstone		
Minnesota Well	l Index -	Strati	granhy i	Renort				2066	669			Printed on 01/09/

Minnesota Unique Well Number

206672

County Anoka

Quad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 03/10/2014 **Update Date**

HE-01205-15

Received Date

Well Name	Township	Range	Dir Section		Well Depth	• •
FRIDLEY 9	30	24	W 14	DCCAAB	255 ft.	255 ft. 12/22/1965
	2 ft. Elev. Me	thod	/.5 minute topog	raphic map (+/- 5 feet)	Drill Method	DIM THAT
Address						munity supply(municipal) Status Active
C/W	603 61ST AV	NE FRID	LEY MN		Well Hydrofr	10 10 10
G 1 T	e				Casing Type	^
Stratigraphy In Geological Mate		From	To (ft.) C	olor Hardness	Drive Shoe? Casing Diame	
SAND		0	15		24 in. To	153 ft. lbs./ft.
SILT & CLAY		15	67		30 in. To	67 ft. lbs./ft.
SAND & GRAV	'EL	67	117			
ST. PETER		117	132			
DOLOMITE		132	250			
JORDAN SAND	DROCK	250	255	SOFT	Open Hole Screen?	From 153 ft. To 255 ft. Type Make
					Static Water 56 ft.	er Level land surface Measure 12/22/1965
					Pumping Le	evel (below land surface)
					59 ft.	hrs. Pumping at 1000 g.p.m.
					Wellhead C	
						er manufacturer Model
						Protection
					Grouting In	nformation Well Grouted? Yes No X Not Specified
					N. d. F.	
					f	nown Source of Contamination feet Direction Type Fected upon completion? Yes No
					Pump Manufacture	Not Installed Date Installed er's name JACUZZI
					Model Numb	<u> </u>
					Length of dro	
					Abandoned Does propert	ty have any not in use and not sealed well(s)? Yes No
					Variance	ty have any not in use and not scaled works).
						nce granted from the MDH for this well? Yes No
					Miscellaneo	DUS
					First Bedrock Last Strat Located by	
Remarks					Locate Metho	•
DEEPENED BY L	AYNE MINN. CO	O. TO 255 F	T. IN 1972.		System Unique Numb	UTM - NAD83, Zone 15, Meters X 479875 Y 4991927 aber Verification Information from Input Date 07/27/1999
					Angled Dril	ll Hole
					Well Contra	actor
					Keys Well	
					Licensee F	
Minnesota	Well Index	Repor	t		206672	Printed on 01/09/2018

206672

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 03/10/2014

Well Name	Township	Range	Dir Section	Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 9	30	24	W 14	DCC.	AAB	community s	apply	A	255 ft.	255 ft.	12/22/1965	62012
Elevation 882 ft.	Elev. Method	7.5 n	ninute topograp	hic map (+/	'- 5 feet)	Aquifer	Prairie Du	ı Chien-	Depth to Bedrock	117 ft Open Hole	153 - 255 ft S	tatic Water Level 56
Field Located By	Minnesota D	Departmen	t of	Lo	ocate Meth	od GPS E	ifferentially	Corrected		Universal Transve	erse Mercator (UTM) - NA	AD83 - Zone 15 -
Unique No. Verified	Information	from own	er	In	put Source	e Minne	sota Departn	ent of Health		UTM Easting (X)	479875	
Geological Interpretation	Joh	n Mossler		In	put Date	07/27/	1999			UTM Northing (Y	7) 499192	
Agency (Interpretation)										Interpretaion Met	thod Geologic stu	ndy 1:24k to 1:100k
				Dep	th (ft.)		Elev	ation (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
SAND				0	15	15	882	867	sand	sand		
SILT & CLAY				15	67	52	867	815	silt+clay	silt	clay	
SAND & GRAVEL				67	117	50	815	765	sand +larger	sand	gravel	
ST. PETER SANDSTON	NΕ			117	132	15	765	750	St.Peter Sandstone	sandstone		
DOLOMITE				132	250	118	750	632	Prairie Du Chien	dolomite		
JORDAN SANDROCK			SOFT	250	255	5	632	627	Jordan Sandstone	sandstone		
Minnesota Well	Index -	Stratis	graphy l	Report				2066	572			Printed on 01/09

Minnesota Unique Well Number

206658

County Anoka

Ouad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 03/26/2015

HE-01205-15

Received Date

Well Name Well Depth **Date Well Completed** Township Range Dir Section Subsection Depth Completed FRIDLEY 10 30 W 11 **CDCCAA** 199 ft. 199 ft. 12/29/1969 24 7.5 minute topographic map (+/- 5 feet) **Drill Method** Elevation 861 ft. Elev. Method Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 6911 UNIVERSITY AV NE FRIDLEY MN No From To Casing Type Step down **Joint** Drive Shoe? Stratigraphy Information Yes No Above/Below 0 ft. Geological Material From To (ft.) Color Hardness **Casing Diameter** Weight SAND 0 8 16 in. To 128 ft. lbs./ft. CLAY 8 35 24 in. To ft. lbs./ft. GRAVEL 35 42 SAND, GRAVEL & CLAY 42 95 SAND 95 123 Open Hole То From ft. ft. SAND & GRAVEL 123 173 Make Screen? Type stainless X SAND 173 199 Slot/Gauze Set Diameter Length 16 in. 73 128 ft. 199 ft. Static Water Level 12/29/1969 top of breather pipe Measure Pumping Level (below land surface) 43.2 ft. 2 hrs. Pumping at 800 g.p.m. Wellhead Completion Pitless adapter manufacturer Model Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** No Not Specified To Material Amount From 0 ft. 35 neat cement Cubic yards ft. **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Date Installed Not Installed Manufacturer's name HP Model Number Volt Length of drop pipe Capacity g.p. Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? Yes No Miscellaneous First Bedrock Aquifer Quat. buried Last Strat Depth to Bedrock ft Located by Minnesota Department of Health Remarks Locate Method GPS SA On (averaged) SOUTH WELL. M.G.S. NO. 547. UTM - NAD83, Zone 15, Meters System X 479373 Y 4993450 GAMMA LOGGED 3-19-2015 BY JIM TRAEN. Unique Number Verification Input Date 04/07/1999 **Angled Drill Hole** Well Contractor Keys Well Co. 62012 Licensee Business Lic. or Reg. No. Name of Driller 206658 Printed on 01/09/2018 Minnesota Well Index Report

206658

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date

03/26/2015

Well Name	Township	Range	Dir Section	Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Compl	eted	Lic/Reg. No	0.
FRIDLEY 10	30	24	W 11	CDC	CAA	community s	upply	A	199 ft.	199 ft.	12/29/1969		62012	
Elevation 861 ft.	Elev. Method	7.5 r	ninute topograph	ic map (+/	- 5 feet)	Aquifer	Quat. buri	ed artes.	Depth to Bedrock	ft Open Hole	-	ft Static Water	Level 38	ft
Field Located By	Minnesota I	Departmer	nt of	Lo	cate Meth	od GPS S	A On (averag	ged)		Universal Trans	verse Mercator (UT	M) - NAD83 - Zone	15 -	
Unique No. Verified				In	put Source	e Minne	sota Departm	ent of Health		UTM Easting (X	4793	73		
Geological Interpretation	Em	ily Bauer		In	put Date	04/07/	1999			UTM Northing (Y) 4993	45		
Agency (Interpretation)										Interpretaion M	ethod Cutti	ngs + geophysical	log	
				Dept	th (ft.)		Eleva	ntion (ft.)						
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Seconda	ry N	Ainor Lithology	
SAND				0	8	8	861	853	sand	sand				
CLAY				8	35	27	853	826	clay	clay				
GRAVEL				35	42	7	826	819	gravel (+larger)	gravel				
SAND, GRAVEL & CLA	AY			42	95	53	819	766	pebbly sand/silt/clay	sand	gravel	c	lay	
SAND				95	123	28	766	738	sand	sand				
SAND & GRAVEL				123	173	50	738	688	sand +larger	sand	gravel			
SAND				173	199	26	688	662	sand	sand				
Minnesota Well	l Index -	Strati	graphy R	eport				2066	558				Printed on 01	/09/2018

Minnesota Unique Well Number

206657

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 03/26/2015

HE-01205-15

Received Date

Well Name Township Rang FRIDLEY 11 30 24	e Dir Section W 11	Subsection CDCCAA	Well Depth 669 ft.	Depth Completed 669 ft.	Date Well Completed 04/20/1970
Elevation 861 ft. Elev. Method		aphic map (+/- 5 feet)	Drill Method		Drill Fluid
Address	7.5 minute topogra	арис шар (17- 3 гест)		nity supply(municipal)	Status Active
	AV EDIDI EV MA	T	Well Hydrofrac	419	
C/W 6911 UNIVERSITY A	AV FRIDLET MIN	N .	·	165140	From To
Stratigraphy Information			Casing Type Drive Shoe?	Step down Yes No	Joint Above/Below 0 ft.
Geological Material From	To (ft.) Co	lor Hardness	Casing Diameter		Hole Diameter
DRIFT 0	221		_	325 ft. lbs./ft.	23 in. To 344 ft.
SAND, GRAVEL & 221	225			225 ft. lbs./ft.	20 111 22 211 11
SHAKOPEE LIMEROCK 225	235				
SHAKOPEE LIMEROCK 235	236				
JORDAN 236	245	SOFT			
JORDAN SANDROCK 245	320		Open Hole		To 669 ft.
JORDAN SANDROCK 320	350		Screen?	Туре	Make
JORDAN SANDROCK 350	355				
ST. LAWRENCE SHALE 355	490				
FRANCONIA 490	548		Static Water 1	Level	
FRANCONIA 548	618		52 ft.	land surface	Measure 04/20/1970
FRANCONIA 618	669				
				el (below land surface)	1000
			144 ft.	16 hrs. Pumping at	1000 g.p.m.
			Wellhead Cor		
			Pitless adapter i		Model
			Casing P	rotection 12 in. (Environmental Wells and Borii	above grade
			Grouting Info	*	X Yes No Not Specified
			Material	Amou	
			neat cement	300	Sacks 0 ft. 248 ft.
			Nearest Knov	vn Source of Contamination	
			fee	t Direction	Type
			Well disinfec	ted upon completion?	Yes No
			Pump Manufacturer's		te Installed
			Model Number	HP	Volt
			Length of drop	pipe ft Capacity	g.p. Typ
			Abandoned		
			Does property	have any not in use and not sealed we	ell(s)? Yes No
			Variance		
				granted from the MDH for this well	?
			Miscellaneous		
			First Bedrock Last Strat	Prairie Du Chien Group	Aquifer Jordan-Mt.Simon Depth to Bedrock 225 ft
			Located by	Mt.Simon Sandstone Minnesota Department of	
Remarks			Locate Method	GPS Differentially Correct	
M.G.S. NO 523. NORTH WELL.			System	UTM - NAD83, Zone 15, Meters	X 479371 Y 4993454
GAMMA LOGGED 3-19-2015 BY JIM TRA	EN.		Unique Numbe	r Verification Information	n from Input Date 07/27/1999
			Angled Drill	Hole	
			Well Contrac	tor	
			Keys Well C		62012 HALEY, R.
			Licensee Bu	siness Lic. or	r Reg. No. Name of Driller
		A 0.2			
Minnesota Well Index Repo	ort	206	6657		Printed on 01/09/2018

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County

Quad ID

Anoka

Minneapolis North Quad 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 03/26/2015

Depth to Bedrock 225 ft Open Hole 325 - 669 ft Static Water Level 52
dd Universal Transverse Mercator (UTM) - NAD83 - Zone 15 - UTM Easting (X) 479371 UTM Northing (Y) 499345
UTM Easting (X) 479371 UTM Northing (Y) 499345
UTM Northing (Y) 499345
Interpretation Method Cuttings + geophysical log
2 Cuttings - geophysical log
Stratigraphy Primary Lithology Secondary Minor Lithology
O Quaternary deposit drift
6 sand sand gravel boulder
6 Prairie Du Chien dolomite sandstone
5 Jordan Sandstone sandstone
6 Jordan Sandstone sandstone
1 Jordan Sandstone sandstone
1 St.Lawrence shale dolomite sandstone
6 Tunnel City Group sandstone shale dolomite
1 Tunnel City Group sandstone shale dolomite
3 Wonewoc Sandstone sandstone
3 Eau Claire Formation shale sandstone
2 Mt.Simon Sandstone sandstone

Minnesota Unique Well Number

209207

County Anoka
Quad New
Quad ID 119C

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 05/22/2014

HE-01205-15

Received Date

Well Name	Township	Range	Dir Section	Subsection	Well Depth	Depth Completed	Date Well Complete	d
FRIDLEY 12	30	24	W 12	BCDDAA	276 ft. Drill Method	276 ft.	00/00/1970	
	ft. Elev. Me	thod	7.5 minute topogr	aphic map (+/- 5 feet)		Cable Tool	Drill Fluid	
Address						unity supply(municipal)	Status	Active
C/W	7345 65 HY F	FRIDLEY	MN		Well Hydrofra	ics No	From To	
					Casing Type	· — —	Joint	
Stratigraphy Info Geological Materia		From	To (ft.) Co	olor Hardness	Drive Shoe?	Yes No	Above/Below 0 ft.	
SAND	a1	0	20	noi Hardiess	Casing Diame	eter Weight 234 ft. lbs./ft.		
CLAY		20	55		30 in. To	254 ft. lbs./ft.		
CLAY & GRAVE	L	55	72		30 m. 10	155 1t. 108./1t.		
SAND		72	86					
CLAY		86	93					
CLAY & GRAVE	L	93	95		Open Hole	From 234 ft.	To 276 ft.	
SAND & GRAVE	L	95	153		Screen?	Type	Make	
SHAKOPEE		153	225					
JORDAN		225	276					
					Static Water	Level		
					53.5 ft.	land surface	Measure 00/00/1970	0
					Pumning Le	vel (below land surface)		
					73.5 ft.	hrs. Pumping at	1212 g.p.m.	
					Wellhead Co	ompletion		
						manufacturer	Model	
					Casing	Protection 12 in	. above grade	
						e (Environmental Wells and Bor		
					Grouting In	formation Well Grouted?	X Yes No Not	Specified
					fe	own Source of Contamination eet Direction ected upon completion?	Yes No	Туре
					Pump Manufacture		ate Installed	
					Model Numb		150 Volt	
					Length of dro			
					Abandoned			
					Does property	y have any not in use and not sealed v	well(s)? Yes	s No
					Variance		🗆 🔻	
						ce granted from the MDH for this we	il? Yes	∐ No
					First Bedrock Last Strat Located by		Aquifer Jordan Depth to Bedrock 155 of Health	3 ft
Remarks					Locate Metho			
M.G.S. NO. 524					System	UTM - NAD83, Zone 15, Meters	100077	994245
						per Verification Information	on from Input Date 0)7/27/1999
					Angled Drill	Hole		
					Well Contra	ctor		
					Keys Well		62012	
					Licensee E	Business Lic.	or Reg. No. Name of	Driller
Minnesota V	Vell Index	Repor	t	2	09207		Printed	d on 01/09/2018

209207

County

Quad

Anoka

New Brighton

119C Quad ID

WELL AND BORING RECORD Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

04/15/1991

Update

Received Date 05/22/2014

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	/Reg. No.	
FRIDLEY 12	30	24	W 12	BCDI	DAA	community s	upply	A	276 ft.	276 ft.	00/00/1970	620	012	
Elevation 890 ft.	Elev. Method	7.5 n	ninute topograph	nic map (+/-	- 5 feet)	Aquifer	Jordan		Depth to Bedrock	153 ft Open Hole	234 - 276 ft S	tatic Water Level	53.5	ft
Field Located By	Minnesota D	Departmen	nt of	Lo	cate Meth	od GPS D	ifferentially C	Corrected		Universal Trans	verse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified	Information	from own	er	Inj	put Sourc	e Minne	sota Departme	ent of Health		UTM Easting (X	480877			
Geological Interpretation	Joh	n Mossler	•	Inj	put Date	07/27/	1999			UTM Northing (Y) 499424			
Agency (Interpretation)										Interpretaion M	ethod Geologic st	udy 1:24k to 1:100k		
				Dept	h (ft.)		Eleva	tion (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lit	hology	
SAND				0	20	20	890	870	sand	sand				
CLAY				20	55	35	870	835	clay	clay				
CLAY & GRAVEL				55	72	17	835	818	pebbly sand/silt/clay	clay	gravel			
SAND				72	86	14	818	804	sand	sand				
CLAY				86	93	7	804	797	clay	clay				
CLAY & GRAVEL				93	95	2	797	795	pebbly sand/silt/clay	clay	gravel			
SAND & GRAVEL				95	153	58	795	737	sand +larger	sand	gravel			
SHAKOPEE				153	225	72	737	665	Prairie Du Chien	dolomite				
JORDAN				225	276	51	665	614	Jordan Sandstone	sandstone				
Minnesota Wel	l Index -	Strati	graphy R	Report				2092	207			Printe	d on 01/09	9/201:

Appendix B

Part 1 Wellhead Protection Plan Amendment

City of Fridley Wellhead Protection Plan Amendment Part I:

Delineation of the Wellhead Protection Area (WHPA), Drinking Water Supply Management Area (DWSMA), and Assessments of Well and DWSMA Vulnerability

Prepared for City of Fridley

July 2018



City of Fridley Wellhead Protection Plan Amendment Part I:

Delineation of the Wellhead Protection Area (WHPA), Drinking Water Supply Management Area (DWSMA), and Assessments of Well and DWSMA Vulnerability

Prepared for City of Fridley

July 2018

City of Fridley Wellhead Protection Plan Amendment July 2018

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Certifications

I hereby certify that this plan, document, or report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Geologist under the laws of the state of Minnesota.						
	July 5, 2018					
John C. Greer	Date					
PG #: 30347						

Public Water Supply Profile

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General Information

UNIQUE WELL NUMBER(S) <u>206674, 206670, 201158, 206675, 206673, 206678, 206669, 206672, 206658,</u>
206657, 209207
SIZE OF POPULATION SERVED 27,208 (2010 Census)
COUNTY Anoka

Executive Summary

Protection Areas - The recharge area for the wells is known as the wellhead protection area, or WHPA, and represents the area that contributes water to the City's wells within a 10-year time period. The area that contributes water within a one-year time period is known as the emergency response area, or ERA. Practical reasons require the designation of a management area that fully envelops the WHPA, called the drinking water supply management area, or DWSMA. This report describes how a new WHPA and DWSMA, shown on Figure 9, were delineated for the City of Fridley.

Geology and Groundwater Flow – The city of Fridley has eleven primary water supply wells:

- Wells 2, 3, 4, and 5 draw water from the Mt. Simon Sandstone aquifer between 656 and 845 feet below ground surface (ft bgs)
- Wells 6, 7, 8, and 9 draw water from the Prairie du Chien Group aquifer between 138 and 265 ft bgs (Wells 6 and 9 are also open to small [22 and 5 feet, respectively] thickness of the Jordan Sandstone.)
- Well 10 draws water from a buried sand and gravel aquifer between 128 and 199 ft bgs
- Well 11 is open to the St. Lawrence Formation aquitard and the Tunnel City Group, Wonewoc Sandstone, and Mt. Simon Sandstone aquifers between 325 and 669 ft bgs (note: the contribution to the total volume pumped by Well 11 from the St. Lawrence is considered negligible relative to the Tunnel City Group, Wonewoc, and Mt. Simon)
- Well 12 draws water from the Jordan Sandstone aquifer between 234 and 276 ft bgs

Regionally, groundwater flow is to the southwest in the shallower aquifers and to the south in the Mt. Simon aquifer.

Well Vulnerability - The vulnerability of each individual well has been assessed based on 1) well construction details, especially conformance with standards required by the State well code, 2) the geologic sensitivity of the aquifer, and 3) past monitoring results. Wells 6, 7, 8, 9, 10, 11, and 12 are considered vulnerable to contamination, while Wells 2, 3, 4, and 5 are considered not vulnerable.

DWSMA vulnerability -The vulnerability of the City's aquifer throughout the DWSMA is based on the geologic sensitivity ratings of wells and their monitoring data. Based on this information, regions of high, moderate, and low vulnerability have been assigned to the DWSMA. The majority of the DWSMA has moderate vulnerability, which suggests that water, and any contaminants, may travel from the land surface to the City's aquifers within a time span of a few years to a few decades. High vulnerability, meaning that water may travel from the land surface to the City's aquifers within a time span of months to a few years, and low vulnerability, meaning that water may travel from the land surface to the City's aquifers within a time span of decades to centuries, were assigned to small portions of the DWSMA. Due to the presence of high vulnerability in the DWSMA, additional water quality monitoring has been recommended.

Water Quality Concerns - At present, none of the contaminants for which the Safe Drinking Water Act has established health-based standards are found above maximum allowable levels in the City's water supply (Fridley, 2017). Low levels of trichloroethene (TCE) were detected in Well 9 in 2017 and traces of 1,4-dioxane were detected in multiple wells. Well 10 was shut down in late 2016 due to detections of perand poly-fluoroalkyl substances (PFAS).

Recommendations - Recommendations have been generated to improve future delineations and vulnerability assessments and should be considered for inclusion as management strategies in the City's wellhead protection plan. These recommended activities include water quality monitoring, details of which can be found in Section 7.0 of this report.

1.0 Introduction

In compliance with the Minnesota Wellhead Protection Rules (MN Rules 4720.5100 through 4720.5590), wellhead protection areas (WHPAs) and a Drinking Water Supply Management Area (DWSMA) were delineated for the City of Fridley in 2002. Minnesota Rule 4720.5570 states that wellhead protection plans must be reviewed and amended at least every ten years. In addition, the Minnesota Department of Health (MDH) has instituted requirements for inclusion of fracture-flow analysis in the delineation of WHPAs since the last delineation of the City's WHPAs and DWSMA.

As required by Minnesota Rule 4720.5570, a new WHPA and a new DWSMA have been delineated for the City of Fridley. This report summarizes work completed to update the delineation of the Fridley WHPA and DWSMA in compliance with the Minnesota Wellhead Protection Rules and to meet the current MDH requirements. Data elements used in preparation of the report are presented in Table 1.

The City of Fridley currently has 11 primary municipal water supply wells. In order of shallowest to deepest aquifer the wells:

- Well 10 (unique number 206658) is completed in the buried Quaternary glacial drift aguifer;
- Wells 7 (unique number 206678) and 8 (unique number 206669) are completed in the Prairie du Chien Group aquifer;
- Wells 6 (unique number 206673) and 9 (unique number 206672) are completed in both the Prairie du Chien Group and Jordan Sandstone aquifers;
- Well 12 (unique number 209207) is completed in the Jordan Sandstone aguifer;
- Well 11 is completed in both the Tunnel City Group-Wonewoc Sandstone and Mt. Simon Sandstone aquifers;
- Wells 2 (unique number 206674), 3 (unique number 206670), 4 (unique number 201158), and 5 (unique number 206675) are completed in the Mt. Simon Sandstone aquifer.

Well locations are shown on Figure 1. Table 2 summarizes construction, use, and vulnerability information for the Fridley water supply wells. Well logs for the City's wells are presented in Appendix A.

2.0 Criteria for Wellhead Protection Area Delineation

The following criteria were used to ensure accurate delineation of the WHPAs.

2.1 Time of Travel

A minimum 10-year groundwater time of travel criterion must be used to delineate a WHPA (MN Rule 4720.5510) so there is sufficient reaction time to remediate potential health impacts in the event of contamination of the aquifer. A groundwater time of travel of ten years was considered in this study. As required by the Wellhead Protection Rules, the one-year groundwater time of travel zone was also determined for each well addressed in this study.

2.2 Aquifer Transmissivity

For this study, transmissivities of the buried Quaternary glacial drift aquifer, the Prairie du Chien Group aquifer, the Jordan Sandstone aquifer, the Tunnel City Group-Wonewoc Sandstone aquifer, and the Mt. Simon Sandstone aquifer were estimated using pumping tests conducted at Well 10 (Quaternary), Wells 6 and 8 (Prairie du Chien), Brooklyn Center Well 9 (Jordan), Blaine Well 7 (Tunnel City-Wonewoc), and Wells 2 and 3 (Mt. Simon). Summaries of the aquifer tests are included in Appendix B. See Section 2.5 below for details regarding how these transmissivity values were incorporated into the groundwater model.

Analysis of specific capacity data from Well 10 using the TGuess Method (Bradbury and Rothschild, 1985) estimated a transmissivity of 64,000 ft²/day (5,950 m²/day) for the buried Quaternary aquifer.

Analysis of data from pumping tests conducted at Wells 6 and 8 estimated a representative transmissivity of 149,000 ft²/day (13,800 m²/day) for the Prairie du Chien Group aquifer.

Analysis of data from a pumping test conducted at Brooklyn Center Well 9 (unique number 110493) estimated a representative transmissivity of 2,773 ft²/day (258 m²/day) for the Jordan Sandstone aquifer. This transmissivity was scaled by the ratio of the average Jordan thickness at Fridley Wells 2, 3, and 5 (87.3 feet) to the Jordan thickness at Brooklyn Center Well 9 (90 feet) to obtain a representative Jordan transmissivity in Fridley of 2,689 ft²/day (250 m²/day).

Analysis of data from a pumping test conducted at Blaine Well 7 (unique number 208616) estimated a representative transmissivity of 1,300 ft²/day (121 m²/day) for the combined Tunnel City Group-Wonewoc Sandstone aquifer. This transmissivity was scaled by the ratio of the combined Tunnel City-Wonewoc thickness at Fridley Well 11 (198 feet) to Tunnel City-Wonewoc thickness at Blaine Well 7 (191 feet) to obtain a representative Tunnel City-Wonewoc transmissivity in Fridley of 1,348 ft²/day (125 m²/day). In the absence of sufficient data to determine individual transmissivities of the Tunnel City Group and Wonewoc Sandstone, it was assumed that both units have the same hydraulic conductivity and so the transmissivity was simply apportioned between units by the ratio of their individual thicknesses at Well 11 to the combined total. Therefore a transmissivity of 953 ft²/day (89 m²/day) was assigned to the Tunnel City

Group (140 feet thick at Well 11) and a transmissivity of 345 ft²/day (37 m²/day) was assigned to the Wonewoc Sandstone (58 feet thick at Well 11).

Analysis of two production tests at Well 2 and three production tests at Well 3 estimated a geometric mean transmissivity of $5,048 \text{ ft}^2/\text{day}$ ($469 \text{ m}^2/\text{day}$) for the Mt. Simon Sandstone.

2.3 Daily Volume of Water Pumped

Pumping data for the City of Fridley for the period 2013 through 2017 are summarized in Table 3. The largest annual withdrawal for 2013-2017 was 1,299,357,000 gallons in 2016. It should be noted that on average during the period 1995-2014 the City imported approximately 27% of its total distributed water from New Brighton. During the period 2015-2017 the City had to pump its wells more because the New Brighton source was unavailable. The City's Water Supply Plan (Fridley, 2016) projects a 2023 average daily demand of 3.66 million gallons per day. For this plan, it was assumed that the City's wells would supply the full 2023 projected demand (i.e., potential water imports from New Brighton were ignored). Projected 2023 pumping rates for each well were calculated by multiplying the total 2023 projected demand by the 2013-2017 average percentage of total withdrawal for each well. The pumping rate used in the model for each Fridley well for the WHPA delineation was either this 2023 projection or the historical maximum for the period 2013-2017, whichever was greater. The maximum 2013-2017 rates were greater than the projected 2023 rates for all wells. Table 3 summarizes the pumping rates used in the model for delineation of the WHPAs. Unaccounted water (the difference between the total volume pumped annually by the City's wells and the total amount billed to users) averaged approximately 9% from 2010-2015 (Fridley, 2016).

2.4 Conceptual Hydrogeologic Model

The regional hydrogeologic conceptual model is presented in Metropolitan Council (2014). Additional geological information is included below, along with discussion of groundwater flow boundaries and flow directions specific to the Fridley area.

2.4.1 Regional Bedrock Geology

A bedrock map derived from the Twin Cities ten-county metropolitan area geologic map (Mossler, 2013) is shown on Figure 1. Locations of two geologic cross sections through the study area are also shown on Figure 1. Geologic cross section A-A' (Figure 2) is a west to east cross section that intersects north to south cross section B-B' (Figure 3) at Fridley Well 4.

The hydrostratigraphic units of importance for this study are described in more detail below.

Mt. Simon Sandstone

The Cambrian-aged Mt. Simon Sandstone consists of multiple beds of medium- to coarse-grained quartz sandstone intermixed with beds of siltstone and feldspathic sandstone (Mossler, 2012). The formation is 125-200 feet thick in Anoka County. The Mt. Simon Sandstone is overlain by the Eau Claire Formation (a confining unit) throughout Fridley.

Eau Claire Formation

The Cambrian-aged Eau Claire Formation is comprised of very fine feldspathic sandstone, siltstone, and shale, and is 75-80 feet thick in Anoka County (Mossler, 2012). The Eau Claire Formation functions as a regional confining unit throughout Fridley.

Wonewoc Sandstone (formerly Ironton and Galesville Sandstones)

The Cambrian-aged Wonewoc Sandstone is fine- to coarse-grained, quartzose sandstone, with its upper part coarser-grained than its lower part (Mossler, 2012). It is 50-60 feet thick in Anoka County.

Tunnel City Group (formerly Franconia Formation)

The Cambrian-aged Tunnel City Group is divided into two formations: the Mazomanie Formation and the Lone Rock Formation. The Mazomanie Formation is mostly a fine- to medium-grained friable, quartz sandstone. The Lone Rock Formation underlies the Mazomanie Formation and consists of fine grained glauconitic, feldspathic sandstone and shale with dolostone interclasts (Mossler, 2012). The Tunnel City Group is the uppermost bedrock in northwestern Fridley. It is 135 to 180 feet thick where not eroded. The Mazomanie Formation is present in the uppermost 60-80 feet of the unit.

St. Lawrence Formation

The Cambrian-aged St. Lawrence Formation is composed of dolomitic, feldspathic siltstone with interbedded very fine-grained sandstone and shale (Mossler, 2012). The St. Lawrence Formation is 38 to 50 feet thick in Anoka County and typically functions as a confining unit between the overlying Jordan Sandstone and the underlying Tunnel City Group.

Jordan Sandstone

The Cambrian-aged Jordan Sandstone consists of two interlayered facies: a medium- to coarse-grained, friable, quartz sandstone and a very fine-grained, feldspathic sandstone with lenses of siltstone and shale (Mossler, 2012). Where it is not eroded the Jordan Sandstone is typically 85 to 100 feet thick. As shown on Figure 1, the Jordan Sandstone is the uppermost bedrock in the bedrock valley within which Wells 10 and 11 are located.

Prairie du Chien Group

The Ordovician-aged Prairie du Chien Group is divided into two formations: the upper Shakopee Formation and the lower Oneota Dolomite. The Shakopee Formation is a heterolithic unit composed of dolostone, sandy dolostone, and sandstone, while the Oneota Dolomite is medium- to thick-bedded dolomite (Mossler, 2012). The Prairie du Chien Group is the uppermost bedrock across much of Fridley. It is 125 to 140 feet thick where not eroded. The Prairie du Chien Group is classified as being highly fractured over much of the Twin Cities metropolitan area, especially under shallow bedrock conditions (overlying bedrock thickness < 200 feet, after Runkel et al. (2003)). Groundwater in the Prairie du Chien Group flows through fractures and macropores (Berg, 2016).

Quaternary Glacial Drift

The Quaternary-aged sediments that overlie the bedrock in Fridley were deposited by multiple glacial advances during the Pleistocene Epoch (Meyer et al., 2013) and vary in thickness from approximately 50 feet thick where the St. Peter Sandstone is the uppermost bedrock at the western end of cross-section A-A' to nearly 300 feet thick where the Tunnel City Group is the uppermost bedrock in northwestern Fridley. The west-east cross section (Figure 2) shows the Quaternary sediments thickening from west to east in Fridley, with these deposits primarily composed of sand and gravel. A confining unit of clay and silt is first encountered at Well 7 and continues to the east, separating the Quaternary sand and gravel into shallow and deep units. Well 10 is completed in the deep unit in a buried valley to the north of the cross section.

2.4.2 Flow Boundaries

The Mississippi River to the west of Fridley is a regional groundwater flow boundary. Local flow directions, especially in the Mt. Simon aquifer, are influenced by multiple high-capacity pumping wells in the area; see Section 2.6 below for more discussion.

2.5 Model Description

To accurately delineate the WHPAs, it is necessary to assess how nearby wells, rivers, lakes, and variations in geologic conditions affect groundwater flow directions and velocities in the aquifer. A groundwater model constructed using the finite difference code MODFLOW-NWT (Niswonger, et al., 2011) was used for this study to simulate groundwater flow in the hydrostratigraphic units from the Quaternary aquifer down to the Mt. Simon Sandstone. MODFLOW-NWT is public domain software that is available at no cost from the United States Geological Survey. The pre- and post-processor Groundwater Vistas (version 7) (Environmental Simulations, Inc., 2017) was used to create the model data files and evaluate the model results.

2.5.1 Base Model

Since the previous Fridley Wellhead Protection Plan was prepared, the Twin Cities Metropolitan Area Regional Groundwater Flow Model, Version 3.0 (Metropolitan Council, 2014) was developed by Barr Engineering for the Metropolitan Council. A new model based on Metro Model 3 was developed by Barr for the Coon Rapids Wellhead Protection Plan Amendment (Barr, 2016). This model includes local edits to the Metro Model 3 hydraulic conductivity field and projected 2020 pumping rates for the Coon Rapids municipal wells. Because Coon Rapids is adjacent to Fridley, the Coon Rapids model was used as the base model for the new Fridley WHPA delineations.

The model is divided into 9 layers to represent the major hydrostatigraphic units in the Twin Cities Metropolitan Area. In Fridley, the model layers represent the following (ordered from youngest to oldest; i.e., shallowest to deepest):

- Layer 1: Quaternary glacial drift or Platteville and Glenwood Formations (where present)
- Layer 2: St. Peter Sandstone or Quaternary glacial drift (where present)
- Layer 3: Prairie du Chien Group or Quaternary glacial drift (where present)

- Layer 4: Jordan Sandstone or Quaternary glacial drift (where present)
- Layer 5: St. Lawrence Formation or Quaternary glacial drift (where present)
- Layer 6: Tunnel City Group
- Layer 7: Wonewoc Sandstone
- Layer 8: Eau Claire Formation
- Layer 9: Mt. Simon Sandstone

Major rivers near Fridley (i.e., the Mississippi River) as well as lakes in the area are simulated using the River Package within MODFLOW-NWT. Baseflow measurements for rivers and streams in the area were used during calibration of Metro Model 3.

Recharge for the groundwater flow model was determined using the SWB recharge model (Westenbroek et al., 2010) for the Twin Cities metropolitan area as described in Metropolitan Council (2012). Monthly precipitation data for Fridley from the last 5 years is summarized in Table 4.

Modifications made to the base model for the Fridley WHPA delineations are discussed in the following section.

2.5.2 Model Modifications and Updates

The following modifications and updates were made to the base model:

- The model grid was refined from the 500-m square cells in the far field of the base model down to 125-m square cells throughout the Fridley city limits and down to 7.81-m square cells in the immediate vicinity of the Fridley wells.
- The Layer 2 bottom surface was adjusted in the vicinity of Well 10 so that the open interval of this well would be entirely contained within Layer 3 instead of straddling the contact between Layers 2 and 3.
- The edges of the Prairie du Chien Group and Jordan Sandstone within the refined grid area were revised to more closely follow the bedrock map.
- Horizontal hydraulic conductivity values (Kx) were updated so that model layer transmissivities in
 the vicinity of the Fridley wells match aquifer test transmissivities (Section 2.2; Appendix B) as
 described below. Table C1 in Appendix C summarizes the effective hydraulic conductivity values
 used in the model in order to match the aquifer test transmissivities. Appendix C also includes
 maps of model hydraulic conductivity fields for the modified model layers (Figures C1-C7).
 - O Quaternary. The estimated transmissivity of 64,000 ft²/day (5,946 m²/day) was divided by the saturated aquifer thickness of 161 ft (49 m) to obtain an effective Kx value of 398 ft/day (121 m/day). This Kx value was applied within the buried valley containing Well 10 in Layer 3. The detailed Quaternary mapping from the Anoka County Geologic Atlas (Meyer et al., 2013) was used to infer appropriate regions within which to apply the pumping test Kx value in Layers 1 and 2. A Kx/Kz ratio of 10 was assumed for all modified Quaternary cells.
 - St. Peter Sandstone. The Metro Model 3 Kx value of 206 ft/day (62.7 m/day) and Kz value of 67.3 ft/day (20.5 m/day) seemed too high for this unit. A St. Peter Kx value of 38.7 ft/day (11.8 m/day) from Runkel et al. (2003) was applied to model cells

- representing the St. Peter Sandstone within the refined area in Layer 2. A Kx/Kz ratio of 10 was assumed for these cells.
- o <u>Prairie du Chien</u>. The representative pumping test transmissivity of 149,000 ft²/day (135 m²/day) was divided by the formation thickness of 135 ft (41 m) to obtain an effective Kx value of 1,104 ft/day (336 m/day). This Kx value was applied to model cells representing the Prairie du Chien Group within the refined grid area in Layer 3. A Kx/Kz ratio of 66, derived from the calibrated Metro Model 3 Kx and Kz for the Prairie du Chien Group in this area, was assumed for these cells.
- o <u>Jordan</u>. The scaled pumping test transmissivity of 2,689 ft²/day (250 m²/day) was divided by the average Jordan thickness in Fridley of 87.3 ft (27 m) to obtain an effective Kx value of 30.8 ft/day (9.39 m/day). This Kx value was applied to model cells representing the Jordan Sandstone within the refined grid area in Layer 4. A Kx/Kz ratio of 10 was assumed for these cells.
- Tunnel City Group and Wonewoc Sandstone. As described above in Section 2.2, the combined transmissivity was apportioned between the two units by assuming that the hydraulic conductivity of both units was the same. Therefore, the scaled pumping test transmissivity of 1,348 ft²/day (125 m²/day) for the combined Tunnel City Group-Wonewoc Sandstone aquifer was divided by the combined thickness of 198 feet (60.3 m) to obtain an effective hydraulic conductivity of 6.81 ft/day (2.08 m/day). This Kx value was applied to model cells within the refined zone in Layers 6 and 7. A Kx/Kz ratio of 100 was assumed for the Layer 6 (Tunnel City) cells based on the significant fraction of shale in the Tunnel City Group indicated on the logs for the Fridley wells that penetrate this unit. A Kx/Kz ratio of 10 was assumed for the Layer 7 (Wonewoc) cells.
- Mt. Simon Sandstone. The pumping test transmissivity of 5,048 ft²/day (469 m²/day) was divided by the formation thickness of 206.5 ft (62.9 m) to obtain an effective Kx value of 24.4 ft/day (7.45 m/day). This Kx value was applied to model cells within the refined grid area in Layer 9. A Kx/Kz ratio of 10 was assumed for these cells.
- After the above modifications were made, modeled heads were compared to observed heads
 from Minnesota Well Index records located within the model domain. No further calibration was
 deemed necessary. Plots of modeled versus measured heads are included as Figures C8 and C9
 in Appendix C. Full discussion of the Metro Model 3 calibration is presented in Metropolitan
 Council (2014).
- The pumping rates for the City's wells were changed to the model input rates shown in Table 3.
- Pumping rates for 95 high-capacity wells within 3 kilometers of Fridley were updated to use 2012-2016 averages. A list of these wells is included as Table C2 in Appendix C.

MODFLOW files for the updated model are included in Appendix G.

2.6 Groundwater Flow Field

The groundwater flow field used for delineation of the WHPAs was determined by the groundwater flow model; modeled contours for the Prairie du Chien Group/Quaternary glacial drift (Layer 3), Jordan

Sandstone/Quaternary glacial drift (Layer 4), Tunnel City Group and Wonewoc Sandstone (Layers 6 and 7), and Mt. Simon Sandstone (Layer 9) are shown on Figures 4, 5, 6, and 7, respectively.

In general, Figures 4, 5, and 6 show westerly to southwesterly flow directions in the Quaternary, Prairie du Chien, Jordan, and Tunnel City-Wonewoc aquifers. The modeled Quaternary, Prairie du Chien, and Jordan flow directions are consistent with published contour maps for these aquifers in Anoka County (Berg, 2016); the Tunnel City and Wonewoc contour maps from the same publication do not show contours in Fridley. Figure 7 shows generally southerly flow directions in the Mt. Simon aquifer, with a notable cone of depression around Fridley Wells 2-5. Berg (2016) shows southerly- to southeasterly flow in the Mt. Simon in this area. Based on these comparisons and the acceptable calibration of the groundwater model, the groundwater flow field was determined to be of acceptable accuracy.

3.0 Delineation of the Wellhead Protection Area

Delineation of the WHPA for the Fridley wells involved the evaluation of both porous media flow and fracture flow as detailed below.

3.1 Porous Media Flow Evaluation

The groundwater flow model discussed above in Section 2 was used to simulate the groundwater flow field in the vicinity of Fridley. The porous media capture zone for the Fridley well field was delineated using the software program MODPATH (Version 6; Pollock, 2012) with the modeled groundwater flow field. A minimum of 180 particles were tracked from each well. The particles were released from up to 6 vertical points in each layer along the open interval of each well. These particles were tracked backwards in time for both one and ten years. In plan view, the areas encompassed by the particle traces were then outlined as the 1-year and 10-year porous media time of travel zones for the well field.

Porosity values used for the porous media flow evaluation were as follows (Norvitch et al., 1974, Schwartz and Zhang, 2003):

- Quaternary Glacial Drift = 0.25
- St. Peter Sandstone = 0.2
- Prairie du Chien Group = 0.056
- Jordan Sandstone = 0.2
- St. Lawrence Formation = 0.2
- Tunnel City Group = 0.2
- Wonewoc Sandstone = 0.2
- Eau Claire Formation = 0.01
- Mt. Simon Sandstone = 0.2

3.1.1 Sensitivity Analysis

A sensitivity analysis was performed to test the sensitivity of the model results to varying hydraulic conductivity in the Quaternary glacial drift, Prairie du Chien Group, Jordan Sandstone, Tunnel City Group-Wonewoc Sandstone, and Mt. Simon Sandstone aquifers. Table C1 in Appendix C summarizes the upper and lower hydraulic conductivity bounds used in the sensitivity analysis. These values were calculated from (1) pumping test transmissivity ranges for the Tunnel City-Wonewoc and Mt. Simon aquifers (Appendix B), (2) plus and minus 50 percent of the base hydraulic conductivity for the Quaternary glacial drift and Jordan Sandstone aquifers, and (3) the upper pumping test transmissivity and original Metro Model 3 hydraulic conductivity for the Prairie du Chien Group aquifer. The ratio of horizontal to vertical hydraulic conductivity used in the base model run was preserved for each sensitivity run. The model was most sensitive to raising the hydraulic conductivity of the Tunnel City Group and Wonewoc Sandstone and lowering the hydraulic conductivity of the Mt. Simon Sandstone. A plot of the sensitivity analysis results is included in Appendix C (Figure C10).

Multiple particle tracking simulations were conducted to account for uncertainty in the groundwater flow model. In addition to the base model run, particle tracking simulations were conducted for the upper and

lower conductivity bounds of each sensitivity run. Particle traces from all simulations were used to delineate the 1-year and 10-year porous media capture zones for each well.

3.2 Fracture Flow Evaluation

As noted in Section 1.0, Wells 6, 7, 8, and 9 are open to the Prairie du Chien Group. Well 12 is open to the Jordan Sandstone, which is likely hydraulically connected to the Prairie du Chien Group. To address fracture flow in the Prairie du Chien Group, MDH (2011a) guidelines for delineating WHPAs in fractured and solution-weathered bedrock were followed using Delineation Technique Number 2 for Wells 6-9 and Delineation Technique Number 4 (wells open only to a porous media aquifer that is hydraulically connected to a fractured or solution-weathered aquifer) for Well 12. A summary of the calculations used in the delineation of fracture flow capture zones is presented in Appendix D. The fracture flow capture zones are shown on Figure 8.

3.2.1 Fixed Radius Capture Zones and Upgradient Extensions

Due to the close proximity of Wells 6, 7, 8, and 9, these wells were treated as a single well for the fracture flow delineation. Coordinates for this effective single well were determined using a pumping-rate weighted average of the coordinates of each individual well. The pumping rate applied to the effective single well was the sum of the individual model pumping rates for Wells 6, 7, 8, and 9 (Table 3). Delineation Technique Number 1 was used to delineate a 1-year fixed radius capture zone for the combined Wells 6-9. Next, following the MDH guidelines (MDH, 2011a), the ratio of the well discharge to the discharge vector was calculated. This ratio was less than 3,000, so Delineation Technique Number 2 was used to delineate a 5-year fixed radius capture zone with a 5-year upgradient extension. Both the 5-year fixed radius capture zone and the 5-year upgradient extension were truncated along the edge of the Prairie du Chien Group to the north and east of the wells.

Although Well 12 is open to only the Jordan Sandstone, a porous media aquifer, the porous media modeling suggests that the Jordan Sandstone is hydraulically connected to the fractured and solution-weathered Prairie du Chien Group. The water budget software ZONEBUDGET (Harbaugh, 1990) was used to compute the contribution from model layer 3 (Prairie du Chien Group) to the baseline 10-year porous media capture zone for Well 12. Flow from model layer 3 to model layer 4 within the Well 12 capture zone was approximately 50% of the Well 12 pumping rate. The MDH guidelines cite a threshold of 10% for determining whether or not recharge from the fractured or solution-weathered aquifer is a significant source of recharge to the porous media aquifer; since the calculated percentage for Well 12 was above this threshold, it was necessary to delineate a fracture flow capture zone for this well.

The ratio of the well discharge to the discharge vector was calculated for Well 12 using the contribution from model layer 3 calculated by ZONEBUDGET as the pumping rate. This ratio was less than 3,000, so an upgradient extension was required for the 10-year fracture flow capture zone. Delineation Technique Number 1 was used to delineate a 1-year fixed radius capture zone and Delineation Technique Number 2 was used to delineate a 5-year fixed radius capture zone with a 5-year upgradient extension. The 5-year fixed radius capture zone and the 5-year upgradient extension were truncated along the edge of the Prairie du Chien Group to the south and northeast, respectively, of Well 12.

3.3 WHPA Delineations

The composite 10-year porous media capture zones, 5-year fixed radius fracture flow capture zones, and 5-year upgradient extensions define the WHPA. The Emergency Response Area (ERA) is delineated for each well by the composite 1-year porous media capture zones and 1-year fixed radius fracture flow capture zones. The WHPA and ERAs are shown on Figure 9.

3.4 Conjunctive Delineation

While there is an area of high aquifer vulnerability within the DWSMA, as discussed below in section 6.0, current MDH policy is to recommend stable isotope sampling to assess groundwater/surface water interaction. Stable isotope samples have not yet been collected from the City's wells but are recommended (see Section 7.0). In the absence of isotope data, a conjunctive delineation (i.e., inclusion of a surface water catchment area) was not completed at this time.

4.0 Delineation of the Drinking Water Supply Management Area

The Fridley DWSMA encompasses the WHPA with boundaries that correspond to geographically identifiable features (e.g., roads, parcel boundaries, quarter-quarter section lines). 2017 parcel data from Anoka and Ramsey Counties and quarter-quarter section lines were used to delineate the DWSMA, which extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park. The Fridley DWSMA is shown on Figure 9.

5.0 Well Vulnerability Assessment

MDH evaluated the vulnerability of the Fridley municipal wells to contamination from contaminants released at the surface. The evaluation parameters include geology, well construction, pumping rate, and water quality. Fridley Wells 2, 3, 4, and 5 are classified as "not vulnerable." Fridley Wells 6, 7, 8, 9, 10, 11, and 12 are classified as "vulnerable." Copies of the MDH well vulnerability scoring sheets for the Fridley wells are included in Appendix E.

6.0 Drinking Water Supply Management Area Vulnerability Assessment

The vulnerabilities of the Quaternary glacial drift, Prairie du Chien Group, and Jordan Sandstone within the DWSMA associated with the Fridley wells were evaluated in a manner consistent with MDH guidance for assessing aquifer vulnerability (MDH, 1997) using geologic sensitivities based on L scores computed from boring log data and water quality data for the Fridley wells.

The first step in the assessment is to determine the geologic sensitivity rating of the aquifer. The Minnesota Department of Natural Resources (MnDNR) defines geologic sensitivity based on the travel time of water moving vertically from the surface to the aquifer of interest as follows (see MnDNR, 1991):

- Sensitivity = Very High: vertical travel time is hours to months
- Sensitivity = High: vertical travel time is weeks to years
- Sensitivity = Moderate: vertical travel time is years to decades
- Sensitivity = Low: vertical travel time is several decades to a century
- Sensitivity = Very Low: vertical travel time is more than a century

The majority of the Fridley WHPA, and therefore also the DWSMA, is defined by the fracture flow capture zones for the Prairie du Chien Group. Therefore, the geologic sensitivity of the Prairie du Chien group was assumed to represent the geologic sensitivity of the DWSMA. The geologic sensitivity of the Prairie du Chien Group within the Fridley DWSMA was evaluated using 2 methods:

- Within Anoka County Pollution sensitivity map for the top of bedrock surface from Part B of the
 Anoka County Geologic Atlas (Berg, 2016). While the Prairie du Chien Group is not the uppermost
 bedrock throughout the DWSMA, the overlying St. Peter Sandstone is thin (< 20 feet thick) at the
 Fridley wells where it is encountered. In the buried valley where the Prairie du Chien Group is not
 present, the pollution sensitivity maps for the deep Quaternary (Sx aquifer) and the top of
 bedrock were identical.
- Within Ramsey County "L scores" based on the thickness of low permeability units at CWI well locations in the vicinity of the DWSMA, computed using the MDH L score tool [See MnDNR (1991) for a discussion of how to determine L scores]. L scores were calculated for 10 wells completed in the Prairie du Chien Group and/or Jordan Sandstone in the vicinity of the Fridley DWSMA in Ramsey County.

Figure F1 in Appendix F shows a composite geologic sensitivity map for the Fridley DWSMA. Geologic sensitivity is low over a majority of the DWSMA, though regions of high and very high geologic sensitivity exist both east and west of Fridley's primary well field.

The second step in the assessment is to refine the geologic sensitivity using water quality data from the water supply wells. In their source water assessment program, MDH uses a classification scheme that rates the vulnerability of groundwater to surface contamination based on sampling data for a list of parameters that indicate man-made impacts or similarity to rainwater (MDH, 2011) and gives some indication of relative groundwater residence time in the subsurface. There are five main categories lettered A to E in

descending order of vulnerability, ranging from Category A which indicates that groundwater has been recharged rapidly from precipitation to Category E which indicates old, saline groundwater with a very long residence time in the subsurface. Table 5 summarizes the available water quality data from the Fridley wells. Water from Wells 2, 3, and 4 was classified as Category D1 ("Pre-1953 Impacted Non-Pathogen"), water from Well 5 was classified as Category D2 ("Pre-1953 Vintage"), water from Wells 6, 8, and 12 was classified as Category B4 ("Post-1953 Impacted Non-Pathogen"), and water from Well 10 was classified as Category B3 ("Road Salt/Water Softener Impacted").

Tritium samples were collected at Wells 10 and 11 in 1999 and 1997, respectively. Tritium (³H), a radioactive isotope of hydrogen, has been used extensively to date groundwater. Tritium activities peaked during atmospheric hydrogen bomb testing of the 1950s and 1960s, and values of ³H in precipitation reached a maximum of approximately 10,000 T.U. (tritium units) in 1963 (Mazor, 2004). Natural production of ³H in the upper atmosphere introduces approximately 5 T.U. to precipitation each year (Mazor, 2004). Because ³H has a relatively short half-life of 12.43 years, radioactive decay since the bomb peak has reduced tritium activities to near background levels and ³H is used mostly for relative age dating today. Groundwater that has little or no detectible ³H is stated to be "vintage" or pre-bomb. Groundwater with detectable concentrations of ³H is stated to be "young" or post-bomb. The presence of tritium at concentrations above 1 tritium unit indicates the presence of a significant fraction of post-1953 (i.e., recently infiltrated) water in the groundwater sample. As shown on Table 5, tritium was detected in the samples collected from Wells 10 and 11 at concentrations of 6.5 and 1.1 T.U., respectively.

When water quality data does not indicate the presence of tritium or other constituents that are consistent with contamination from the surface the aquifer vulnerability classification and the geologic sensitivity rating can be the same. The presence of tritium in groundwater samples from a well suggests that the water traveled vertically from the ground surface to the aquifer in less than about 50 years. When tritium has been detected in a well, geologic sensitivity ratings of low or very low would not be consistent with water quality data, unless groundwater flow information would indicate a nearby connection to an area of rapid vertical movement of water (e.g., a buried bedrock valley filled with sand and gravel) where water could travel from the surface to the aquifer quickly enough that tritium could be detected in a well with a geologic sensitivity rating of low or very low. If there is no hydraulic connection to an area of rapid vertical movement of water, the aquifer vulnerability would need to be classified as no lower than moderate to explain the presence of tritium in the well.

Similarly, when other contaminants (such as volatile organic compounds [VOCs] and per- and polyfluoroalkyl substances [PFAS]) have been detected in a well, geologic sensitivity ratings of low or very low would not be consistent with these detections. If there is no hydraulic connection to an area of rapid vertical movement of water, the aquifer vulnerability would need to be classified as no lower than moderate to explain the presence of these contaminants in the well.

As noted earlier, the majority of the Fridley DWSMA is defined by the fracture flow capture zones for the Prairie du Chien Group; the remainder is defined by the porous media capture zones for the Quaternary (Well 10), Jordan (Well 12), and Tunnel City-Wonewoc (Well 11) aquifers. Tritium has been detected at both Wells 10 and 11, so moderate vulnerability was assigned to these areas of the DWSMA because the

geologic sensitivity was low. No tritium data are available for the Prairie du Chien and Jordan aquifers; however, low levels of VOCs have been detected over the years at Wells 6, 7, 8, 9, and 12 (see Appendix E) and PFAS have been detected at Well 10. The low-level detections are consistent with a travel time of decades to the wells, so moderate vulnerability was assigned to the areas of the DWSMA with low geologic sensitivity defined by the fracture flow and Jordan porous media capture zones. Moderate geologic sensitivity was mapped directly to moderate vulnerability. Areas of high and very high geologic sensitivity larger than 40 acres were mapped to high vulnerability. Small areas of low vulnerability were assigned in the far eastern extents of the Fridley DWSMA for consistency with the overlapping Mounds View DWSMA. The final aquifer vulnerability map is shown on Figure 10.

7.0 Recommendations

It is recommended that the City work with the MDH to conduct tritium sampling of the municipal wells in order to have current data available when updating the aquifer vulnerability assessment as part of the next wellhead protection plan amendment. A minimum list of suggested wells for tritium sampling includes Well 3 (Mt. Simon), Well 6 (Prairie du Chien-Jordan), and Well 12 (Jordan).

As discussed in Sections 3.4 and 6.0, there are areas of high aquifer vulnerability within the Fridley DWSMA but a conjunctive delineation (i.e., inclusion of a surface water catchment area) was not completed at this time due to the absence of water quality data (i.e., stable isotopes) that would indicate rapid recharge of water from the ground surface (including surface water bodies) to the aquifer. The wells most likely to be influenced by potential rapid recharge of surface water are Wells 6, 7, 8, and 9. Stable isotope sampling of these wells is recommended prior to the next wellhead protection plan amendment to assess groundwater/surface water interaction and determine the need for a conjunctive delineation.

8.0 Supporting Data Files

The groundwater model files and GIS files are included in Appendix G. (Appendix G can be found in the "Part1" folder on the CD.)

The groundwater model can be reviewed using MODFLOW-NWT (Niswonger et al., 2011). MODPATH files can be reviewed using MODPATH Version 6 (Pollock, 2012).

All coordinates in the modeling files are based on UTM NAD 83 Zone 15 N datum. Elevations are in meters above mean sea level (m MSL). Time units are days. Length units are meters.

The GIS files have been named according to the MDH conventions. Shapefiles are in UTM NAD83 Zone 15 N datum.

9.0 References

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Tables

Table 1

Assessment of Data Elements Fridley WHPP Amendment

	F		nt and F plicatio		
Data Element	Use of the Wells	Delineation Criteria	Quality and Quantity of Well Water	Land and Groundwater Use in DWSMA	Data Source
Precipitation	М	L	М	М	Minnesota Climatology Working Group
Geology					
Maps and geologic descriptions	М	Н	Н	Н	MGS, CWI
Subsurface data	М	Н	Н	Н	MGS, MDH, CWI
Borehole geophysics	М	М	М	М	MGS
Surface geophysics	L	L	L	L	Not Available
Maps and soil descriptions	L	М	М	М	MGS, NRCS
Eroding lands					
Water Resources					
Watershed units	L	L	L	L	DNR
List of public waters	L	L	L	L	DNR
Shoreland classifications					
Wetlands map					
Floodplain map					
Land Use	- 1	Н	1		NA strong slitery Court all Ave also Courts
Parcel boundaries map	L	L	L	L	Metropolitan Council, Anoka County MNGEO
Political boundaries map PLS map		L	L	L	DNR
Land use map and inventory	L		L	<u> </u>	DIVIC
Comprehensive land use map					
Zoning map					
Public Utility Services					
Transportation routes and corridors	L	М	L	L	MNDOT
Storm/sanitary sewers and PWS system map	L	L	L	L	City of Fridley
Oil and gas pipelines map					

Definitions Used for Assessing Data Elements:

High (H) - the data element has a direct impact

Moderate (M) - the data element has an indirect or marginal impact

Low (L) - the data element has little if any impact

Shaded - the data element was not required by MDH for preparing the WHP plan

CWI – Minnesota County Well Index

DNR – Minnesota Department of Natural Resources MNGEO - Minnesota Geospatial Information Office

MDH – Minnesota Department of Health

MNDOT – Minnesota Department of Transportation

MPCA – Minnesota Pollution Control Agency

NRCS – Natural Resources Conservation Service

SSURGO – Soil Survey Geographic Database

USGS – United States Geological Survey

Table 1

Assessment of Data Elements (Continued) Fridley WHPP Amendment

	F		nt and F plicatio		
Data Element	Use of the Wells	Delineation Criteria	Quality and Quantity of Well Water	Land and Groundwater Use in DWSMA	Data Source
Public drainage systems map/ list	L	L	L	L	City of Fridley
Records of well construction, maintenance, and use	Ι	Η	L	L	City of Fridley, CWI, MDH files
Surface Water Quantity					
Stream flow data	L	L	L	L	DNR
Ordinary high water mark data	L	L	L	L	DNR
Permitted withdrawals	L	L	L	L	DNR
Protected levels/flows	L	L	L	L	DNR
Water use conflicts	L	L	L	L	DNR
Groundwater Quantity					
Permitted withdrawals	Н	I	Η	I	DNR
Groundwater use conflicts	L	L	L	L	DNR
Water levels	Η	Η	Н	Ι	CWI, MDH
Surface Water Quality					
Stream and lake water quality management classification					
Monitoring data summary	L	L	L	L	MPCA, MDH
Groundwater Quality					
Monitoring data	Н	Н	Н	Н	MDH
Isotopic data	Н	Н	Н	Н	MDH
Tracer studies	L	L	L	L	Not Available
Contamination site data	L	L	М	М	MPCA, MDH
Property audit data from contamination sites					
MPCA and MDA spills/release reports	L	L	L	L	MDH, MPCA

Definitions Used for Assessing Data Elements:

High (H) - the data element has a direct impact

Moderate (M) - the data element has an indirect or marginal impact

Low (L) - the data element has little if any impact

Shaded - the data element was not required by MDH for preparing the WHP plan

CWI – Minnesota County Well Index

DNR – Minnesota Department of Natural Resources

MNGEO - Minnesota Geospatial Information Office

MDH – Minnesota Department of Health

MNDOT – Minnesota Department of Transportation

MPCA – Minnesota Pollution Control Agency NRCS – Natural Resources Conservation Service

SSURGO – Soil Survey Geographic Database

USGS – United States Geological Survey

Table 2
Water Supply Well Information
Fridley WHPP Amendment

Local Well ID	Unique Number	Use/ Status ¹	Casing Diameter (in.)	Casing Depth (ft.)	Well Depth (ft.)	Year Constructed	Aquifer	Well Vulnerability
2	206674	Р	24 x 16	675	842	1960	Mt. Simon	Not Vulnerable
3	206670	Р	24 x 16 x 10	784	836	1961	Mt. Simon	Not Vulnerable
4	201158	Р	24 x 16	663	831	1961	Mt. Simon	Not Vulnerable
5	206675	Р	16	656	845	1961	Mt. Simon	Not Vulnerable
6	206673	Р	24	153	255	1972	Prairie du Chien - Jordan	Vulnerable
7	206678	Р	24 x 16 x 12	138	262	1970	Prairie du Chien	Vulnerable
8	206669	Р	16 x 12	138	265	1969	Prairie du Chien	Vulnerable
9	206672	Р	30 x 24	153	255	1972	Prairie du Chien - Jordan	Vulnerable
10	206658	Р	24 x 16	128	199	1969	Confined Quaternary	Vulnerable
11	206657	Р	30 x 24	325	669	1970	St. Lawrence – Mt. Simon	Vulnerable
12	209207	Р	30 x 24	234	276	1970	Jordan	Vulnerable

¹ P = Primary

Annual and Projected Pumping Rates for Fridley Wells
Fridley WHPP Amendment

Table 3

			Total Ar	nnual Withdrawal	(gal/yr)	
Unique						
Number	Well Name	2013	2014	2015	2016	2017
206674	2	74,051,000	79,307,000	97,780,000	36,620,000	54,288,000
206670	3	80,778,000	7,492,000	6,361,000	180,586,000	188,104,000
201158	4	44,591,000	77,042,000	96,109,000	105,095,000	123,090,000
206675	5	26,970,000	28,949,000	86,516,000	84,889,000	52,376,000
206673	6	38,244,000	41,605,000	70,681,000	144,788,000	155,268,000
206678	7	141,000	6,201,000	193,000	34,329,000	13,958,000
206669	8	152,578,933	119,448,000	135,190,000	261,475,000	286,642,000
206672	9	62,768,000	140,100,000	150,352,000	56,294,000	49,938,000
206658	10	114,662,000	104,938,000	105,434,000	10,079,000	48,000
206657	11	163,316,000	124,015,000	116,542,000	90,609,000	38,966,000
209207	12	217,233,000	178,272,000	214,798,000	294,593,000	271,900,000
	Totals	975,332,933	907,369,000	1,079,956,000	1,299,357,000	1,234,578,000

Source: MPARS, City water use records

			Percenta	ge of Annual Wi	thdrawal		
Unique Number	Well Name	2013	2014	2015	2016	2017	Average Annual % of Withdrawal
206674	2	7.6%	8.7%	9.1%	2.8%	4.4%	6.5%
206670	3	8.3%	0.8%	0.6%	13.9%	15.2%	7.8%
201158	4	4.6%	8.5%	8.9%	8.1%	10.0%	8.0%
206675	5	2.8%	3.2%	8.0%	6.5%	4.2%	4.9%
206673	6	3.9%	4.6%	6.5%	11.1%	12.6%	7.8%
206678	7	0.0%	0.7%	0.0%	2.6%	1.1%	0.9%
206669	8	15.6%	13.2%	12.5%	20.1%	23.2%	16.9%
206672	9	6.4%	15.4%	13.9%	4.3%	4.0%	8.8%
206658	10	11.8%	11.6%	9.8%	0.8%	0.0%	6.8%
206657	11	16.7%	13.7%	10.8%	7.0%	3.2%	10.3%
209207	12	22.3%	19.6%	19.9%	22.7%	22.0%	21.3%

Table 3

Annual and Projected Pumping Rates for Fridley Wells Fridley WHPP Amendment

		Projec	ted Water Use	(2023)	Maximum To	tal Pumping fo	r Model Input ³
			% of Total				
			Projected	Projected Well			
Unique			Water Use	Pumpage Based			
Number	Well Name	Total ¹ (gal/yr)	Well ²	on % (gal/yr)	gal/yr	gal/day	m³/day
206674	2		6.5%	86,833,500	97,780,000	267,890	1,014
206670	3		7.8%	104,200,200	188,104,000	515,353	1,951
201158	4		8.0%	106,872,000	123,090,000	337,233	1,277
206675	5		4.9%	65,459,100	86,516,000	237,030	897
206673	6		7.8%	104,200,200	155,268,000	425,392	1,610
206678	7		0.9%	12,023,100	34,329,000	94,052	356
206669	8		16.9%	225,767,100	286,642,000	785,321	2,973
206672	9		8.8%	117,559,200	150,352,000	411,923	1,559
206658	10		6.8%	90,841,200	114,662,000	314,142	1,189
206657	11		10.3%	137,597,700	163,316,000	447,441	1,694
209207	12		21.3%	284,546,700	294,593,000	807,104	3,055
	Totals	1,335,900,000		1,335,900,000	1,694,652,000	4,642,882	17,576

Appropriation 2,400,000,000

¹ 2023 projected average daily demand of 3.66 million gallons per day from Fridley Water Supply Plan (City of Fridley, 2016)

 $^{^{2}}$ Percentages for all wells are based the average % of annual withdrawal for the period 2013 through 2017

³ For each well, the greater of the estimated pumpage based on projected 2023 withdrawal and actual annual pumpage for 2013 - 2017.

Fridley Precipitation Data 2013-2017 Fridley WHPP Amendment

Table 4

Month	2013	2014	2015	2016	2017	Average
January	0.69	1.37	0.23	0.28	0.75	0.66
February	1.12	1.51	0.36	0.50	0.68	0.83
March	2.03	0.79	0.72	1.54	0.62	1.14
April	3.78	7.43	1.88	4.28	2.52	3.98
May	5.00	5.02	5.49	2.69	7.11	5.06
June	7.43	8.02	3.82	3.29	3.51	5.21
July	3.61	2.76	7.14	4.88	2.45	4.17
August	1.05	4.39	4.20	9.66	6.01	5.06
September	1.33	1.60	4.56	8.45	1.43	3.47
October	4.06	1.16	2.32	3.28	6.07	3.38
November	0.44	1.15	3.95	3.39	0.51	1.89
December	1.60	0.95	1.55	1.88	0.70	1.34
Total	32.14	36.15	36.22	44.12	32.36	36.20

Source: Minnesota Climatology Working Group

Table 5

Fridley Water Quality Data Fridley WHPP Amendment

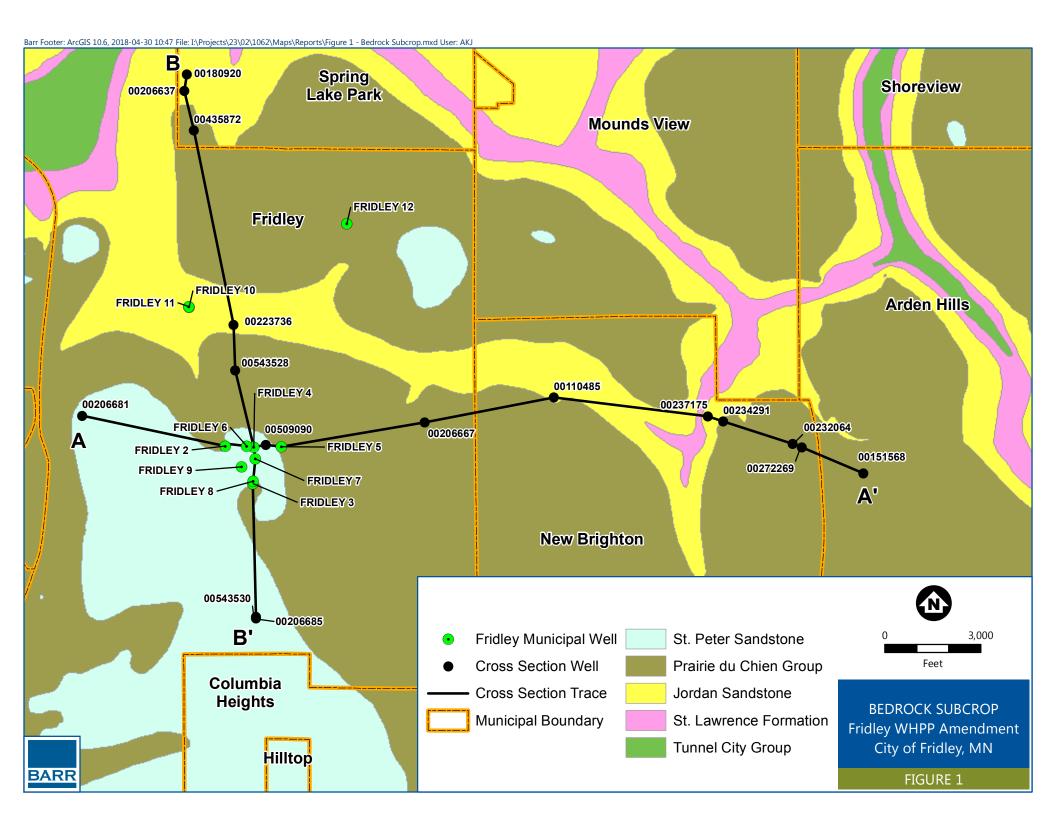
Well	Sample Date	Aquifer	Br (mg/L)	CI (mg/L)	Cl/Br	NO₃ (mg/L)	SO ₄ (mg/L)	NH ₃ (mg/L)	³H (TU)	MDH Classification
2	7/23/2013	Mt. Simon	0.18	38.2	212	< 0.05	2.93	0.32	-	D1 ⁽¹⁾
3	7/23/2013	Mt. Simon	0.1	19.5	195	< 0.05	2.54	0.29	-	D1 ⁽¹⁾
4	6/4/2007	Mt. Simon	0.1	22.6	226	-	3.58	-	-	D1 ⁽¹⁾
5	7/23/2013	Mt. Simon	0.04	7.27	182	< 0.05	1.77	0.27	-	D2
6	7/23/2013	Prairie du Chien - Jordan	0.04	24.4	610	< 0.05	27.6	0.18	-	B4 ⁽²⁾
8	7/23/2013	Prairie du Chien	0.04	19.6	490	< 0.05	25	0.16	ı	B4 ⁽²⁾
10	7/23/2013	Quaternary	0.03	55.1	1837	< 0.05	38.4	0.34	6.5 ⁽³⁾	В3
11	4/23/1997	St. Lawrence- Mt. Simon	-	-	-	-	-	-	1.1	_(4)
12	7/23/2013	Jordan	0.03	8.75	292	0.38 ⁽⁵⁾	8.02	0.34	ı	B4 ⁽⁶⁾

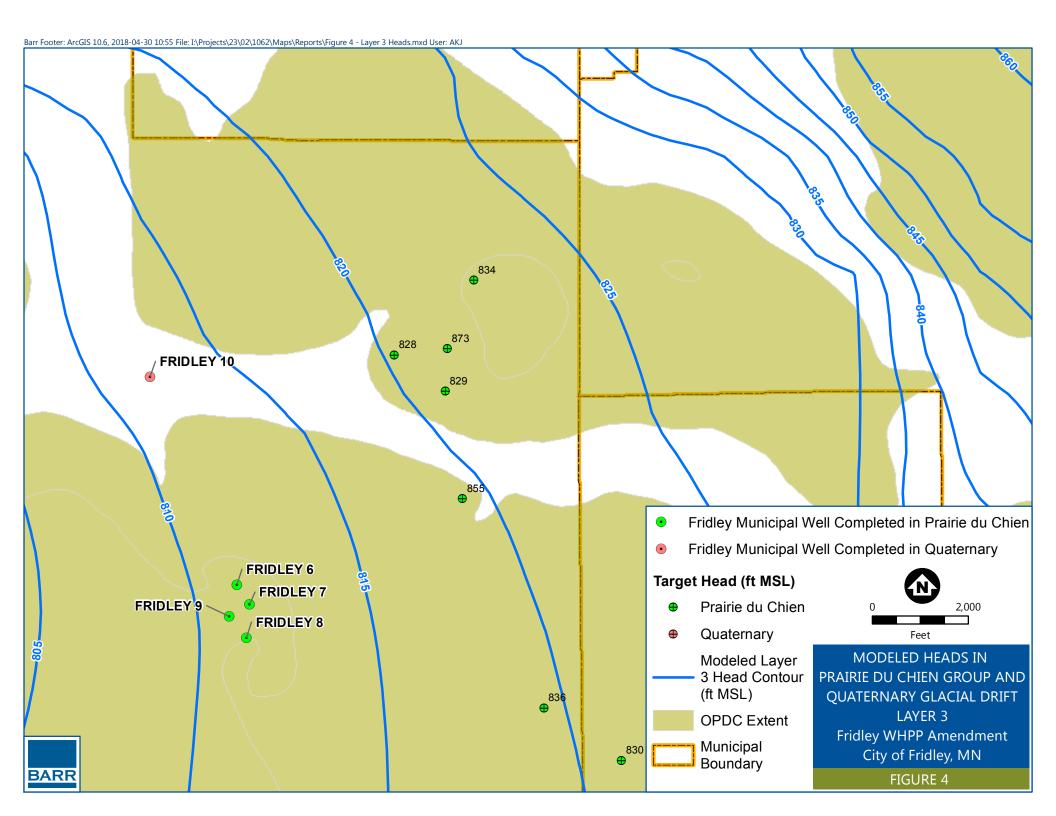
Notes:

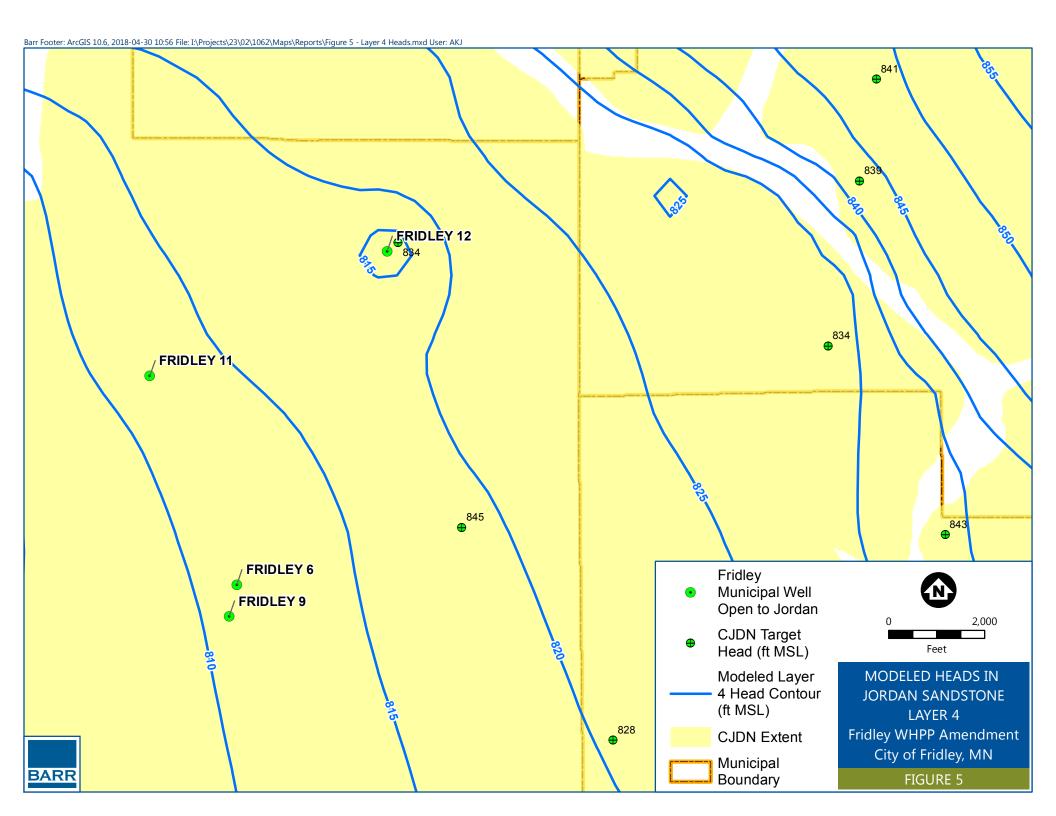
- (1) Cl/Br ratio is not greater than 250 but Cl is too high for D2 classification.
- (2) B4 designation chosen despite lack of ³H data due to detections of 1,1,2-Trichloroethane
- (3) Tritium sample collected on 11/4/1999
- (4) Insufficient data to classify the water from this well
- (5) NO₃ sample collected on 5/20/2014
- (6) B4 designation chosen despite lack of ³H data due to detections of xylenes

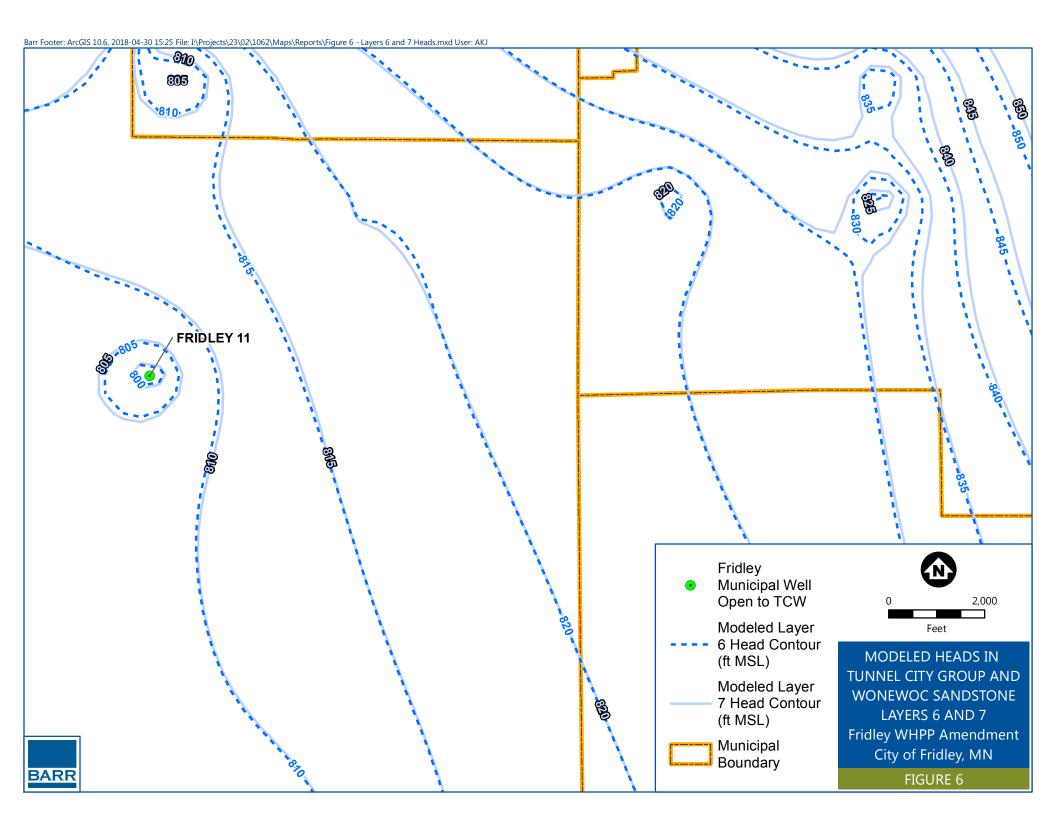
MDH Classification	Description
В3	Road Salt/Water Softener Impacted
B4	Post-1953 Impacted Non-Pathogen
С	Post-1953 Unimpacted
D1	Pre-1953 Impacted Non-Pathogen
D2	Pre-1953 Vintage

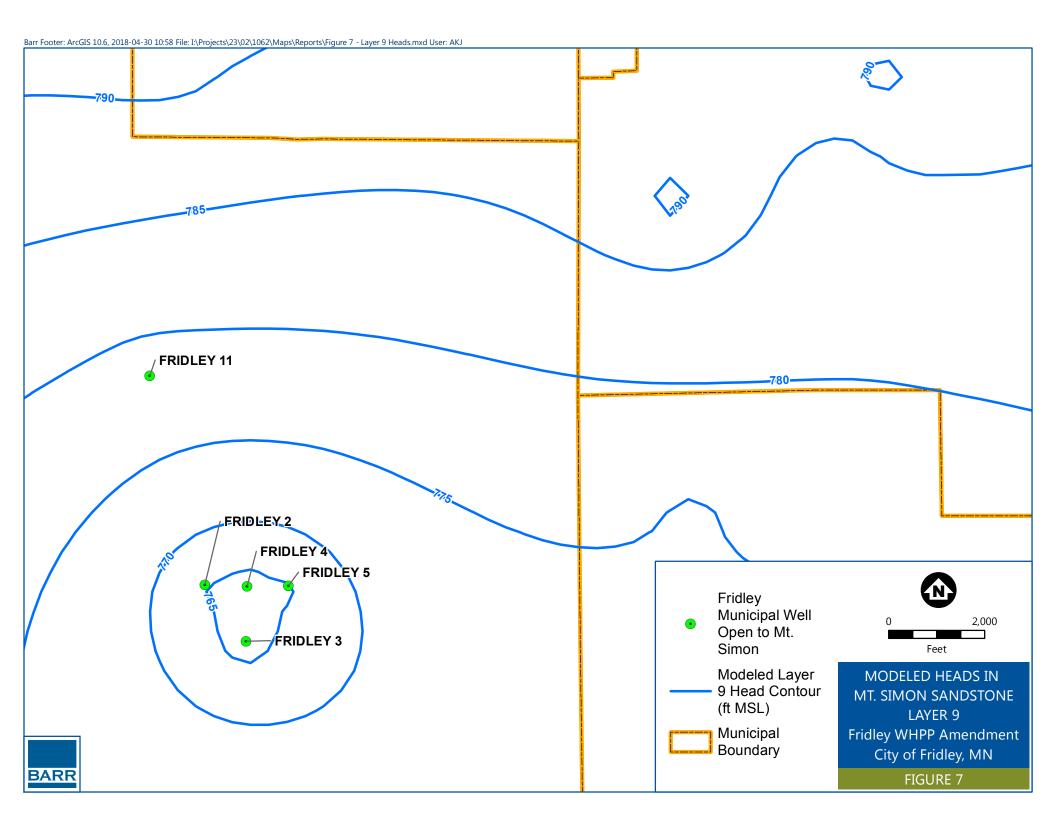
Figures

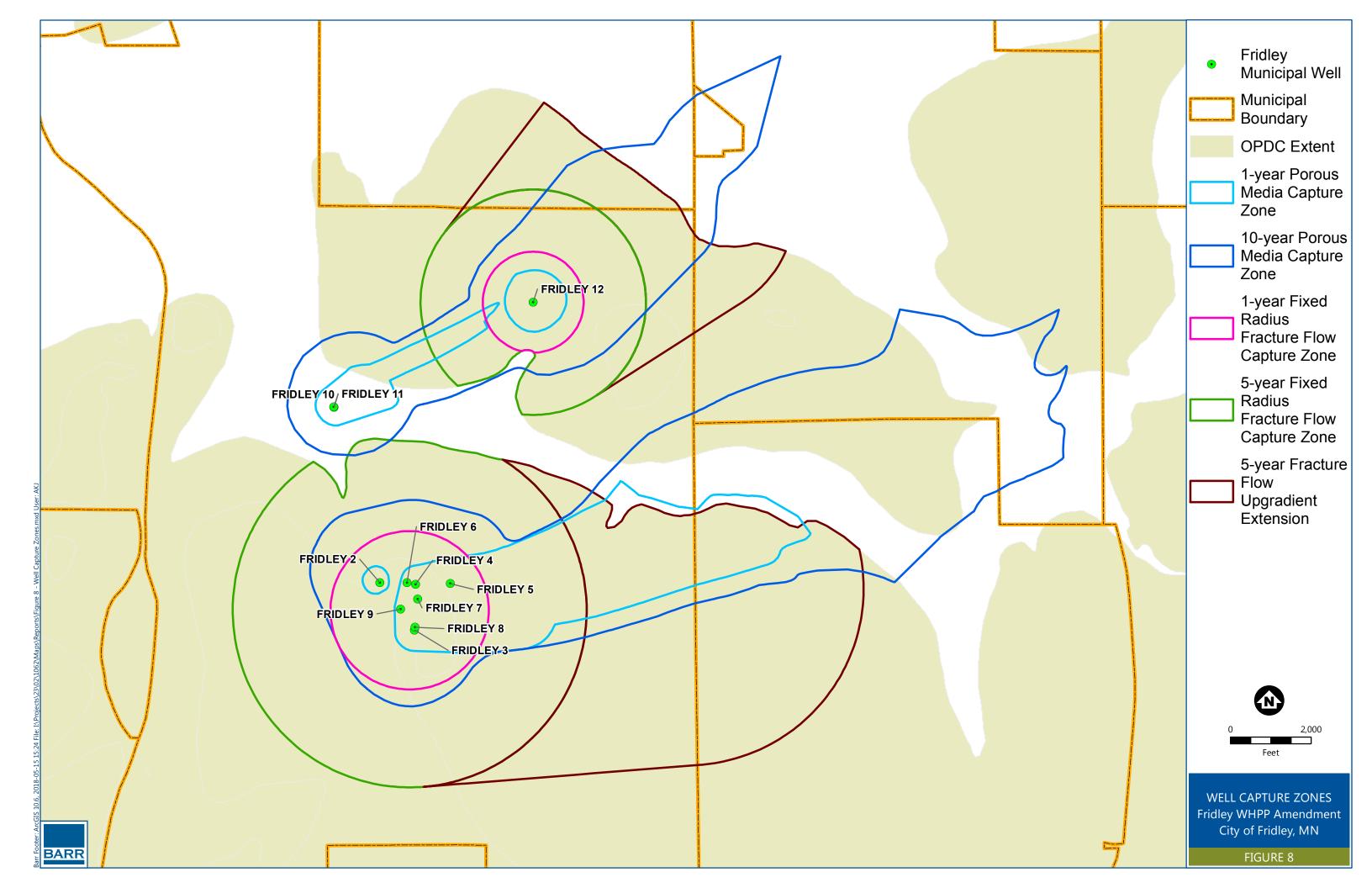


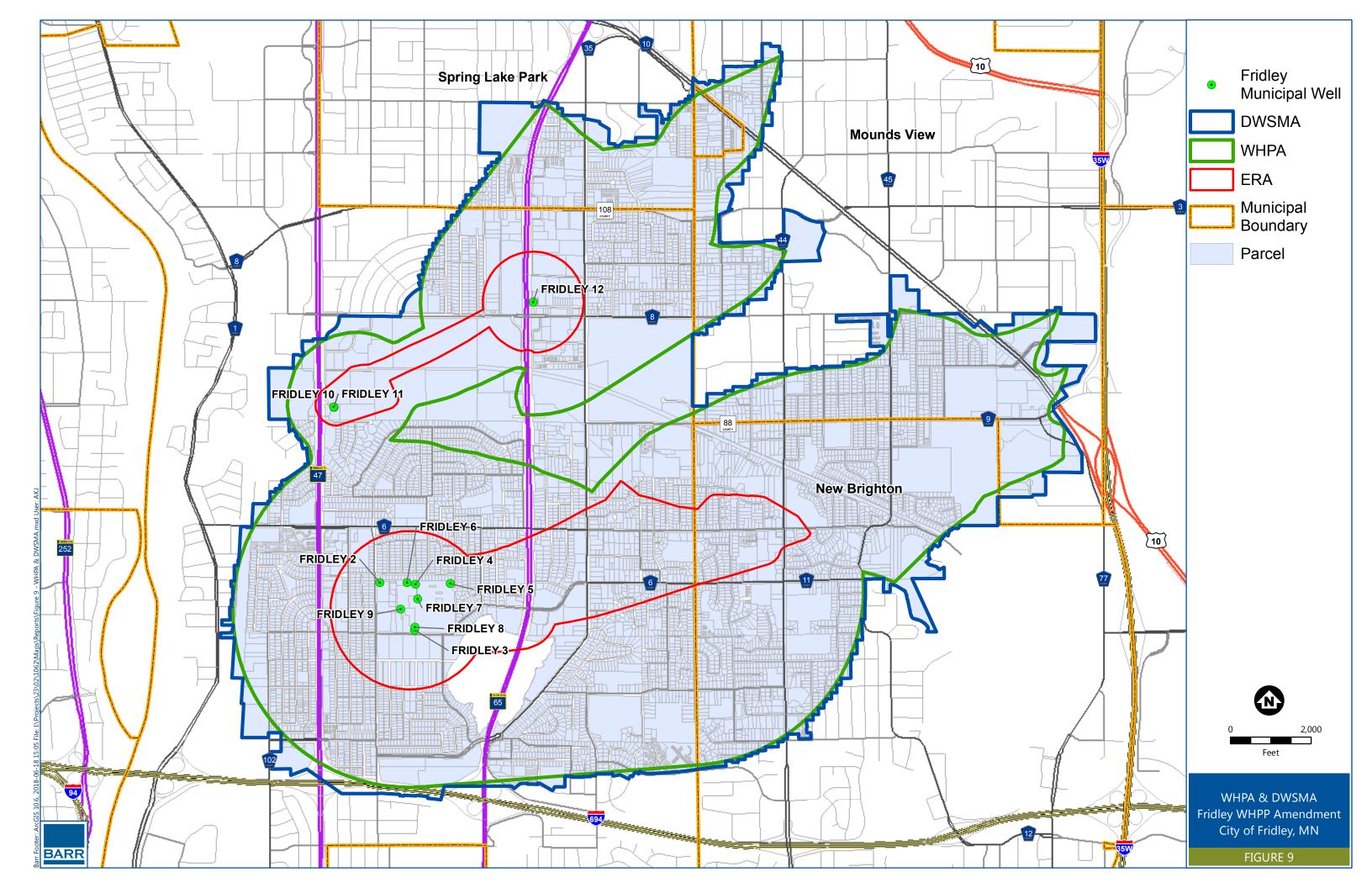


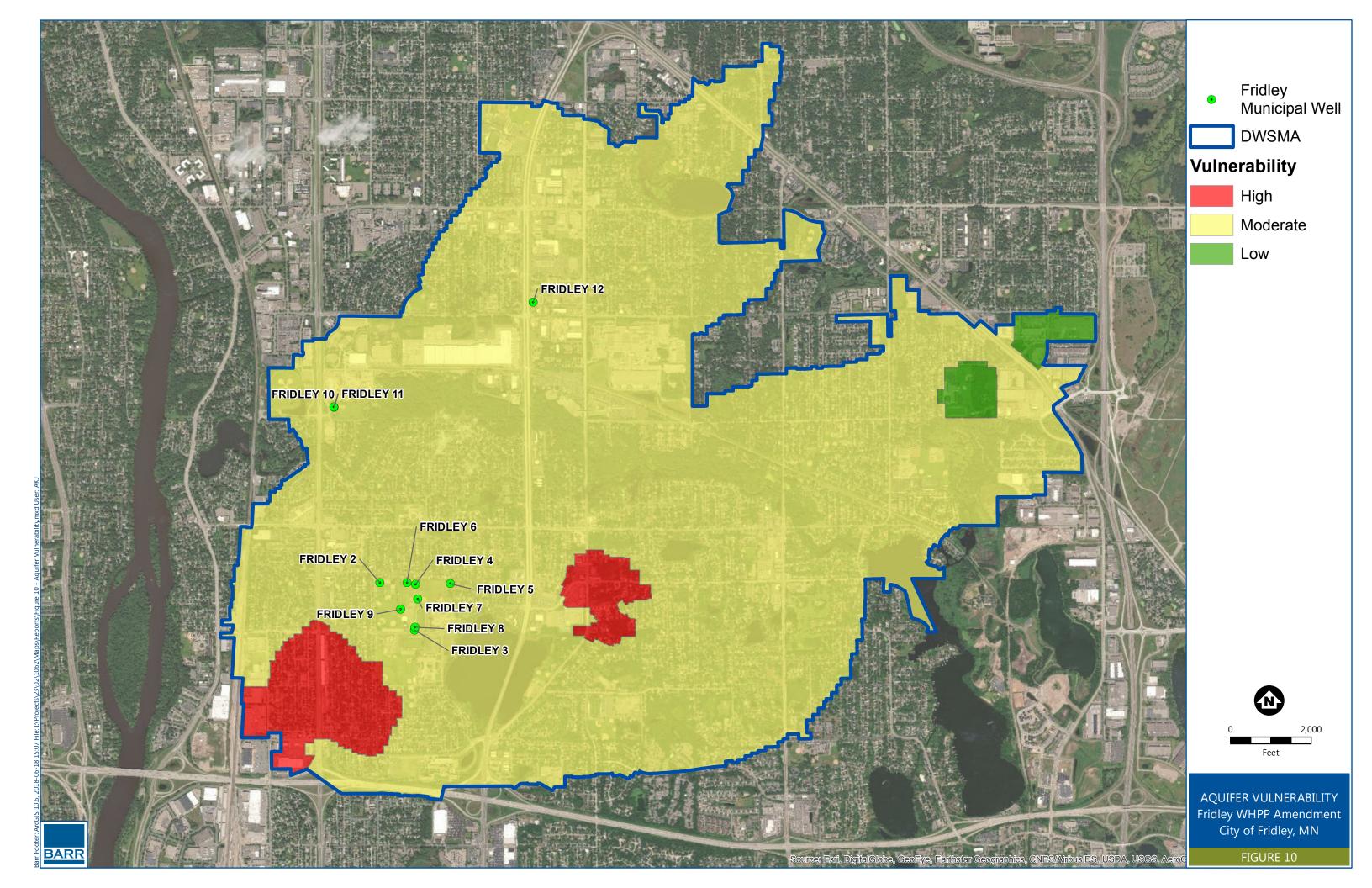












Appendix A

Well Construction Records

Minnesota Unique Well Number

206674

County Anoka

Quad ID 120D

Quad Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Received Date

		n			leted
		5 feet)			
Elevation 865 ft. Elev. Method Address	7.5 minute topograpine map (+/-	3 (eet)			tus Active
	UDI EV MN			-4	
C/W 0231 / ITI SI NE FF	AIDLE I MIN			Tes No From	То
Stratigraphy Information				· — — —	
0 1 0	n To (ft.) Color H	ardness			
SAND & GRAVEL 0	120		_	_	
SAND & GRAVEL 120	131				
DOLOMITE ROCK 131	243				
JORDAN SANDSTONE 243	312				
DOLOMITE & SHALE 312	2 347		O		
DOLOMITE & SHALE 347	390			0.0	
FRANCONIA SHALE 390	452		Screen?	Type Wake	
SANDSTONE 452	500				
SANDSTONE 500	510				
SANDSTONE & RED 510	550		Static Water	r Level	
SANDSTONE & RED 550	635		131 ft.		1960
	654				
MT. SIMON 654	718		Pumping Lev	vel (below land surface)	
			Wellhead Co	ompletion	
FOND DU LAC 840	842		Pitless adapter	r manufacturer Model	
				<u> </u>	N-+ C:6:-4
			_		_
			Material		
				0 Sacks 0	11. 11.
			Nearest Kno	own Source of Contamination	
					Type
					-31-
			Pump Manufacturer	Not Installed Date Installed	
			Model Number	er HP <u>0</u> Volt	
			Length of dro	op pipe ft Capacity g.p. Typ	
			Abandoned		
			Does property	y have any not in use and not sealed well(s)?	Yes No
			Variance		
				<u> </u>	∐ No
	Martin				
			Status S	131 ft	
Remarks			1		
	L METHOD, BASED ON OTHER	WELLS	System	<u> </u>	Y 4992127
DRILLED 1960-61 BY LAYNE			Unique Numb	ber Verification Input Date	07/27/1999
			Angled Drill	l Hole	
			Well Contro	actor	
	30				
					of Driller
Minnogoto Wall Inday D.	out.	206	674	Pi	rinted on 01/09/2018
Minnesota Well Index Rep	UII				

Minnesota Unique Well No.

206674

County Quad

Quad ID

Anoka

120D

Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name T	ownship	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 2 3	0	24	W 14	DCBE	BBB	community su	upply	A	842 ft.	842 ft.	12/15/1960	27010
Elevation 865 ft. El	lev. Method	7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	131 ft Open Hole	675 - 842 ft S	Static Water Level 131
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota I Joh	Departmen nn Mossler		Inp	cate Metho put Source put Date		Differentially Co sota Departmen 1999			Universal Transve UTM Easting (X) UTM Northing (Y Interpretaion Met		AD83 - Zone 15 - sudy 1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	C	color	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
SAND & GRAVEL				0	120	120	865	745	sand +larger	sand	gravel	
SAND & GRAVEL				120	131	11	745	734	sand +larger	sand	gravel	
DOLOMITE ROCK				131	243	112	734	622	Prairie Du Chien	dolomite		
JORDAN SANDSTONE				243	312	69	622	553	Jordan Sandstone	sandstone		
DOLOMITE & SHALE				312	347	35	553	518	St.Lawrence	sandstone	siltstone	dolomite
DOLOMITE & SHALE				347	390	43	518	475	Tunnel City Group	sandstone	siltstone	dolomite
FRANCONIA SHALE				390	452	62	475	413	Tunnel City Group	sandstone	shale	siltstone
SANDSTONE				452	500	48	413	365	Tunnel City Group	sandstone	siltstone	
SANDSTONE				500	510	10	365	355	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	ALE			510	550	40	355	315	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	ALE			550	635	85	315	230	Eau Claire Formation	siltstone		
SANDSTONE & RED SH	ALE			635	654	19	230	211	Mt.Simon Sandstone	sandstone		
MT. SIMON SANDSTON	E			654	718	64	211	147	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	Е			718	838	120	147	27	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	E			838	840	2	27	25	Mid.Prot. sed.	shale		
FOND DU LAC				840	842	2	25	23	Mid.Prot. sed.	shale		
							<u> </u>		I			
Minnesota Well	Index -	Stratis	graphy R	eport				2066	674			Printed on 01/09/20

Minnesota Unique Well Number

206670

Minnesota Well Index Report

County Anoka Ouad

Quad ID

Minneapolis

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date

04/15/1991 11/15/2016

Printed on 01/09/2018

HE-01205-15

Received Date

Date Well Completed Well Name Township Range Dir Section Subsection Well Depth Depth Completed FRIDLEY 3 W 14 DCDCDD 870 ft. 03/03/1961 30 24 836 ft. 7.5 minute topographic map (+/- 5 feet) Drill Method Elevation 885 ft. Elev. Method Cable Tool Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 611 61ST AV NE FRIDLEY MN Yes No From To Casing Type Telescoping **Joint** Stratigraphy Information Drive Shoe? Yes No Above/Below Geological Material From To (ft.) Color Hardness Weight **Casing Diameter** DRIFT 0 140 24 in To 145 ft. lbs./ft. ST. PETER 140 145 16 in. To 752 ft. lbs./ft. SHAKOPEE-ONEOTA 145 232 10 in. To 784 ft. lbs./ft. SHAKOPEE-ONEOTA 232 283 JORDAN 283 324 Open Hole То 870 From ft. ft. 752 JORDAN 324 360 Type Make Screen? JORDAN 360 363 ST. LAWRENCE 363 380 ST. LAWRENCE 380 435 FRANCONIA 435 522 Static Water Level FRANCONIA 522 536 03/03/1961 land surface Measure GALESVILLE 536 574 Pumping Level (below land surface) GALESVILLE 574 580 EAU CLAIRE 580 660 EAU CLAIRE 660 728 Wellhead Completion MT. SIMON 728 831 Pitless adapter manufacturer Model HINCKLEY BOTTOM 831 870 Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** No Not Specified Material Amount From To 0 ft. neat cement Sacks ft. **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Date Installed Not Installed Manufacturer's name Model Number HP 0 Volt Length of drop pipe Capacity g.p. Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? No Miscellaneous First Bedrock Prairie Du Chien Group Aquifer Mt.Simon Last Strat Mt.Simon Sandstone Depth to Bedrock 140 ft Located by Minnesota Department of Health Locate Method GPS Differentially Corrected M.G.S. NO.195, ON 62ND AVE HALF WAY BETWEEN UNIVERSITY & CENTRAL UTM - NAD83, Zone 15, Meters System X 479981 Y 4991769 Unique Number Verification Input Date NO DATE ON GAMMA LOG. INFERRED CABLE TOOL METHOD, BASED ON 07/27/1999 OTHER WELLS DRILLED Angled Drill Hole 1960-61 BY LAYNE, GAMMA LOGGED 10-20-2015 BY JIM TRAEN. REVISED BEDROCK CONTACTS. Well Contractor Layne Well Co. 27010 Licensee Business Lic. or Reg. No. Name of Driller 206670

Minnesota Unique Well No.

206670

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range		Section	Subsec		Use		Status	· · • · · · · · · · · · · · · · · · · ·	Depth Completed		Vell Comple	ted	Lic/Reg.	No.
FRIDLEY 3	30	24	W	14	DCDO	CDD	community su	pply	A	870 ft.	836 ft.	03/03/	/1961		27010	
Elevation 885 ft.	Elev. Method	7.5 r	ninute 1	topographi	c map (+/-	5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	140 ft Open He	ole 752	- 870	ft Static Wate	er Level 33	1
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota E	epartmer			Inj	cate Meth out Source out Date	0155	ifferentially Co tota Departmer			Universal T UTM Easti UTM North Interpretai	ng (X) ning (Y)	47998 49917			
					Dept	h (ft.)		Elevati	on (ft.)							
Geological Material	Co	olor	Hard	lness	From	To	Thickness	From	To	Stratigraphy	Primary Litholo	gy	Secondar	y	Minor Litholog	y
DRIFT					0	140	140	885	745	Quaternary deposit	drift					
ST. PETER					140	145	5	745	740	Prairie Du Chien	dolomite		sandston	e		
SHAKOPEE-ONEOTA					145	232	87	740	653	Prairie Du Chien	dolomite					
SHAKOPEE-ONEOTA					232	283	51	653	602	Jordan Sandstone	sandstone					
JORDAN					283	324	41	602	561	Jordan Sandstone	sandstone					
JORDAN					324	360	36	561	525	St.Lawrence	siltstone		dolomite			
JORDAN					360	363	3	525	522	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					363	380	17	522	505	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					380	435	55	505	450	Tunnel City Group	sandstone		dolomite			
FRANCONIA					435	522	87	450	363	Tunnel City Group	sandstone		siltstone		dolomite	
FRANCONIA					522	536	14	363	349	Wonewoc Sandstone	sandstone					
GALESVILLE					536	574	38	349	311	Wonewoc Sandstone	sandstone					
GALESVILLE					574	580	6	311	305	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					580	660	80	305	225	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					660	728	68	225	157	Mt.Simon Sandstone	sandstone					
MT. SIMON					728	831	103	157	54	Mt.Simon Sandstone	sandstone					
HINCKLEY BOTTOM					831	870	39	54	15	Mt.Simon Sandstone	sandstone					
Minnesota Wel	l Index -	Strati	orsi	hy R	enort				2060	670					Printed on (21/00

Minnesota Unique Well Number

201158

County Anoka Quad Minneapolis

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Received Date

Well Name FRIDLEY 4	Township 30	Range 24	Dir Section W 14	Subsection DCABAD	ı	Well Depth 831 ft.		Depth Completed 831 ft.	d Date V 02/20/	Well Completed	ť
	t. Elev. Me		7.5 minute topogr		5 feet)	Drill Method	Cable T		Drill Fluid	1701	
Address					·	Use comm		ly(municipal)		Status	Active
	631 63RD AV	NE EDID	I EV MN			Well Hydrofra					
C/ W	031 03KD A V	NETKID	LLI WIN			Casing Type		Yes No	Joint	То	
Stratigraphy Info	rmation					Drive Shoe?		No	Above/Below	0 ft.	
Geological Materia		From	To (ft.) Co	olor Ha	rdness	Casing Diame		Weight	1150101011		
FINE SAND		0	19			_	663 ft.	lbs./ft.			
CLAY & BOULD	ERS	19	70			24 in. To	138 ft.	lbs./ft.			
SAND & BOULD	ERS	70	120								
SAND & BOULD	ERS	120	123								
ST. PETER		123	138			O II. I					
SHAKOPEE LIMI	ESTONE	138	235			Open Hole	From	663 ft. Type	To 83 Make	0 ft.	
SHAKOPEE LIMI	ESTONE	235	253			Screen?		Туре	Make		
JORDAN SANDS'	TONE	253	320								
SHALE & SAND		320	364								
SHALE & SAND		364	500			Static Water	Level				
SANDSTONE & S	SHALE	500	504			160 ft.	land su	rface	Measure	02/20/1961	
SANDSTONE & S	SHALE	504	525								
GALESVILLE SA		525	550			Pumping Le	vel (below	land surface)			
HARD SANDSTO		550	552								
HARD SANDSTO		552	640			Wellhead Co	ompletion				
HARD SANDSTO	NE &	640	665			Pitless adapter	r manufactur	er]	Model	
HINCKLEY		665	830				Protection		n. above grade		
HINCKLEY		830	831			Grouting Inf		mental Wells and Bo Well Grouted?		No Not S	Specified
							eet	e of Contamination Direction completion?	Yes	☐ No	Туре
						Pump Manufacturer	r's name		Date Installed		
						Model Numb		HP	_	'olt	
						Length of dro	ор ріре	ft Capacity	g.p.	Тур	
						Abandoned Does property	y have any n	ot in use and not sealed	l well(s)?	Yes	No
						Variance					
						Was a variance	ce granted fr	om the MDH for this w	vell?	Yes	☐ No
						Miscellaneou	us				
						First Bedrock Last Strat Located by	Mid.Pr	er Sandstone ot. sed. undivided innesota Departmen	Depth to E	Mt.Simon Bedrock 120	ft
Remarks M.G.S. NO.194 INF	EDDED CARL	E TOOL ME	THOD & DDES	ENCE OF CPC	MIT	Locate Metho		S Differentially Con			
BASED ON OTHER		ENCE OF GRO)O 1	System		IAD83, Zone 15, Meter			92116		
GAMMA LOGGED				Unique Numb		on Informat	ion from	Input Date 07	7/27/1999		
						Angled Drill	l Hole				
						Well Contra	ctor				
						Layne Wel			27010	SHUE	
						Licensee B	Business	Lic	. or Reg. No.	Name of D)riller
Minnesota W	Vell Index	Report	t		201	158				Printed	on 01/09/2018

Minnesota Unique Well No.

201158

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

Received Date

04/15/1991

Update

11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	Reg. No.	
FRIDLEY 4	30	24	W 14	DCAI	DCABAD	community supply		A	831 ft.	831 ft.	02/20/1961	27010		
Elevation 883 ft.	Elev. Method	7.5 n	ninute topograph	ic map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	120 ft Open Hole	663 - 830 ft S	Static Water Level	160	
Field Located By Minnesota Department of Locate N					cate Meth	od GPS D	fferentially Co	orrected		Universal Transverse Mercator (UTM) - NAD83 - Zone 15 -				
Unique No. Verified Information from owner				Input Source Minnesota Department			ota Departmer	nt of Health		UTM Easting (X)	479988			
Geological Interpretation Andrew Retzler				Input Date 07/27/1999					UTM Northing (Y	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Agency (Interpretation)										Interpretaion Me	thod Cuttings + g	geophysical log		
			Depth (ft.)			Elevation							_	
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Litl	nology	
FINE SAND				0	19	19	883	864	sand	sand				
CLAY & BOULDERS				19	70	51	864	813	pebbly sand/silt/clay	clay	boulder			
SAND & BOULDERS				70	120	50	813	763	sand +larger	sand	boulder			
SAND & BOULDERS				120	123	3	763	760	St.Peter Sandstone	sandstone				
ST. PETER SANDSTON	NE			123	138	15	760	745	St.Peter Sandstone	sandstone				
SHAKOPEE LIMESTO	NE			138	235	97	745	648	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			235	253	18	648	630	Jordan Sandstone	sandstone				
JORDAN SANDSTONE	Е			253	320	67	630	563	Jordan Sandstone	sandstone				
SHALE & SAND				320	364	44	563	519	St.Lawrence	dolomite	flint			
SHALE & SAND				364	500	136	519	383	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	Æ			500	504	4	383	379	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	E			504	525	21	379	358	Wonewoc Sandstone	sandstone				
GALESVILLE SAND				525	550	25	358	333	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			550	552	2	333	331	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			552	640	88	331	243	Eau Claire Formation	shale	sandstone			
HARD SANDSTONE &	& SHALE			640	665	25	243	218	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			665	830	165	218	53	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			830	831	1	53	52	Mid.Prot. sed.	shale				
														_
Minnesota Well	l Index -	Strati	graphy R	eport				201 1	158			Printed	l on 01/09) /2

Minnesota Unique Well Number

206675

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

HE-01205-15

Update Date

11/15/2016

Received Date

Well Name	Township	Range	Dir Sect			Well Depth	Depth Comple		ell Completed			
FRIDLEY 5	30	24	W 14	DDBAB		845 ft.	845 ft.	00/00/19	61			
	79 ft. Elev. Me	thod	7.5 minute to	pographic map (-	-/- 5 feet)	Drill Method	Cable Tool	Drill Fluid				
Address						Use comm	ity supply(municipal)		Status	Active		
C/W	770 63RD AV	NE FRID	LEY MN			Well Hydrofra	ured? Yes	No From	To			
						Casing Type	Single casing	Joint				
Stratigraphy I		_				Drive Shoe?	Yes No	Above/Below	0 ft.			
Geological Mat		From	To (ft.)		Hardness	Casing Diame	=					
FINE TO MED		0	25	BROWN		16 in. To	56 ft. lbs./ft.					
TILL-CLAY T		25	60	GRAY								
GRAVEL-GRA		60	65	GRAY								
TILL-GRANUS SAND-COARS		65 80	80	RED BROWN								
SAND, CARB.		80 114	114 118	TAN		Open Hole	From 656 ft.	To 845	ft.			
SAND, CARB.		114	122	BROWN		Screen?	Type	Make				
DOLOMITE	COARSE	122	250	BRN/RED								
SANDSTONE		250	295	BRN/TAN								
DOLOMITE, S	ILTSTONE	295	335	LT. PNK								
SHALE, SILTS		335	400	VARIED		Static Water	evel					
SANDSTONE	.101.2	400	420	GREEN								
SHALE, SILTS	STONE	420	450	GREEN		Pumping Le	l (below land surface)					
SHALE		450	500	GRAY								
SANDSTONE		500	510	GREEN		Wellhead Co	unlation					
SHALE		510	525	GRAY		Pitless adapter		M	odel			
SANDSTONE		525	550	GRAY		Casing		12 in. above grade	Jaci			
SHALE		550	560	GRAY			Environmental Wells and					
SANDSTONE		560	570	GRAY		Grouting Inf	mation Well Grouted	d? X Yes No	Not S	Specified		
SHALE		570	650	VARIED								
SANDSTONE		650	842	TAN/PNK								
SILTSTONE,		842	845	RED/BRN								
						NT 4 TT	G 6G					
						Nearest Kno	n Source of Contaminati Direction	on		Т		
							ed upon completion?	Yes	No	Type		
						Pump Manufacturer	Not Installed	Date Installed				
						Model Numb	HP	<u>0</u> Vol	t			
						Length of dro	pipe ft Capaci	eity g.p.	Typ Submer	<u>sible</u>		
						Abandoned						
							ave any not in use and not sea	iled well(s)?	Yes	No		
						Variance	. 16 . 4 . 70577.6 . 4.1	. "	7 V			
							granted from the MDH for thi	s well?	Yes	∐ No		
						Miscellaneou First Bedrock	D :: D GI: G	A: £	1. C.			
						Last Strat	Prairie Du Chien Group Mid.Prot. sed. undivided	_ 1.	Mt.Simon drock 122	ft		
						Located by	Minnesota Departm		122	10		
Remarks						Locate Metho	GPS Differentially (
M.G.S. NO. 193 OF GROUT,	G.W.Q. NO. 0224, 1	INFERRED	CABLE TO	OL METHOD &	PRESENCE	System	UTM - NAD83, Zone 15, Me		50 Y 499	92120		
	HER WELLS DRIL	LED FOR F	RIDLEY 19	60-61 BY LAYN	E	Unique Number Verification Input Date 07/27/1999						
						Angled Drill	lole					
						Well Contra	or					
						Layne Wel		27010				
						Licensee B		Lic. or Reg. No.	Name of D	riller		
) / ·	****	D			20	6675			Printed	on 01/09/2018		
Minnesota	Well Index	Keport	Ţ						1 1111100	01/02/2010		

206675

County Quad

Quad ID

Anoka

Minneapolis North

120D

WELL AND BORING RECORD Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

Received Date

04/15/1991

Update

11/15/2016

Well Name T	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 5 3	30	24	W 14	DDB	ABD	community su	pply	A	845 ft.	845 ft.	00/00/1961	27010
Elevation 879 ft. E	Elev. Method	1 7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	122 ft Open Hole	656 - 845 ft Stat	ic Water Level
Field Located By	Minnesota	Departmen	t of	Lo	cate Meth	od GPS Di	fferentially Co	rrected		Universal Transve	rse Mercator (UTM) - NAD	83 - Zone 15 -
Unique No. Verified				Inj	put Source	Minnes	ota Departmen	t of Health		UTM Easting (X)	480250	
Geological Interpretation	Jol	hn Mossler		Inj	put Date	07/27/1	999			UTM Northing (Y)		
Agency (Interpretation)										Interpretaion Met	hod Geologic study	1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	(Color	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
FINE TO MED. OUTWA	SH E	BROWN		0	25	25	879	854	sand-brown	sand		
TILL-CLAY TO PEBBLE	ES C	GRAY		25	60	35	854	819	till-gray	till	clay	pebbles
GRAVEL-GRANULES T	OFINE O	GRAY		60	65	5	819	814	gravel (+larger)-gray	gravel		
TILL-GRANULES TO C	LAY F	RED		65	80	15	814	799	till-red	till		
SAND-COARSE TO ME	DIUM E	BROWN		80	114	34	799	765	sand-brown	sand		
SAND, CARBCLAY TO	r c	ΓΑΝ		114	118	4	765	761	clay+sand	sand	clay	
SAND-VERY COARSE	F	BROWN		118	122	4	761	757	sand-brown	sand		
DOLOMITE	F	BRN/RED		122	250	128	757	629	Prairie Du Chien	dolomite		
SANDSTONE	F	BRN/TAN		250	295	45	629	584	Jordan Sandstone	sandstone		
DOLOMITE, SILTSTON	E I	LT. PNK		295	335	40	584	544	St.Lawrence	dolomite	siltstone	
SHALE, SILTSTONE	1	VARIED		335	400	65	544	479	Tunnel City Group	shale	siltstone	
SANDSTONE	(GREEN		400	420	20	479	459	Tunnel City Group	sandstone		
SHALE, SILTSTONE	(GREEN		420	450	30	459	429	Tunnel City Group	shale	siltstone	
SHALE	(GRAY		450	500	50	429	379	Tunnel City Group	shale		
SANDSTONE	(GREEN		500	510	10	379	369	Tunnel City Group	sandstone		
SHALE	(GRAY		510	525	15	369	354	Tunnel City Group	shale		
SANDSTONE	(GRAY		525	550	25	354	329	Wonewoc Sandstone	sandstone		
SHALE	(GRAY		550	560	10	329	319	Wonewoc Sandstone	shale		
SANDSTONE	(GRAY		560	570	10	319	309	Wonewoc Sandstone	sandstone		
SHALE	7	VARIED		570	650	80	309	229	Eau Claire Formation	shale		
SANDSTONE	Т	ΓAN/PNK		650	842	192	229	37	Mt.Simon Sandstone	sandstone		
SILTSTONE, SANDSTO	NE F	RED/BRN		842	845	3	37	34	Mid.Prot. sed.	siltstone	sandstone	
								20.5				
Minnesota Well	Index -	- Strati	graphy R	eport				2066	575			Printed on 01/09/20

206673

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 05/13/2016

HE-01205-15

Received Date

		Well Depth 255 ft.	Depth Completed	Date Well Complete	d
FRIDLEY 6 30 24 W 14 DC Elevation 877 ft. Elev. Method 7.5 minute topographic		Drill Method	255 ft. Cable Tool	08/00/1972 Drill Fluid	
Address			unity supply(municipal)	Status	Active
Well 600 63RD AV NE FRIDLEY MN 55432		Well Hydrofra	-419		
Contact FRIDLEY MN 55432		Casing Type	10	Joint To	
Stratigraphy Information		Drive Shoe?	Yes No	Above/Below 0 ft.	
Geological Material From To (ft.) Color	Hardness	Casing Diame		TIBOTC/BEIOW 0 III	
MEDIUM SAND 0 13		24 in. To	153 ft. lbs./ft.		
SILT & CLAY 13 65					
SAND & GRAVEL 65 115					
ST. PETER 115 125					
ST. PETER 125 130		Open Hole	From 153 ft.	To 255 ft.	
SHAKOPEE LIMESTONE 130 233		Screen?	Type	Make	
SHAKOPEE LIMESTONE 233 248		_			
JORDAN SANDSTONE 248 255					
		Static Water		M	2
		56.5 ft.	land surface	Measure 08/00/197	2
		Pumping Le	vel (below land surface)		
		Wellhead Co	ompletion		
		Pitless adapter	-	Model	
				. above grade	
			e (Environmental Wells and Bori		G 107 1
		Grouting Inf			Specified
		Material	Amo		To
		neat cement	7	Cubic yards 0 ft.	ft.
		Nearest Kno	wn Source of Contamination		
			et Direction		Type
		Well disinfe	cted upon completion?	Yes No	*1
		Pump Manufacturer		nte Installed	
		Model Numb	er HP <u>0</u>	<u>Volt</u>	
		Length of dro	p pipe ft Capacity	g.p. Typ	
		Abandoned			
		Does property	have any not in use and not sealed w	vell(s)? Ye	s No
		Variance	. Ic. d Move di		
			ee granted from the MDH for this wel	11? Yes	∐ No
		Miscellaneou First Bedrock		Aquifer Prairie Du C	n.:
		Last Strat	Prairie Du Chien Group Jordan Sandstone	Depth to Bedrock 12:	
		Located by	Minnesota Department of		<i>J</i>
Remarks		Locate Metho			
GAMMA LOGGED 5-9-2016 BY JIM TRAEN.		System	UTM - NAD83, Zone 15, Meters	X 479923 Y 49	992127
JIM TRAEN HAS 24 IN. CASING ENDING AT 144.3 FT.		Unique Numb	er Verification	Input Date (07/27/1999
		Angled Drill	Hole		
		Well Contra	ctor		
		Layne Wel		27010	D '11
		Licensee B	usiness Lic. o	or Reg. No. Name of	Driller
	204	673			
Minnesota Well Index Report	200	UIJ		Printe	d on 01/09/2018

206673

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 05/13/2016

Well Name	Township	Range	Dir Section	1 Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	L	ic/Reg. No.	
FRIDLEY 6	30	24	W 14	DCA	BBB	community s	upply	A	255 ft.	255 ft.	08/00/1972	2	7010	
Elevation 877 ft.	Elev. Method	7.5 n	ninute topograp	hic map (+/	'- 5 feet)	Aquifer	Prairie Du	ı Chien-	Depth to Bedrock	125 ft Open Hole	153 - 255 ft S	tatic Water Level	56.5	f
Field Located By	Minnesota I	Departmen	it of	Lo	ocate Meth	od GPS I	Differentially	Corrected		Universal Trans	verse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified				In	put Source	e Minne	sota Departm	nent of Health		UTM Easting (X	479923			
Geological Interpretation	And	drew Retz	ler	In	put Date	07/27/	1999			UTM Northing (Y) 499212			
Agency (Interpretation)										Interpretaion Mo	ethod Inferred fro	m geophysical log		
				Dept	th (ft.)		Elev	ation (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Li	ithology	
MEDIUM SAND				0	13	13	877	864	sand	sand				
SILT & CLAY				13	65	52	864	812	silt+clay	silt	clay			
SAND & GRAVEL				65	115	50	812	762	sand +larger	sand	gravel			
ST. PETER SANDSTON	NE			115	125	10	762	752	Quaternary deposit	sand	gravel			
ST. PETER SANDSTON	NE			125	130	5	752	747	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			130	233	103	747	644	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			233	248	15	644	629	Jordan Sandstone	sandstone				
JORDAN SANDSTONE	3			248	255	7	629	622	Jordan Sandstone	sandstone				
Minnesota Well	l Index -	Strati	graphy l	Report				2066	673			Print	ed on 01/09	9/20

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County Anoka Quad

Quad ID 120D

Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date

04/15/1991 11/15/2016

HE-01205-15

Received Date

Well NameTownshipRangeDir SectionSubsectionFRIDLEY 73024W 14DCAD		Well Depth 262 ft.		Depth Completed 262 ft.	Date W 01/14/1	ell Completed	
Elevation 885 ft. Elev. Method 7.5 minute topographic map		Drill Method		202 1t.	Drill Fluid	<i>71</i> 0	
Address	(17 5 1566)		nunity supply	(municinal)	Dim ridiu	Status	Active
C/W 680 63RD AV NE FRIDLEY MN		Well Hydrofra					
C/W 000 03RD AV NE PRIDLET WIN		Casing Type		Yes No	From Joint	То	
Stratigraphy Information		Drive Shoe?	· -	No	Above/Below	0 ft.	
Geological Material From To (ft.) Color	Hardness	Casing Diame		eight	1100 (0) 2010 ()		
FINE SAND 0 26		16 in. To	67 ft.	lbs./ft.			
BLUE CLAY, LITTLE 26 60		12 in. To	138 ft.	lbs./ft.			
GOOD WATER GRAVEL 60 73		24 in. To	27.7 ft.	lbs./ft.			
MUDDY SAND 73 75							
GRAVEL 75 110 LIGHT		Open Hole	From	138 ft.	To 262	ft.	
ST. PETER 110 128 YELLOW SHAKOPEE 128 136 RED		Screen?	7	Type	Make		
SHAKOPEE & ST. 136 150 WHITE		_	_				
SHAKOPEE 150 262 TAN							
100 202 1111		C4-4:- W-4	. T1				
		Static Water 65 ft.	land sur	face	Measure	01/14/1970	
		05 16.	iana san		Measure	01/11/19/0	
		Pumping Le	evel (below l	and surface)			
		73 ft.	hrs.	Pumping at	1600 g	g.p.m.	
		Wellhead Co					
		Pitless adapter				Iodel	
			Protection le (Environn	12 in ⊔ental Wells and Bor	above grade		
		Grouting Inf		Well Grouted?		lo X Not S	pecified
		fe	own Source eet ected upon co	of Contamination Direction	Yes	□ No	Туре
		Pump Manufacturer	No	t Installed Da	ate Installed		
		Model Numb		JACUZZI 00 HP 7	<u>75</u> Vo	olt	
		Length of dro	D T D	- ~ .	<u>1100</u> g.p.	Тур	
		Abandoned	_		***		
			y have any not	in use and not sealed v	vell(s)?	Yes	No
		Variance Was a variance	ce granted from	m the MDH for this we	112	Yes	No
		Miscellaneo		ar the master for this we	[
Remarks ORIGINAL NO. 206671 - COMPLETED IN DRIFT, DEEPENED 1970 BY	/ KEYS INTO	First Bedrock Last Strat Located by Locate Metho	St.Peter Prairie I Mir od GPS	Sandstone Ou Chien Group nnesota Department S Differentially Corr	Depth to Be of Health ected	110	ft
BEDROCK	KLIDINIO	System Unique Numb	UTM - NA ber Verificatio	AD83, Zone 15, Meters Information	X 4800	_)2003 /27/1999
GAMMA LOGGED 10-20-2015 BY JIM TRAEN.		Angled Drill		mormanc	110III		<i>△111777</i>
		g					
		Well Contra	actor				
		Renner E.I		· ·	02015	NT CT	-:11
		Licensee B	ousiness	Lic.	or Reg. No.	Name of D	пиer
Minnesota Well Index Report	206	678				Printed of	on 01/09/2018

206678

County Quad

Quad ID

Anoka

Minneapolis North

illilleapolis Nort

120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/R	eg. No.
FRIDLEY 7	30	24	W 14	DCAI	DBC	community su	ipply	A	262 ft.	262 ft.	01/14/1970	0201	5
Elevation 885 ft. F	Elev. Method	7.5 n	ninute topographi	ic map (+/-	- 5 feet)	Aquifer	Prairie Du	ı Chien	Depth to Bedrock	110 ft Open Hole	138 - 262 ft	Static Water Level	65 i
Field Located By	Minnesota D	Departmen	nt of	Lo	cate Meth	nod GPS D	ifferentially	Corrected		Universal Trans	verse Mercator (UTM) -	NAD83 - Zone 15 -	
Unique No. Verified	Information	from own	er	Inj	put Source	e Minnes	sota Departm	ent of Health		UTM Easting (X	480005		
Geological Interpretation	Joh	n Mossler	•	Inj	put Date	07/27/1	1999			UTM Northing (Y) 499200		
Agency (Interpretation)										Interpretaion M	ethod Geologic	study 1:24k to 1:100k	
				Dept	h (ft.)		Eleva	ation (ft.)					
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Litho	ogy
FINE SAND				0	26	26	885	859	sand	sand			
BLUE CLAY, LITTLE G	GRAVEL			26	60	34	859	825	pebbly sand/silt/clay-	clay	gravel		
GOOD WATER GRAVE	EL			60	73	13	825	812	gravel (+larger)	gravel			
MUDDY SAND				73	75	2	812	810	sand+silt	sand	mud		
GRAVEL	Ll	GHT		75	110	35	810	775	gravel (+larger)	gravel			
ST. PETER	Y	ELLOW		110	128	18	775	757	St.Peter Sandstone	sandstone			
SHAKOPEE	R	ED		128	136	8	757	749	Prairie Du Chien	dolomite			
SHAKOPEE & ST. PETE	ER W	HITE		136	150	14	749	735	Prairie Du Chien	dolomite	sandstone		
SHAKOPEE	T	AN		150	262	112	735	623	Prairie Du Chien	dolomite			
SHAKOPEE Minnesota Well			anomby D			112	735	2066		dolomite		Printed (

206669

County Anoka Quad

Quad ID 120D

Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 03/10/2014

HE-01205-15

Received Date

Well Name Township R FRIDLEY 8 30 24	ange Dir Sect 4 W 14	ion Subsecti		Well Depth 265 ft.		epth Completed 5 ft.	Date Wo	ell Completed	
Elevation 885 ft. Elev. Method		ppographic map (4		Drill Method	200	<i>y</i> 1t.	Drill Fluid	.0)	
Address	-		<u> </u>	Use comm	unity supply(mi	unicinal)	211111111111111111111111111111111111111	Status	Active
C/W 613 61ST AV NE	FRIDLEY MN			Well Hydrofra			From		
013 0131 714 142	TRIDEET WIN			Casing Type			Joint	То	
Stratigraphy Information				Drive Shoe?	Yes	No	Above/Below	0 ft.	
	From To (ft.)	Color	Hardness	Casing Diame	eter Weigl	ht			
	0 64			12 in. To	138 ft.	lbs./ft.			
	64 122	GRAY		16 in. To	64 ft.	lbs./ft.			
	122 126	BLACK							
	126 130	WHITE							
	130 186 186 195	YELLOW TAN		Open Hole	From 13	38 ft.	To 265	ft.	
	195 265	TAN		Screen?		Гуре	Make		
	265 265	YELLOW		_	_				
JOHE III	203	TEEEC !!							
				Static Water	Lavel				
				70 ft.	land surface		Measure	12/17/1969	
				, 0 16	Tuna surrace		1v1eusure	12/1//1/0/	
				Pumping Le	vel (below land	l surface)			
				74 ft.	hrs.	Pumping at	1160 g.	p.m.	
				Wellhead Co	ompletion				
				Pitless adapter				odel	
					Protection	12 in al Wells and Bor	above grade		
				Grouting Inf		Well Grouted?	Yes No	o X Not Sp	ecified
				or outing in				7 11015	cerrica
				Nearest Kno	own Source of (Contamination			
					eet	Direction			Type
					cted upon comp	oletion?	Yes	No	
				Pump Manufacturer	Not In		ate Installed		
				Model Numb	J.	ACUZZI HP 7	7 <u>5</u> Vol	+	
				Length of dro	12111021	ft Capacity		Typ <u>Turbine</u>	
				Abandoned	<u>123</u>		1130 B.F.	-yr <u>rarome</u>	
				Does property	y have any not in ι	use and not sealed v	well(s)?	Yes	No
				Variance					
				Was a variand	ce granted from th	e MDH for this we	11?	Yes	No
				Miscellaneou					
				First Bedrock Last Strat	Still ottel Still		Aquifer Depth to Bed	Prairie Du Chie	
				Located by	Jordan Sano	dstone sota Department	-	drock 126	ft
Remarks				Locate Metho		ifferentially Corr			
M.G.S. NO. 526		_		System		3, Zone 15, Meters	X 4799	84 Y 499	1790
0 TO 64 FEET IS 16" CASE HOLE, DRI	ILLED BY OTHERS	S.		Unique Numb	er Verification		In	put Date 07/	27/1999
				Angled Drill	Hole				
				Well Contra	ctor				
				Renner E.I			02015		
				Licensee B	Susiness	Lic.	or Reg. No.	Name of Dr	iller
			207	660					
Minnesota Well Index Re	eport		206	ひひろ				Printed o	n 01/09/2018

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County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 03/10/2014

Well Name	Township	Range	Dir Section	n Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 8	30	24	W 14	DCD	CDA	community si	upply	A	265 ft.	265 ft.	12/17/1969	02015
Elevation 885 ft.	Elev. Method	7.5 n	ninute topogra	ohic map (+/	'- 5 feet)	Aquifer	Prairie Du	Chien	Depth to Bedrock	126 ft Open Hole	138 - 265 ft	Static Water Level 70
Field Located By	Minnesota D	Departmen	it of	Lo	cate Meth	od GPS D	ifferentially (Corrected		Universal Trans	verse Mercator (UTM) -	NAD83 - Zone 15 -
Unique No. Verified				In	put Source	Minne	sota Departm	ent of Health		UTM Easting (X	479984	
Geological Interpretation	Joh	n Mossler	•	In	put Date	07/27/	1999			UTM Northing (Y) 499179	
Agency (Interpretation)										Interpretaion M	ethod Geologic	study 1:24k to 1:100k
				Dep	th (ft.)		Eleva	ation (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
NO RECORD				0	64	64	885	821	Quaternary deposit	drift		
GRAVEL & STONES	G	RAY		64	122	58	821	763	gravel (+larger)-gray	gravel	pebbles	
SHALE	Bl	LACK		122	126	4	763	759	clay-black	clay		
ST. PETER, DUSTY	W	HITE		126	130	4	759	755	St.Peter Sandstone	sandstone		
ST. PETER, SHAKOPE	E Y	ELLOW		130	186	56	755	699	Prairie Du Chien	sandstone	dolomite	
SHAKOPEE	T	AN		186	195	9	699	690	Prairie Du Chien	dolomite		
SHAKOPEE	T	AN		195	265	70	690	620	Prairie Du Chien	dolomite		
JORDAN	Y	ELLOW		265	265	0	620	620	Jordan Sandstone	sandstone		
Minnesota Well	l Index -	Strati	granhy i	Renort				2066	669			Printed on 01/09/

206672

County Anoka

Quad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 03/10/2014 **Update Date**

HE-01205-15

Received Date

Well Name	Township	Range	Dir Section		Well Depth	• •
FRIDLEY 9	30	24	W 14	DCCAAB	255 ft.	255 ft. 12/22/1965
	2 ft. Elev. Me	thod	/.5 minute topog	raphic map (+/- 5 feet)	Drill Method	DIM THAT
Address						munity supply(municipal) Status Active
C/W	603 61ST AV	NE FRID	LEY MN		Well Hydrofr	10 10 10
G 1 T	e				Casing Type	^
Stratigraphy In Geological Mate		From	To (ft.) C	olor Hardness	Drive Shoe? Casing Diame	
SAND		0	15		24 in. To	153 ft. lbs./ft.
SILT & CLAY		15	67		30 in. To	67 ft. lbs./ft.
SAND & GRAV	'EL	67	117			
ST. PETER		117	132			
DOLOMITE		132	250			
JORDAN SAND	DROCK	250	255	SOFT	Open Hole Screen?	From 153 ft. To 255 ft. Type Make
					Static Water 56 ft.	er Level land surface Measure 12/22/1965
					Pumping Le	evel (below land surface)
					59 ft.	hrs. Pumping at 1000 g.p.m.
					Wellhead C	
						er manufacturer Model
						Protection
					Grouting In	nformation Well Grouted? Yes No X Not Specified
					N. d. F.	
					f	nown Source of Contamination feet Direction Type Fected upon completion? Yes No
					Pump Manufacture	Not Installed Date Installed er's name JACUZZI
					Model Numb	<u> </u>
					Length of dro	
					Abandoned Does propert	ty have any not in use and not sealed well(s)? Yes No
					Variance	ty have any not in use and not scaled works).
						nce granted from the MDH for this well? Yes No
					Miscellaneo	DUS
					First Bedrock Last Strat Located by	
Remarks					Locate Metho	•
DEEPENED BY L	AYNE MINN. CO	O. TO 255 F	T. IN 1972.		System Unique Numb	UTM - NAD83, Zone 15, Meters X 479875 Y 4991927 aber Verification Information from Input Date 07/27/1999
					Angled Dril	ll Hole
					Well Contra	actor
					Keys Well	
					Licensee F	
Minnesota	Well Index	Repor	t		206672	Printed on 01/09/2018

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County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 03/10/2014

Well Name	Township	Range	Dir Section	Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 9	30	24	W 14	DCC.	AAB	community s	apply	A	255 ft.	255 ft.	12/22/1965	62012
Elevation 882 ft.	Elev. Method	7.5 n	ninute topograp	hic map (+/	'- 5 feet)	Aquifer	Prairie Du	ı Chien-	Depth to Bedrock	117 ft Open Hole	153 - 255 ft S	tatic Water Level 56
Field Located By	Minnesota D	Departmen	t of	Lo	ocate Meth	od GPS E	ifferentially	Corrected		Universal Transve	erse Mercator (UTM) - NA	AD83 - Zone 15 -
Unique No. Verified	Information	from own	er	In	put Source	e Minne	sota Departn	ent of Health		UTM Easting (X)	479875	
Geological Interpretation	Joh	n Mossler		In	put Date	07/27/	1999			UTM Northing (Y	7) 499192	
Agency (Interpretation)										Interpretaion Met	thod Geologic stu	ndy 1:24k to 1:100k
				Dep	th (ft.)		Elev	ation (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
SAND				0	15	15	882	867	sand	sand		
SILT & CLAY				15	67	52	867	815	silt+clay	silt	clay	
SAND & GRAVEL				67	117	50	815	765	sand +larger	sand	gravel	
ST. PETER SANDSTON	NΕ			117	132	15	765	750	St.Peter Sandstone	sandstone		
DOLOMITE				132	250	118	750	632	Prairie Du Chien	dolomite		
JORDAN SANDROCK			SOFT	250	255	5	632	627	Jordan Sandstone	sandstone		
Minnesota Well	Index -	Stratis	graphy l	Report				2066	572			Printed on 01/09

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County Anoka

Ouad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 03/26/2015

HE-01205-15

Received Date

Well Name Well Depth **Date Well Completed** Township Range Dir Section Subsection Depth Completed FRIDLEY 10 30 W 11 **CDCCAA** 199 ft. 199 ft. 12/29/1969 24 7.5 minute topographic map (+/- 5 feet) **Drill Method** Elevation 861 ft. Elev. Method Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 6911 UNIVERSITY AV NE FRIDLEY MN No From To Casing Type Step down **Joint** Drive Shoe? Stratigraphy Information Yes No Above/Below 0 ft. Geological Material From To (ft.) Color Hardness **Casing Diameter** Weight SAND 0 8 16 in. To 128 ft. lbs./ft. CLAY 8 35 24 in. To ft. lbs./ft. GRAVEL 35 42 SAND, GRAVEL & CLAY 42 95 SAND 95 123 Open Hole То From ft. ft. SAND & GRAVEL 123 173 Make Screen? Type stainless X SAND 173 199 Slot/Gauze Set Diameter Length 16 in. 73 128 ft. 199 ft. Static Water Level 12/29/1969 top of breather pipe Measure Pumping Level (below land surface) 43.2 ft. 2 hrs. Pumping at 800 g.p.m. Wellhead Completion Pitless adapter manufacturer Model Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** No Not Specified To Material Amount From 0 ft. 35 neat cement Cubic yards ft. **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Date Installed Not Installed Manufacturer's name HP Model Number Volt Length of drop pipe Capacity g.p. Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? Yes No Miscellaneous First Bedrock Aquifer Quat. buried Last Strat Depth to Bedrock ft Located by Minnesota Department of Health Remarks Locate Method GPS SA On (averaged) SOUTH WELL. M.G.S. NO. 547. UTM - NAD83, Zone 15, Meters System X 479373 Y 4993450 GAMMA LOGGED 3-19-2015 BY JIM TRAEN. Unique Number Verification Input Date 04/07/1999 **Angled Drill Hole** Well Contractor Keys Well Co. 62012 Licensee Business Lic. or Reg. No. Name of Driller 206658 Printed on 01/09/2018 Minnesota Well Index Report

206658

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date

03/26/2015

Well Name	Township	Range	Dir Section	Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Compl	eted	Lic/Reg. No	0.
FRIDLEY 10	30	24	W 11	CDC	CAA	community s	upply	A	199 ft.	199 ft.	12/29/1969		62012	
Elevation 861 ft.	Elev. Method	7.5 r	ninute topograph	ic map (+/	- 5 feet)	Aquifer	Quat. buri	ed artes.	Depth to Bedrock	ft Open Hole	-	ft Static Water	Level 38	ft
Field Located By	Minnesota I	Departmer	nt of	Lo	cate Meth	od GPS S	A On (averag	ged)		Universal Trans	verse Mercator (UT	M) - NAD83 - Zone	15 -	
Unique No. Verified				In	put Source	e Minne	sota Departm	ent of Health		UTM Easting (X	4793	73		
Geological Interpretation	Em	ily Bauer		In	put Date	04/07/	1999			UTM Northing (Y) 4993	45		
Agency (Interpretation)										Interpretaion M	ethod Cutti	ngs + geophysical	log	
				Dept	th (ft.)		Eleva	ntion (ft.)						
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Seconda	ry N	Ainor Lithology	
SAND				0	8	8	861	853	sand	sand				
CLAY				8	35	27	853	826	clay	clay				
GRAVEL				35	42	7	826	819	gravel (+larger)	gravel				
SAND, GRAVEL & CLA	AY			42	95	53	819	766	pebbly sand/silt/clay	sand	gravel	c	lay	
SAND				95	123	28	766	738	sand	sand				
SAND & GRAVEL				123	173	50	738	688	sand +larger	sand	gravel			
SAND				173	199	26	688	662	sand	sand				
Minnesota Well	l Index -	Strati	graphy R	eport				2066	558				Printed on 01	/09/2018

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County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 03/26/2015

HE-01205-15

Received Date

Well Name Township Rang FRIDLEY 11 30 24	e Dir Section W 11	Subsection CDCCAA	Well Depth 669 ft.	Depth Completed 669 ft.	Date Well Completed 04/20/1970
Elevation 861 ft. Elev. Method		aphic map (+/- 5 feet)	Drill Method		Drill Fluid
Address	7.5 minute topogra	арис тар (17- 3 гест)		nity supply(municipal)	Status Active
	AV EDIDI EV MA	T	Well Hydrofrac	419	
C/W 6911 UNIVERSITY A	AV FRIDLET MIN	N .	·	165140	From To
Stratigraphy Information			Casing Type Drive Shoe?	Step down Yes No	Joint Above/Below 0 ft.
Geological Material From	To (ft.) Co	lor Hardness	Casing Diameter		Hole Diameter
DRIFT 0	221		_	325 ft. lbs./ft.	23 in. To 344 ft.
SAND, GRAVEL & 221	225			225 ft. lbs./ft.	20 111 22 211 31
SHAKOPEE LIMEROCK 225	235				
SHAKOPEE LIMEROCK 235	236				
JORDAN 236	245	SOFT			
JORDAN SANDROCK 245	320		Open Hole		To 669 ft.
JORDAN SANDROCK 320	350		Screen?	Туре	Make
JORDAN SANDROCK 350	355				
ST. LAWRENCE SHALE 355	490				
FRANCONIA 490	548		Static Water 1	Level	
FRANCONIA 548	618		52 ft.	land surface	Measure 04/20/1970
FRANCONIA 618	669				
				el (below land surface)	1000
			144 ft.	16 hrs. Pumping at	1000 g.p.m.
			Wellhead Cor		
			Pitless adapter i		Model
			Casing P	rotection 12 in. (Environmental Wells and Borii	above grade
			Grouting Info	*	X Yes No Not Specified
			Material	Amou	
			neat cement	300	Sacks 0 ft. 248 ft.
			Nearest Knov	vn Source of Contamination	
			fee	t Direction	Type
			Well disinfec	ted upon completion?	Yes No
			Pump Manufacturer's		te Installed
			Model Number	HP	Volt
			Length of drop	pipe ft Capacity	g.p. Typ
			Abandoned		
			Does property	have any not in use and not sealed we	ell(s)? Yes No
			Variance		
				granted from the MDH for this well	?
			Miscellaneous		
			First Bedrock Last Strat	Prairie Du Chien Group	Aquifer Jordan-Mt.Simon Depth to Bedrock 225 ft
			Located by	Mt.Simon Sandstone Minnesota Department of	
Remarks			Locate Method	GPS Differentially Correct	
M.G.S. NO 523. NORTH WELL.			System	UTM - NAD83, Zone 15, Meters	X 479371 Y 4993454
GAMMA LOGGED 3-19-2015 BY JIM TRA	EN.		Unique Numbe	r Verification Information	n from Input Date 07/27/1999
			Angled Drill	Hole	
			Well Contrac	tor	
			Keys Well C		62012 HALEY, R.
			Licensee Bu	siness Lic. or	r Reg. No. Name of Driller
		A 0.2			
Minnesota Well Index Repo	ort	206	6657		Printed on 01/09/2018

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County

Quad ID

Anoka

Minneapolis North Quad 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

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Entry Date

04/15/1991

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Depth to Bedrock 225 ft Open Hole 325 - 669 ft Static Water Level 52
dd Universal Transverse Mercator (UTM) - NAD83 - Zone 15 - UTM Easting (X) 479371 UTM Northing (Y) 499345
UTM Easting (X) 479371 UTM Northing (Y) 499345
UTM Northing (Y) 499345
Interpretation Method Cuttings + geophysical log
2 Cuttings - geophysical log
Stratigraphy Primary Lithology Secondary Minor Lithology
O Quaternary deposit drift
6 sand sand gravel boulder
6 Prairie Du Chien dolomite sandstone
5 Jordan Sandstone sandstone
6 Jordan Sandstone sandstone
1 Jordan Sandstone sandstone
1 St.Lawrence shale dolomite sandstone
6 Tunnel City Group sandstone shale dolomite
1 Tunnel City Group sandstone shale dolomite
3 Wonewoc Sandstone sandstone
3 Eau Claire Formation shale sandstone
2 Mt.Simon Sandstone sandstone

209207

County Anoka
Quad New
Quad ID 119C

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 05/22/2014

HE-01205-15

Received Date

Well Name	Township	Range	Dir Section	Subsection	Well Depth	Depth Completed	Date Well Complete	d
FRIDLEY 12	30	24	W 12	BCDDAA	276 ft. Drill Method	276 ft.	00/00/1970	
	t. Elev. Me	thod	7.5 minute topogr	aphic map (+/- 5 feet)		Cable Tool	Drill Fluid	
Address						unity supply(municipal)	Status	Active
C/W	7345 65 HY F	RIDLEY	MN		Well Hydrofra	icsivo	From To	
					Casing Type	· — —	Joint	
Stratigraphy Info Geological Materia		From	To (ft.) Co	olor Hardness	Drive Shoe?	Yes No	Above/Below 0 ft.	
SAND	tī.	0	20	noi Hardiess	Casing Diame	eter Weight 234 ft. lbs./ft.		
CLAY		20	55		30 in. To	254 ft. lbs./ft.		
CLAY & GRAVE	L	55	72		30 m. 10	155 1t. 168./1t.		
SAND		72	86					
CLAY		86	93					
CLAY & GRAVE	L	93	95		Open Hole	From 234 ft.	To 276 ft.	
SAND & GRAVE	L	95	153		Screen?	Type	Make	
SHAKOPEE		153	225					
JORDAN		225	276					
					Static Water	Level		
					53.5 ft.	land surface	Measure 00/00/197	0
					Pumning Le	vel (below land surface)		
					73.5 ft.	hrs. Pumping at	1212 g.p.m.	
					Wellhead Co	ompletion		
						manufacturer	Model	
					Casing	Protection 12 in	. above grade	
						e (Environmental Wells and Bor		
					Grouting In	Cormation Well Grouted?	X Yes No Not	Specified
					fe	own Source of Contamination teet Direction teted upon completion?	Yes No	Туре
					Pump Manufacture		ate Installed	
					Model Numb		150 Volt	
					Length of dro			
					Abandoned			
					Does property	have any not in use and not sealed v	well(s)?	s No
					Variance			
						ce granted from the MDH for this we	ell? Yes	∐ No
					First Bedrock Last Strat Located by	Prairie Du Chien Group Jordan Sandstone Minnesota Department	Aquifer Jordan Depth to Bedrock 15:	3 ft
Remarks					Locate Metho	d GPS Differentially Corr	rected	
M.G.S. NO. 524					System	UTM - NAD83, Zone 15, Meters	100077	994245
						per Verification Information	on from Input Date (07/27/1999
					Angled Drill	Hole		
					Well Contra	ctor		
					Keys Well		62012	
					Licensee E	usiness Lic.	or Reg. No. Name of	Driller
Minnesota V	Vell Index	Repor	t	2	209207		Printe	d on 01/09/2018

209207

County

Quad

Anoka

New Brighton

119C Quad ID

WELL AND BORING RECORD Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

04/15/1991

Update

Received Date 05/22/2014

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	/Reg. No.	
FRIDLEY 12	30	24	W 12	BCDI	DAA	community s	apply	A	276 ft.	276 ft.	00/00/1970	62	012	
Elevation 890 ft.	Elev. Method	7.5 n	ninute topograph	nic map (+/-	- 5 feet)	Aquifer	Jordan		Depth to Bedrock	153 ft Open Hole	234 - 276 ft S	static Water Level	53.5	ft
Field Located By	Minnesota D	Departmen	nt of	Lo	cate Meth	od GPS D	oifferentially C	Corrected		Universal Trans	verse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified	Information	from own	er	Inj	put Sourc	e Minne	sota Departme	ent of Health		UTM Easting (X	480877			
Geological Interpretation	Joh	n Mossler	•	Inj	put Date	07/27/	1999			UTM Northing (Y) 499424			
Agency (Interpretation)										Interpretaion M	ethod Geologic st	udy 1:24k to 1:100k		
				Dept	h (ft.)		Eleva	tion (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lit	hology	
SAND				0	20	20	890	870	sand	sand				
CLAY				20	55	35	870	835	clay	clay				
CLAY & GRAVEL				55	72	17	835	818	pebbly sand/silt/clay	clay	gravel			
SAND				72	86	14	818	804	sand	sand				
CLAY				86	93	7	804	797	clay	clay				
CLAY & GRAVEL				93	95	2	797	795	pebbly sand/silt/clay	clay	gravel			
SAND & GRAVEL				95	153	58	795	737	sand +larger	sand	gravel			
SHAKOPEE				153	225	72	737	665	Prairie Du Chien	dolomite				
JORDAN				225	276	51	665	614	Jordan Sandstone	sandstone				
Minnesota Wel	l Index -	Strati	graphy R	Report				2092	207			Printe	d on 01/09	9/201:

Appendix B

Aquifer Test Data and Analysis



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Supply ID:	1020031	PWS Name: Frid	ley							
Contact Information for Person Completing this Form											
Name: Adam Janzen											
	4300 MarketPointe Drive										
	Address: Suite 200										
City	, State, Zip:	Bloomington, MN	N, 55435								
Phone,	Fax, e-mail:	(952) 842-3596 ((p), (952) 832-260	01 (f), ajanzen@	barr.com						
	A	quifer Properties	S Determination N	Tethods							
For Methods	1 - 5, check a	ll that apply - attach	Summary of Aquifer	Properties Based o	n Existing Data						
1 1 1 1 .			quirements of wellhea								
2. that w		conducted on another	quirements of wellhea well in a hydrogeologi								
3. 4720.5	5520 and that	was previously conduc	et the requirements of ted on: 1) a public wat epartment to be equiv	er supply well or 2) a	=						
. // /		• • •	on the public water su c setting determined b								
5. An exi	sting published	d transmissivity value.									
	For Method	d 6 or 7 - attach deta	iled Aquifer Test Plan	for Proposed Test							
6. systen	n and that mee	ets the requirements fo	new or existing well co or larger-sized water sy ed before conducting t	stems (wellhead pro							
7. supply	system and th	nat meets the requiren	new or existing public nents for smaller-sized e approved before con	water systems (well	= = = = = = = = = = = = = = = = = = = =						
List the u	nique numbe	r of each public wat	er supply well to whi	ch this DAP-ATP	Form applies						
206658											
Submitted by:	Adam Janze	n Prof. License:	53665	Date: 2/26/2018							
Reviewed by: A	Reviewed by: Amal Djerrari Approved: Yes No Approval Date: 4/16/2018										

Sun	ımarv	of A	Aguifer P	ropei	ties Based on	Exi	isting Da	nta	
Aquifer Name: Q						1		ode: QBUA	
Hydraulic Confinem		$\overline{\Box}$	Confined		Unconfined	\Box	•	ed Rock	
Aquifer Test Numb		et(s)		to co		natio			
1	ci di te	.st(s)	on me usec	1 10 00	inpire the inform		on tabulat	eu below.	
			Aquifer Pr	roper	ties Summary	Tab	le		
Represe	entative	. Va	lues		Unit			nge	+/- %
						M	inimum	Maximum	., ,,
Top Stratig			826		feet (MSL)				
Bottom Stratig			662		feet (MSL)				
	nissivit		6.40E+04		ft ² /day				
Aquifer TI			164		feet				
Saturated Thi			161		feet				
Hydraulic Cond			<u> </u>		ft/day		199	596	+50/-50
Primary P			0.25		0.00 %				
Secondary Por	orativit		+		dimensionless				
Characteristic			0.9E-3		feet				
Hydraulic Re					days				
Notes: Shaded field because of fracture. Describe rationale f	s or sol	utior	weatherin	g					ter
One specific capacity to was analyzed using the below grade and then below the "top of breat the hydrogeologic setting the below the bel	est was e TGues sand an her pipe ng was	cond s me d gra ." Th interp	lucted on Fricthod (see attivel to the bot is measuring preted as buri	iley We ached) tom of point vied und	ell 10 (Unique Num . The log for Fridle the well. The log ir vas assumed to be confined.	nber y We nclud nea	206658) in ell 10 show les a static r the groun	1969. The resul s a clay unit fror water level of 3	n 8-35 feet 3 feet
Below is a summary of	the res	ults fr	om Fridley W	/ell 10	(Unique Number 2	0665	58):		
	ft**2/day 40E+04								
For the model sensitivi hydraulic conductivity						A wil	l be adjuste	ed +/- 50%. The	QBUA

Quaternary

Worksheet for Estimating Transmissivity and Hydraulic Conductivity from Specific Capacity Test Data

Explanation and notes attached.

Maximum iterations 20
Error tolerance (as drawdown) 0.001 feet

	Field D	ata						Estimated	d Paramete	ers	Calculated Results							Diagnostic	s				
		Depth	to Water			Screene	d Interval					Saturated		Partial				Sol	lution Integri	ty	Se	nsitivity of T	T:
					Mean			Storage	Well loss	Aquifer		Screen		Penetration						Well Bore	to Sat		
	Well			Test	Pumping	Depth to	Depth to	Coeff.	Coeff.	Thickness		Length	Well loss	Parameter	Specific	Transmissivity	Conductivity	Calculated	Error as	Storage	± 1 factor of	to s _w at	to bat
Location	Diam.	Initial	Final	Duration	Rate	Тор	Bottom	(S)	(C)	(b)	Measured Drawdown (s _m)	(Ľ)	(s _w)	(Sp)	Capacity	(T)	(K)	Drawdown	Drawdown	Test	10	10% of s _m	± 25%
	inches	feet	feet	hours	gpm	feet	feet	-	sec^2/ft^5	feet	feet	feet	feet	-	gpm/ft	sq ft/sec	ft/day	feet			sq ft/sec	sq ft/sec	sq ft/sec
Fridley10_206658	16	38.0	43.2	2	800.0	128.0	199.0	0.001	0	161.0	5.20	71.0	0.0E+00	5.02	153.85	7.4E-01	4.0E+02	5.20	0.01%	pass	6.5E-02	8.6E-02	2.9E-01



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water S	upply ID:	1020031	PWS Name: F	ridley							
	Contact Information for Person Completing this Form										
Name: Adam Janzen											
	4300 MarketPointe Drive										
	Address: Suite 200										
City,	State, Zip:	Bloomington, MI	N, 55435								
Phone, Fa	ax, e-mail:	(952) 842-3596	(p), (952) 832 - 2	2601 (f), ajanzen@	barr.com						
	A	quifer Propertie	s Determination	n Methods							
For Methods 1	- 5, check a	ll that apply - attach	Summary of Aqui	fer Properties Based o	n Existing Data						
1.// 1 1.				head protection rule par plic water supply system							
An exist	ing pumping	test that meets the re conducted on another	equirements of well	head protection rule par logic setting determined	rt 4720.5520 and						
3. 4720.55	20 and that		cted on: 1) a public	s of wellhead protection water supply well or 2) a uivalent.	=						
1 //			-	r supply well(s) or specifed by the department to							
5. An existi	ng published	l transmissivity value.									
	For Method	l 6 or 7 - attach deta	iled Aquifer Test P	Plan for Proposed Test							
6. system a	and that mee		or larger-sized wate	ll connected to the publer systems (wellhead pro ng the test.							
7. supply s	ystem and th		ments for smaller-siz	blic well connected to the zed water systems (well conducting the test.							
List the unio	que numbe	r of each public wat	er supply well to v	which this DAP-ATP	Form applies						
206673											
206678											
206669											
206672											
Submitted by: Ac	dam Janze	n Prof. License:	53665	Date: 5/1/2018	-						
Reviewed by: Am	Reviewed by: Amal Djerrari Approved: • Yes No Approval Date: 5/2/2018										

Summary of Aquifer Properties Based on 1	Existing Data
Aquifer Name: Prairie du Chien	Aquifer Code: OPDC
Hydraulic Confinement Confined Unconfined	Fractured Rock
Aquifer Test Number of test(s) on file used to compile the inform	ation tabulated below:
2	
Aguifan Duan antias Cumananu I	- bla

/	Aquiter Prope	rties Summary	Table		
Donnes entetine Val		Limit	Ran	nge	. / 0/
Representative Val	ues	Unit	Minimum	Maximum	+/- %
Top Stratigraphic Elev.	755	feet (MSL)	734	757	+0.3/-2.8
Bottom Stratigraphic Elev.	620	feet (MSL)	620	653	+5.3/-0
Transmissivity (T)	149,000	ft ² /day	18,860	168,750	+13/-87
Aquifer Thickness (b)	135	feet	92	135	+0/-32
Saturated Thickness* (b)		feet			
Hydraulic Conductivity (k)	1100	ft/day	205	1250	+14/-81
Primary Porosity (e _p)	0.05	0.00 %			
Secondary Porosity** (e _s)	?	0.00 %	Cavernous interconnections present		
Storativity (S)	3.0E-04	dimensionless	2.0E-04	3.5E-04	
Characteristic Leakage (L)	7480	feet			
Hydraulic Resistance (c)	390	days	390	505	

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Aquifer tests were performed on both Fridley Well 6 (206673) and Fridley Well 8 (206669) in 1993. The results of the pumping tests were analyzed by the MDH (see attachments). Both tests satisfy the requirements of rule 4720.5520.

Though Fridley Well 6 (206673) extends into the CJDN for a limited distance (~22 ft), the contribution of the CJDN to the properties of the screen aquifer is considered insignificant (see attachments). Fridley Well 8 (206669) is open only to the OPDC. Analysis of the aquifer tests at Fridley Well 6 and Fridley Well 8 estimated an OPDC transmissivity of 149,000 ft**2/day. The thickness of the OPDC at Well 8 is 135 ft, resulting in an estimated OPDC hydraulic conductivity of 1,100 ft/day. Both results for Fridley Well 6 and Fridley Well 8 indicated that cavernous porosity was present in the OPDC.

For the model sensitivity analysis, the lower bound hydraulic conductivity of the OPDC will be set to the 205 ft/day existing Metro Model 3 hydraulic conductivity at Well 6 and the upper bound will be set to the 1,250 ft/day maximum from the Well 6 test.

The logs for Fridley Wells 2, 3, 4, 5, 6, 7, 8, and 9 were used to determine the range of OPDC thicknesses and contact elevations. The representative values shown are from Well 8, consistent with the attached summary tables from both tests.

Memo



Date: November 15, 2016

To: Fridley WHP Project File (PWSID: 1020031)

From: Justin Blum

Subject: Analysis of the Fridley 6 (206673) Pumping Test, July 1, 1993, Confined Prairie du

Chien Aquifer

Test No. 2585

This test is one of two tests performed in 1993 at the Fridley Commons Park well field by B.A. Liesch and Associates. Inc. The first test, performed on Fridley 6 (206673), was conducted as described below. The specifics of test location, scope, and timing are presented in Tables 2 and 3. Data were analyzed using standard methods cited in references. Individual analyses are presented in Appendix 1 and are summarized in Table 4. Appendix 2 includes maps, field notes, and any other test documentation.

Table 1. Summary of Results

Conceptual model: leaky-confined, radial porous-media flow, water-table aquifer is source of water to the pumped aquifer. The pumped aquifer is karsted dolostone and minor sandstone.

	Aquifer P	roperties Sum	nmary				
Damua a mtatina Wal		11	Ra	Range			
Representative Val	ues	Unit	Minimum	Maximum	+/- %		
Top Stratigraphic Elev.	755	feet (MSL)					
Bottom Stratigraphic Elev.	620	feet (MSL)					
Transmissivity (T)	149,000	ft²/day	108,000	169,000			
Aquifer Thickness (b)	135	Feet					
Saturated Thickness* (b)		Feet					
Hydraulic Conductivity (k)	1100	ft/day	800	1250			
Primary Porosity (e _p)	0.05	0.00 %					
Secondary Porosity** (es)	?	0.00 %	Cavernous in	terconnections	present		
Storativity (S)	3.0E-04	dimensionless	2.0E-04	3.5E-04			
Characteristic Leakage (L)	7480	Feet					
Hydraulic Resistance (c)	390	Days	390	505			
Effective Well Radius (r _e)	100	Feet	80	120			
* hydraulically unconfined aquifer	, ** dual poros	ity aquifer because	of fractures or so	lution weatherin	g		

Boundaries: leakage, enlarged effective borehole radius resulting from conduit flow.

Remarks: high quality test, lack of early-time data (< 1 minute) does not materially affect results. Anomalous hydraulic response of observation wells and over-efficiency of the pumped well are attributed to flow in cavernous secondary-porosity developed in the dolostone of the Prairie du Chien.

Table 2. Aquifer Test Information

Aquifer Test Number	2585
Test Location	Fridley 6 (206673)
Well Owner	City of Fridley
Test Conducted By / For	B.A. Liesch Assoc. for MPCA
Aquifer	OPDC
Confined / Unconfined	Confined
Date/Time Monitoring Start	
Date/Time Pump off Before Test	
Date/Time Pumping Start	7/1/1993 09:00
Date/Time Recovery Start	7/2/1993 09:00
Date/Time Test Finish	7/2/1993 16:00
Flow Rate	1326 gpm
Data Collection Methods	Manual
Number of Observation Wells	4

Table 3. Wells Monitored During the Test

Well Name	D = 40 = 1		ic Water Lev ow measurin		e in .evel t)	
(Unique Well No.)	Radial Distance (feet)	Start	Mid- test	риЭ	Change in Water Leve (feet)	Aquifer
Pumped Well:						
Fridley 6 (206673)	1				3.69	OPDC
Ob Wells:						
7 (206678)	488				2.67	OPDC
9 (206672)	675				2.51	OPDC
8 (206669)	1124				2.34	OPDC
MW-2 (509090)	601				0.3	QBAA

ı able 4	1. Graphical Ana	ilysis kesult	5		
		Transie	nt Analysis		
Well Name (Unique Well No.)	Transmissivity, T (ft ² /day)	Storage Coefficient, S	Analysis Method	Characteristic Leakage Factor, L (feet)	Plot No. Remarks
Pumped Well	:				
	41,400		Theis		1
Fridley 6	46,100	3.8E-04	Agarwal		10
(206673)	169,000	3.0E-04	Hunt-Scott	8,070 [c=390 days]	11 - effective borehold radius ~100 ft.
Ob Wells:					
F-7 (206678)	38,300	2.0E-04	Theis		2
n .	149,000	3.5E-04	Hunt-Scott	7,600 [c=390 days]	12 – radius of 490 ft.
F-9 (206672)	50,700	2.6E-05	Theis		3
"	140,000	2.0E-04	Hunt-Scott	7,480 [c=400 days]	13 – radius of 675 ft.
F-8 (206669)	45,100	8.0E-05	Theis		4
···	108,000	3.0E-04	Hunt-Scott	5,810 [c=310 days]	14 – radius of 1100 ft
MW-1 (509090)	170,000	3.4E-02	Theis		5 - Poor match
	ı	ı	ı	ı	I
	47,200	1.4E-04	Walton t/r²		6 – over-efficient pumping well
Distance – Drawdown	47,200	1.4E-04	Walton t/r²	5000 to 9800 [c=530 to 2040 days]	7 – effective borehole radius ~100 ft.
	32,500	5.6E-05	Cooper-Jacob		8 – S is too small for this setting
		Steady-s	tate Analysis		
Transmissivity, T (ft2/day)	Characteristic Leakage, L (feet)	Hydraulic Resistance, c (days)	Analysis Method	_	lot No. emarks
32,500	32,100	31,800	Hantush-Jacob	8 – L is unreasona not physically pos	bly large for setting – sible
50,700	12,000	2850	de Glee		for setting – does not esponse in drift obwell

Test Description

Purpose of Test

The test was conducted to investigate the source and concentration of VOC contamination in the public water supply (PWS) wells at the Fridley Commons Park well field. The location and aquifer completion of the wells is shown on Figure 1, Appendix 2.

Hydrogeologic Setting

The test is documented in the B.A, Liesch & Assoc. report to Fridley and the MPCA dated September, 1993 – see references. The wells are constructed primarily as Prairie du Chien (PdC) wells. If they extend

into the Jordan Sandstone, it is for a limited distance. Therefore, it is assumed that the contribution of the Jordan to the production of these wells is insignificant.

Qualitative Aquifer Hydraulic Response:

Theis-curve matches are made to all wells, plots 1 to 5, to identify any possible boundaries and provide apparent aquifer properties based on the perspective of each well. The individual plots show the influence of leakage in late-time and no other boundaries were identified. The drift observation well, plot 5, clearly responded to pumping but data collection at that well was limited for this test and the curve-match was poor.

A distance-drawdown plot, t/r^2 , is used to view all data from the test on one graph. Plot 6 shows that the pumped well is over-efficient relative to the Theis-curve based on a match to the nearest observation well. A reasonable explanation for the high hydraulic efficiency of this well is that it is open to one or more intervals of cavernous secondary porosity developed within the PdC. In addition, the response of the pumped well appears slightly leaky. With respect to the hydraulic response at the two more distant observation wells, Plot 6 shows that the early-time drawdowns are too large relative to the Theis-curve and the later-time drawdowns converge on a single leaky curve. [Rather than individual curves according to the radial distance of each observation well, as is normal in a porous media aquifer.] This is a strong indication that the cavernous interval extends throughout the Commons Park well field; causing these wells to be highly productive and distributing the hydraulic stress of pumping very efficiently relative to a porous-media aquifer.

Storativities calculated by the transient techniques, plots 1 through 8, are within the range for a highly confined aquifer, 10^{-5} , even though the drift monitoring well, completed in the layer above, clearly responded within 24 hours of pumping. The response of the drift monitoring well indicates a very leaky system. If the system is leaky, values for storativity should be in the range of 10^{-3} to 10^{-4} , not 10^{-4} to 10^{-5} , as seen from these analyses.

An iterative process is used to fit the pumped well data to the Theis curve by adjusting the nominal radius of the well. The effective borehole radius for Well 6 appears to be about 100 feet, plot 7. Once the large effective radius of the pumped well is taken into account, steady-state analyses show similar values for transmissivity as from the transient analyses, plots 8 and 9. The values for the characteristic leakage factor from the steady-state analyses are quite large, in the range of a tightly confined aquifer system. From the observed effect on the drift monitoring well, it would be expected that the hydraulic resistance should be in the range of hundreds of days (leakage factor 2 /transmissivity, [L 2 /T]) and the corresponding leakage factor should be in the range of 5,000 feet – not 12,000 feet and greater. Therefor the Walton t/ 2 leakage factor is more appropriate, plot 7; even though it is only based on the match to the nearest observation well.

These qualitative relationships between interdependent parameters; transmissivity, hydraulic confinement and leakiness are contradictory and indicate problems with the conceptual model of the flow system. It is a fact that the system is sufficiently leaky that the water table is affected by pumping in the PdC. This violates a primary assumption of the source of water for both transient and steady-state analysis techniques. Therefore, a slightly different conceptual model; in which the water table is

contained within the leaky layer, after Hunt-Scott (2007) - should be used to calculate the aquifer properties.¹

Quantitative Analysis

Conceptual Model

The conceptual model is of porous radial flow to a well in a leaky two-layered system; the pumped aquifer and an overlying leaky confining layer that contains the water table.

Analysis Results

The Hunt-Scott analyses, plots 11 through 14, show an extraordinarily large transmissivity, a corresponding large leakage factor, along with a reasonable storativity. The hydraulic resistance of the confining layer calculated from these parameters $[L^2/T]$ is in the range of 300 to 400 days; consistent with the leaky response of the drift observation well. Plot 11 is of data from the pumped well only so as to test the large effective borehole radius. A large effective borehole radius of 100 feet is required for the pumped well in order to provide a transmissivity value that is within the range of those provided by the other wells.

Hydraulic response affected by:

Flow within cavernous secondary-porosity.

Consistency with conceptual model:

Data from the PdC observation wells, modeled on plots 12, 13 and 14, show fairly consistent aquifer properties. Unfortunately, the length of the test was insufficient to confirm that the Hunt-Scott conceptual model is correct for this setting. An additional day of pumping would provide the data needed to differentiate between the late-time curves. Nevertheless, the most consistent set of aquifer parameters is provided by this method; in which the interdependent relationships between T, S, L and c are maintained – consistent with the hydrogeologic setting.

The results from the pumped well and the three PdC observation wells are quite consistent once the appropriate conceptual flow model was identified. Only the large effective borehole radius is needed to compensate for differences with the Hunt-Scott conceptual model of the flow system.

Representative aquifer properties best shown by:

Plots 11 through 14; nominal aquifer properties are shown in Table 1.

Selected References

Agarwal, R.G. 1980. A new method to account for producing time effects when drawdown type curves are used to analyze pressure buildup and other test data. SPE Paper 9289, presented at the 55th SPE Annual Technical Conference and Exhibition, Dallas, Texas, September 21–24, 1980.

Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

¹ No criticism of the work performed by B.A. Liesch & Assoc. is expressed or implied; datasets that were carefully collected and appropriately documented may be re-examined by newer methods. This technique was not available at the time that the tests were performed in 1993.

de Glee, G. (1930) Over grondwaterstroomingen bij wateronttrekking door middle van putten. Ph.D. thesis, Delft Technische Hogeschool, Delft.

deGlee Method in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

Duffield, G.M. (2007) AQTESOLV for Windows Version 4.5 User's Guide, HydroSOLVE, Inc., Reston, VA.

Jacob, C.E. (1947) Drawdown Test to Determine the Effective Radius of Artesian Wells. Transactions of the American Society of Civil Engineers, 112, pp.1047–1170.

Hantush, M. S. and Jacob, C.E. (1955b) Steady Three-dimensional Flow to a Well in a Two-layered Aquifer, Trans. American Geophysical Union, Vol. 36, pp. 286-292.

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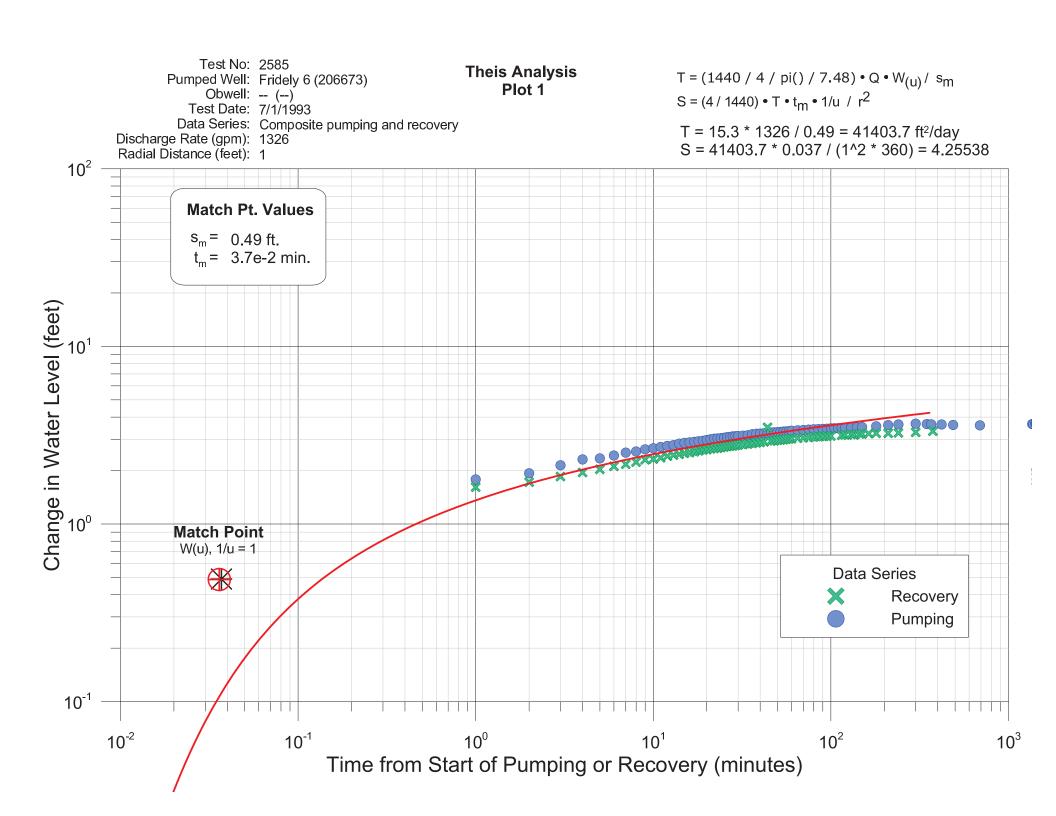
Hunt, B. (2012) Groundwater analysis using Function.xls. Bruce Hunt's Groundwater Website. Available at: https://sites.google.com/site/brucehuntsgroundwaterwebsite/.

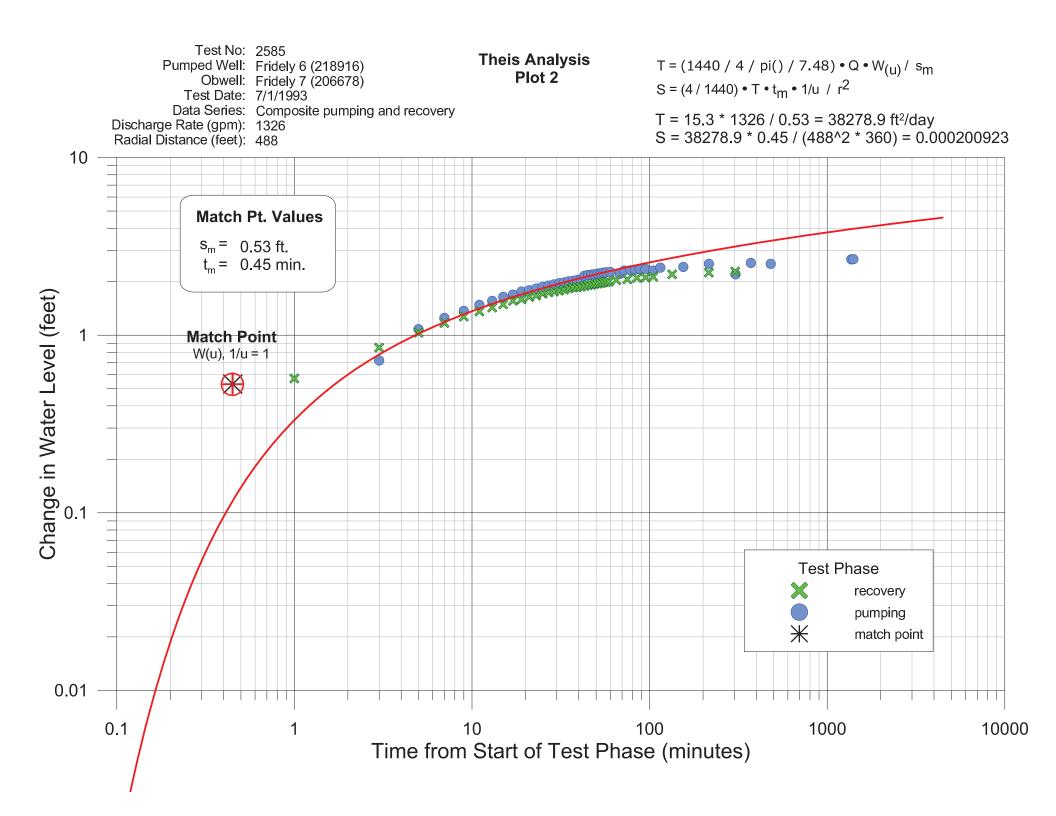
Hunt, B. & Scott, D. (2007) Flow to a Well in a Two-Aquifer System. Journal of Hydrologic Engineering, 12(2), pp.146–155.

Theis, C. V. (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

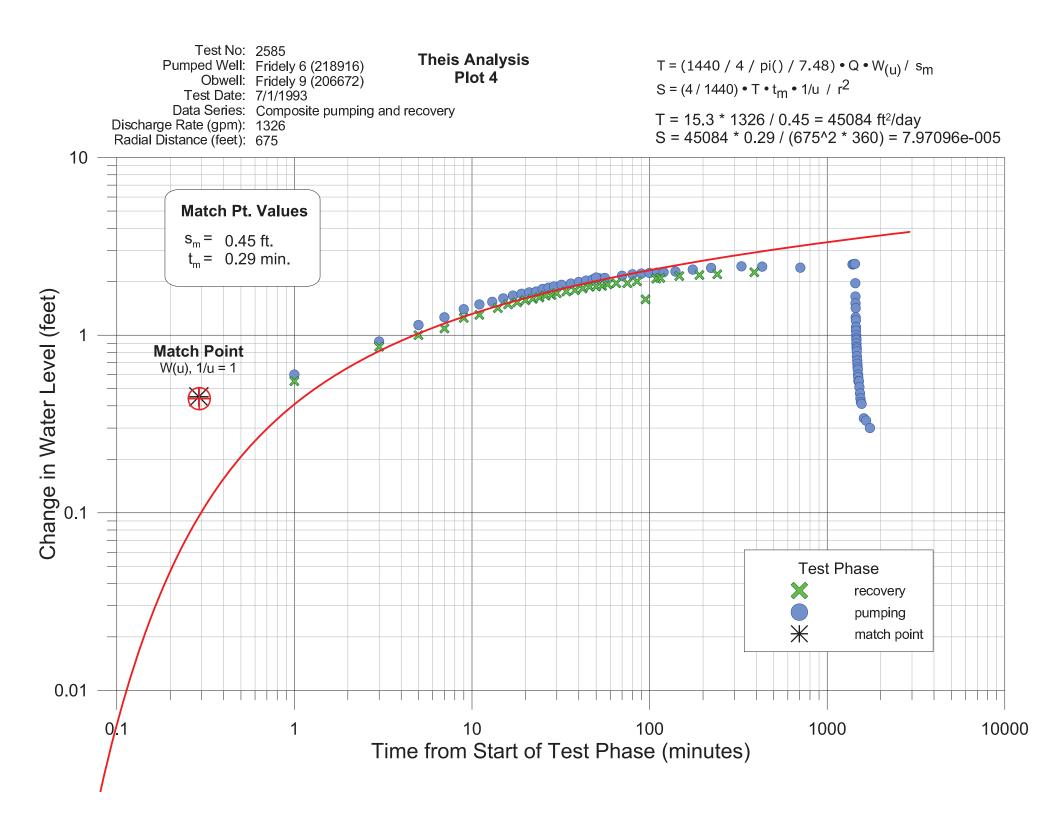
Walton, W.C. (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Appendix 1 – Graphical Analysis





Test No: 2585 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 6 (218916) Plot 3 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Obwell: Fridely 8 (206669) Test Date: 7/1/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1326 / 0.4 = 50719.5 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1326 S = 50719.5 * 0.23 / (1124^2 * 360) = 2.56488e-005 Radial Distance (feet): 1124 10 Match Pt. Values $s_{\rm m} = 0.4 \, {\rm ft}.$ $t_{\rm m} = 0.23 \, {\rm min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**Test Phase** recovery pumping match point 0.01 10 100 1000 10000 Time from Start of Test Phase (minutes)

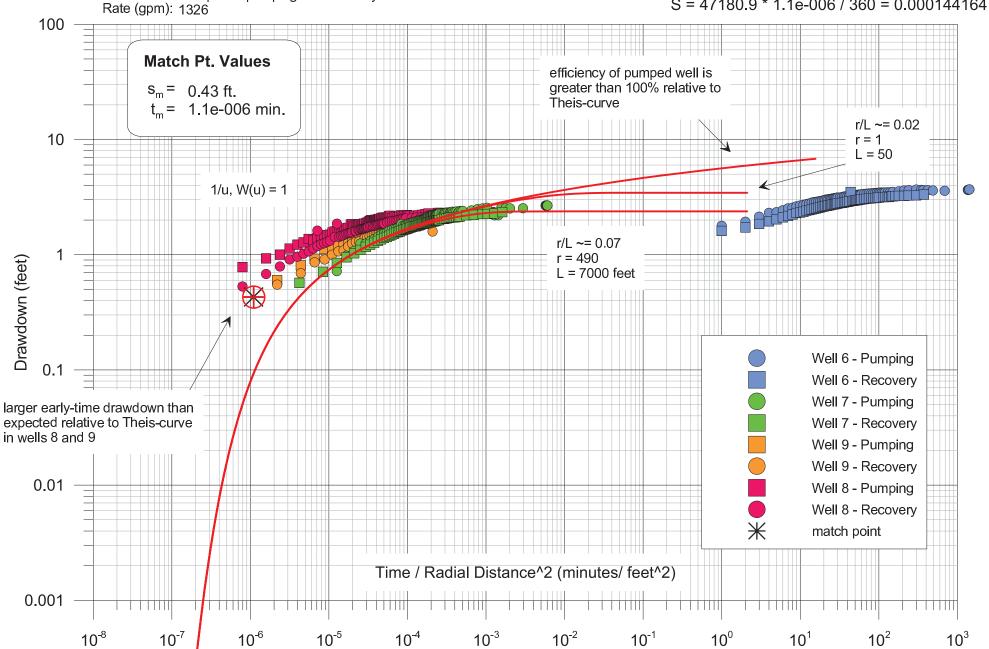


Test No: 2585 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 6 (218916) Plot 5 Obwell: MW-2 (509090) $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Test Date: 7/1/1993 Data Series: Composite pumping $T = 15.3 * 1326 / 0.12 = 169065 ft^2/day$ Discharge Rate (gpm): 1326 $S = 169065 * 17 / (488^2 * 360) = 0.0335244$ Radial Distance (feet): 488 10 Match Pt. Values $s_{\rm m} = 0.12 \, {\rm ft.}$ $t_m = 17 \text{ min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**Test Phase** recovery pumping match point 0.01 100 0.1 1000 10000 Time from Start of Test Phase (minutes)

Test No: 2585
Pumped Well: Fridely 6 (218916)
Ob Well: -- (--)
Date: 7/1/1993
Data Series: Composite pumping and recovery

 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

 $T = 15.3 * 1326 / 0.43 = 47180.9 \text{ ft}^2/\text{day}$ S = 47180.9 * 1.1e-006 / 360 = 0.000144164



Test No: 2585 Pumped Well: Fridely 6 (218916)

Walton Distance-Drawdown Analysis
Plot 6

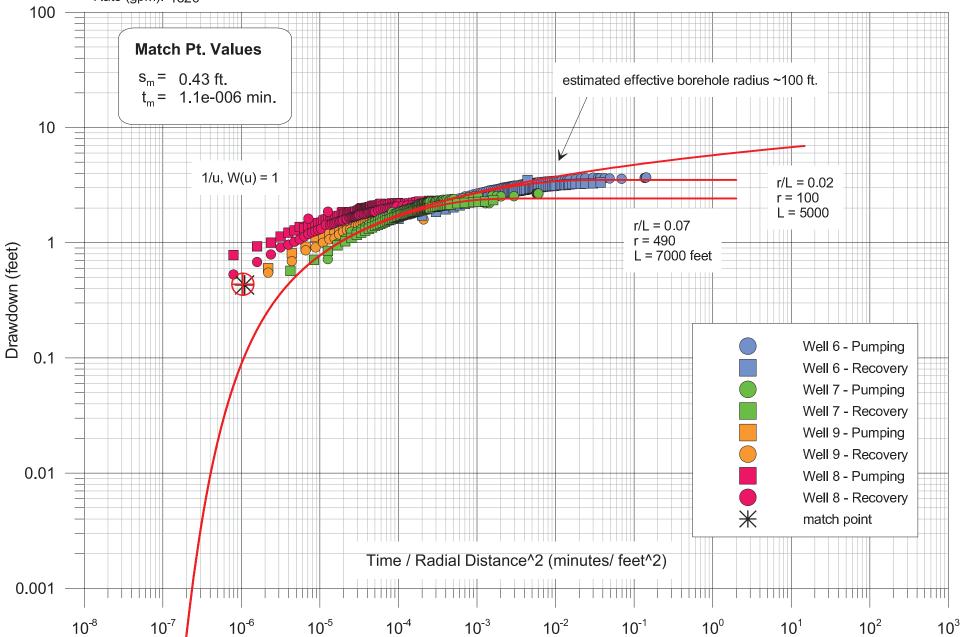
 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

Ob Well: -- (--) Date: 7/1/1993

T = 15.3 * 1326 / 0.43 = 47180.9 ft²/day S = 47180.9 * 1.1e-006 / 360 = 0.000144164

Data Series: Composite pumping and recovery

Rate (gpm): 1326



Cooper-Jacob, Hantush-Jacob Analysis Plot 8

Test No: 2585 Pumped Well: Fridely 6 (218916)

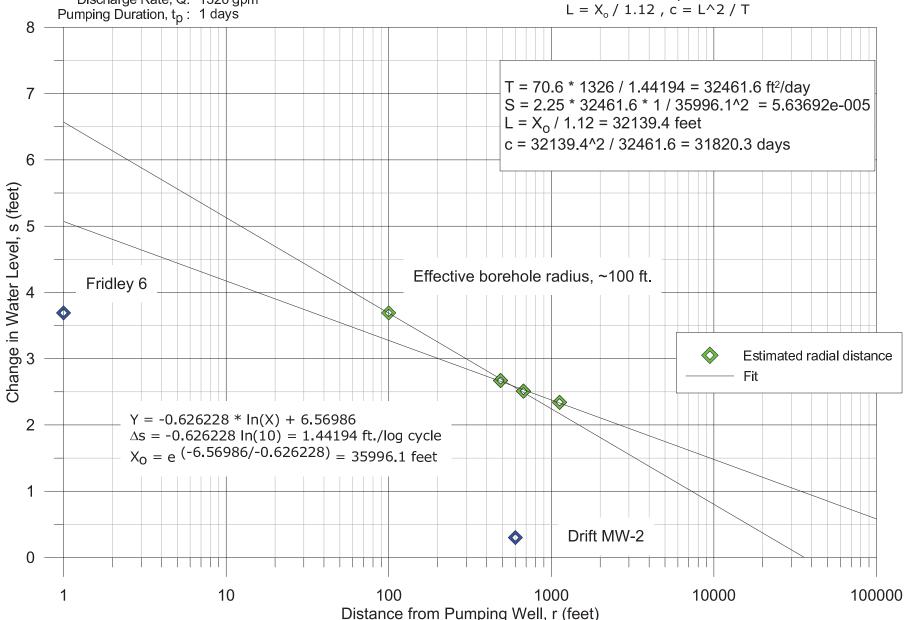
Test Date: 7/1/1993

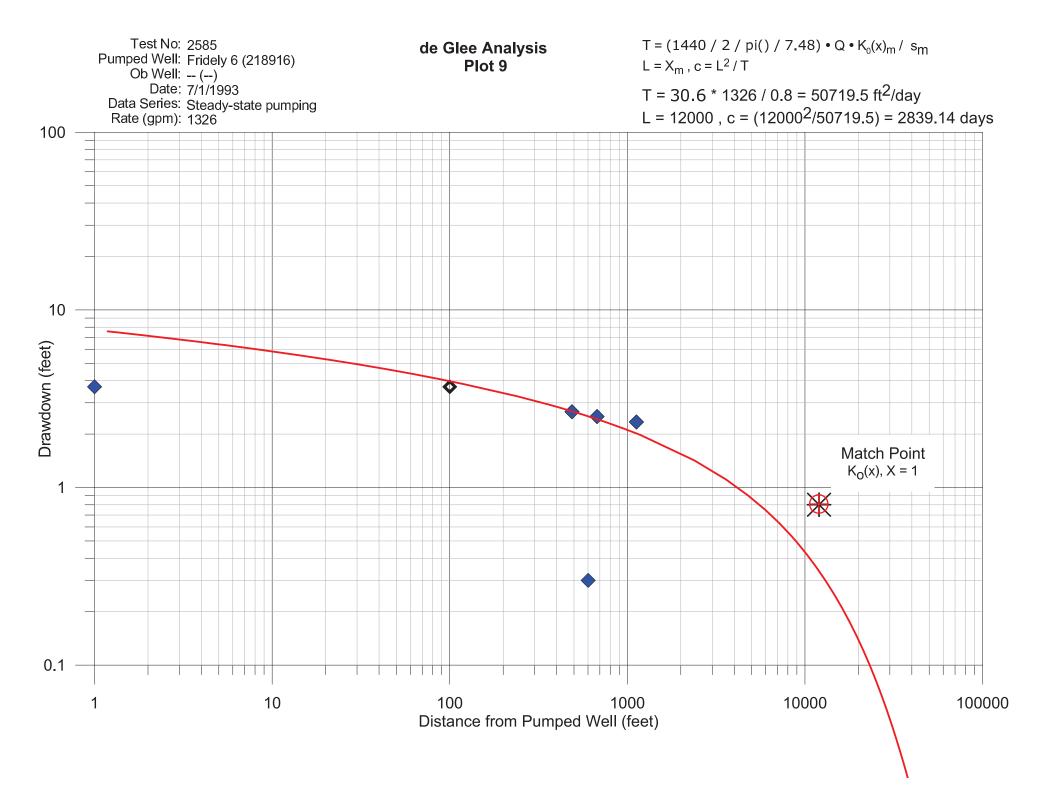
Data Series: Steady-state pumping - projected to 1000 minutes

Discharge Rate, Q: 1326 gpm

 $T = (2.303 * 1440 / 2 / pi() / 7.48) * Q /\Delta s$

 $S = 2.25 * T * t_p / X_o^2$





Test No: 2585 Pumped Well: Fridely 6 (218916) Observation Well: -- (--) Test Date: 7/1/1993 **Agarwal Analysis** $T = (2.303 *1440 / 7.48 / 4 / pi()) * Q / ds'_{lc}$ Discharge Rate, Q: 1326 gpm Plot 10 $S = 2.25 * T * X_0 / r^2 / 1440$ Effective Borehole Radius, r: 100 feet 4.5 4.0 $Fit_1 = 0.440992 * In(X) + 1.30322$ $ds'_{IC} = 1.01542 * In(11) = 1.01542$ Fit₁ 3.5 $X_0 = e^{-1.30322/0.440992} = 0.0520684$ 3.0 Recovery, s' (feet) 2.5 2.0 1.5 1.0 $T_1 = 35.3 * 1326 / 1.01542 = 46096.9 \text{ ft}^2/\text{day}$ $S_1 = 46096.9 * 0.0520684 / 100^2 / 640 = 0.00037503$ 0.5

0.0

-0.5

 10^{-1}

10°

Agarwal Equivlalent Time

10¹

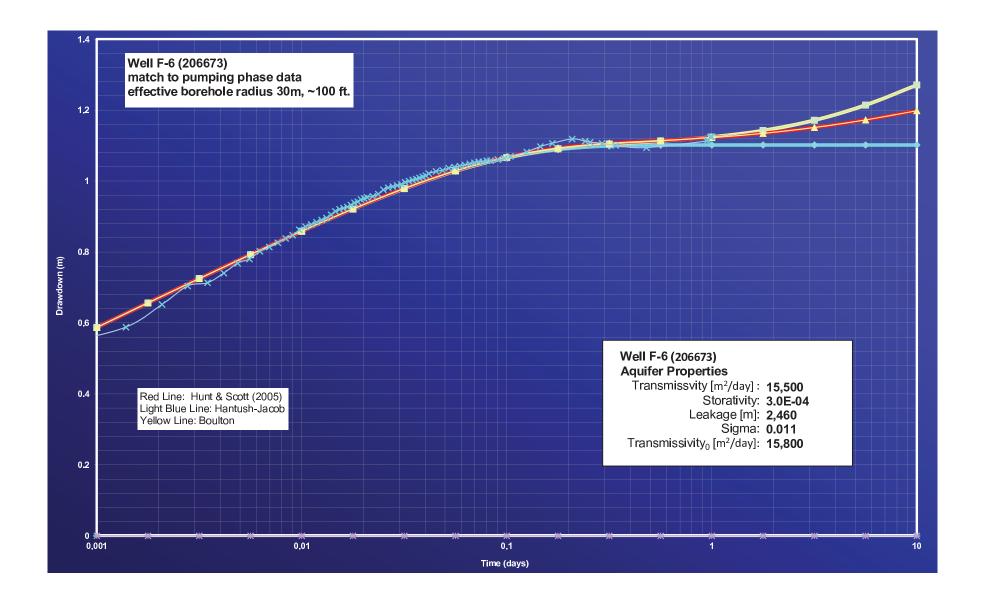
Fridley 6 rcovery

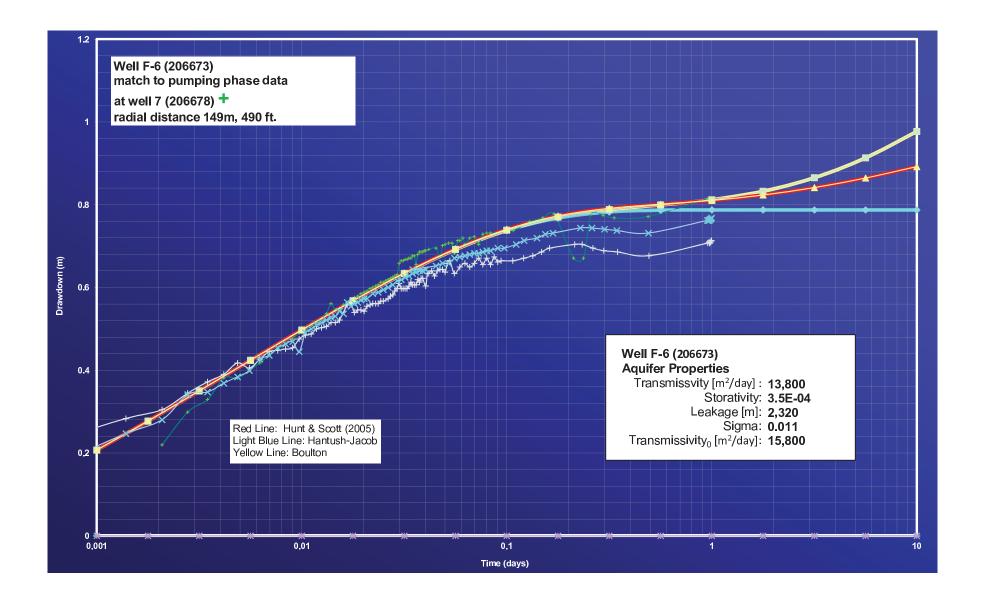
 10^3

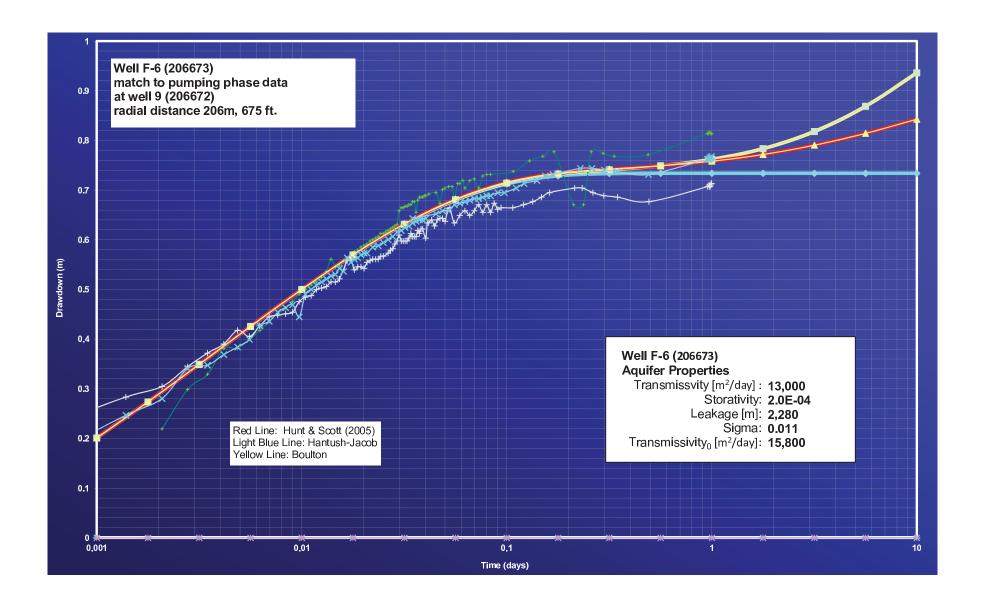
 10^2

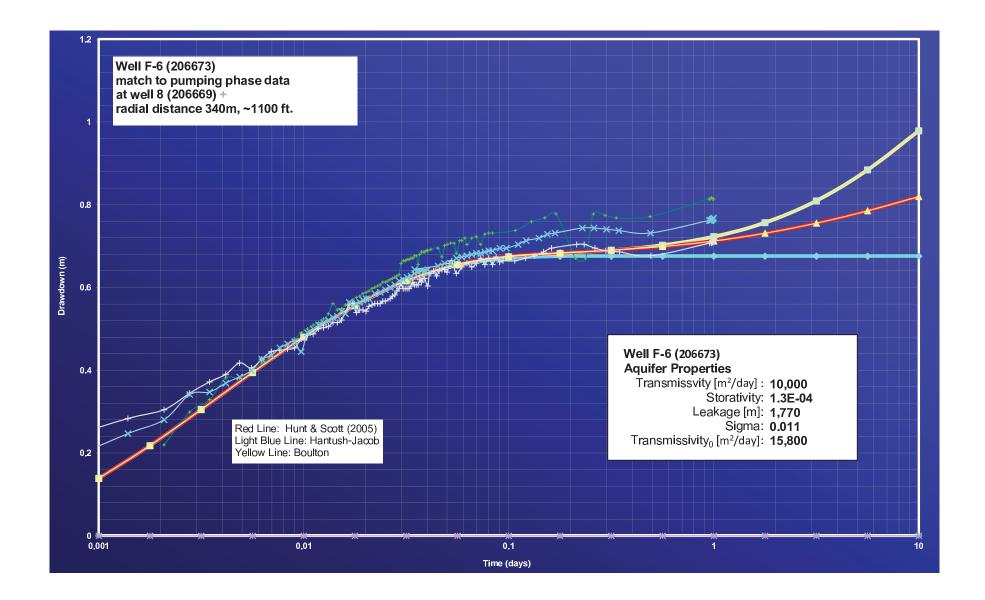
 t_p =pumping time (fixed), t'=elapsed recovery time

$$(t_p * t') / (t_p + t')$$

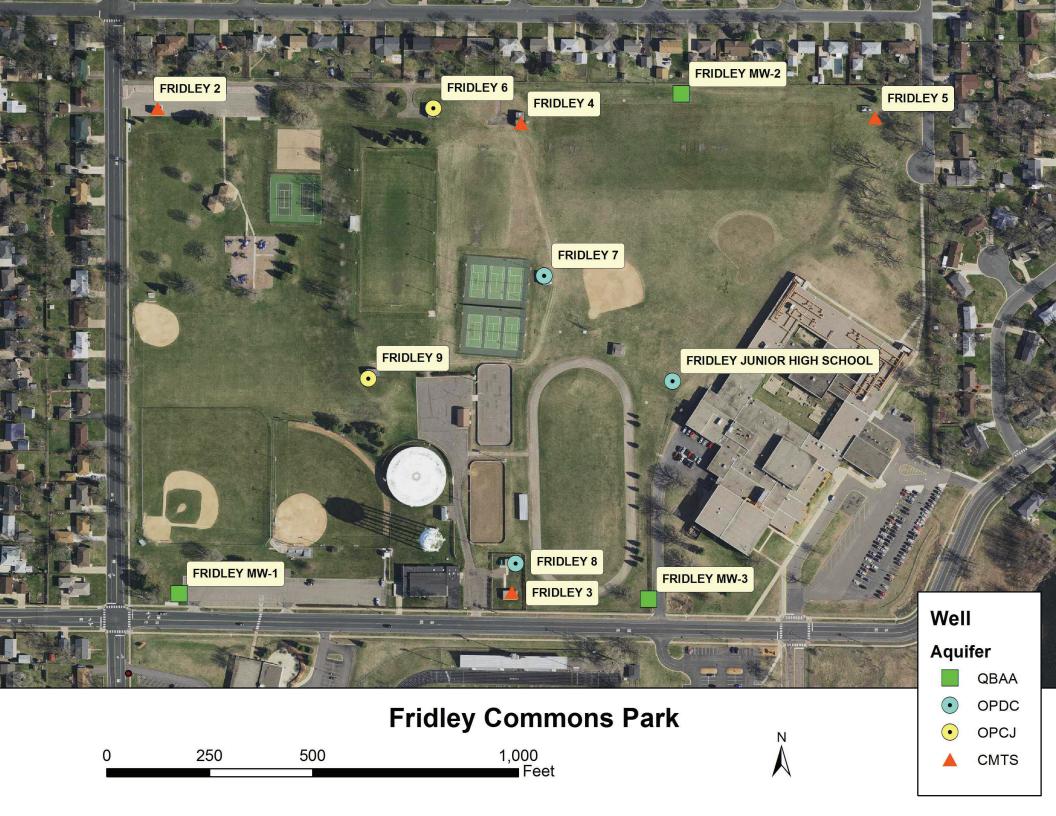








Appendix 2 – Documentation



								reported
WELLID	Name	distance_ft	effective r	drawdown	x-diff^2	y-diff^2	rms_meter	distance
206673	6	1	100	3.69	0	0	0.0	1
206678	7	488	488	2.67	6724	15376	148.7	530
206672	9	675	675	2.51	2304	40000	205.7	700
206669	8	1124	1124	2.34	3721	113569	342.5	1000
509090	MW-2	601		0.3	33489	121	183.3	660

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00				53.87			-7r	, <u> </u>	100
7/1/1993 9:01	1			55.65	1.78		0.0001		30.4804
7/1/1993 9:02	2			55.80			0.0002		
7/1/1993 9:03	3			56.01	2.14		0.0003		
7/1/1993 9:04	4			56.18	2.31		0.0004		
7/1/1993 9:05	5			56.21	2.34		0.0005		
7/1/1993 9:06				56.30			0.0006		
7/1/1993 9:07	7			56.39			0.0007		
7/1/1993 9:08				56.43	2.56		0.0008		
7/1/1993 9:09	9			56.50	2.63		0.0009		
7/1/1993 9:10				56.54	2.67		0.001		
7/1/1993 9:11	11			56.58	2.71		0.0011		
7/1/1993 9:12	12			56.62	2.75		0.0012		
7/1/1993 9:13	13			56.65	2.78		0.0013		
7/1/1993 9:14	14			56.70	2.83		0.0014		
7/1/1993 9:15	15			56.73	2.86		0.0015		
7/1/1993 9:16	16			56.75	2.88		0.0016		
7/1/1993 9:17	17			56.77	2.90		0.0017		
7/1/1993 9:18	18			56.79	2.92		0:02		
7/1/1993 9:19	19			56.81	2.94		0.0019		
7/1/1993 9:20	20			56.84	2.97		0.002		
7/1/1993 9:21	21			56.87	3.00		0.0021		
7/1/1993 9:22	22			56.89	3.02		0.0022		
7/1/1993 9:23	23			56.90	3.03		0.0023		
7/1/1993 9:24	24			56.91	3.04		0.0024		
7/1/1993 9:25	25			56.93	3.06		0.0025		
7/1/1993 9:26	26			56.95	3.08		0.0026		
7/1/1993 9:27	27			56.96	3.09		0.0027		
7/1/1993 9:28	28			56.98	3.11		0.0028		
7/1/1993 9:29	29			56.99	3.12		0.0029		
7/1/1993 9:30	30			57.00	3.13		0.003		
7/1/1993 9:32	32			57.01	3.14		0.0032		
7/1/1993 9:34	34			57.03	3.16		0.0034		
7/1/1993 9:36	36			57.07	3.20		0.0036		
7/1/1993 9:38	38			57.09	3.22		0.0038		
7/1/1993 9:40	40			57.10	3.23		0.004		
7/1/1993 9:42	42			57.11	3.24		0.0042		
7/1/1993 9:44	44			57.12	3.25		0.0044		
7/1/1993 9:46				57.14	3.27		0.0046		
7/1/1993 9:48				57.15	3.28		0:06		
7/1/1993 9:50				57.16	3.29		0.005		
7/1/1993 9:52	52			57.17	3.30		0.0052		
7/1/1993 9:54	54			57.18	3.31		0.0054		
7/1/1993 9:56				57.19	3.32		0.0056		
7/1/1993 9:58				57.20	3.33		0:08		
7/1/1993 10:00	60			57.22	3.35		0:08		

				писуо					
7/1/1993 10:05	65			57.24	3.37		0.0065		
7/1/1993 10:00	70			57.25	3.38		0.007		
7/1/1993 10:15	75			57.27	3.40		0.0075		
7/1/1993 10:20	80			57.28	3.41		0.008		
7/1/1993 10:25	85			57.29	3.42		0.0085		
7/1/1993 10:30	90			57.30	3.43		0.009		
7/1/2009 10:35	95			57.31	3.44		0.005		
7/1/2003 10:33	100			57.32	3.45		0.0093		
	105				3.46		0.0105		
7/1/1993 10:45				57.33					
7/1/1993 10:50	110			57.33	3.46		0.011		
7/1/1993 10:55	115			57.34	3.47		0.0115		
7/1/1993 11:00	120			57.34	3.47		0.012		
7/1/1993 11:10	130			57.35	3.48		0.013		
7/1/1993 11:20	140			57.36	3.49		0.014		
7/1/2009 11:30	150			57.38	3.51		0.015		
7/1/1993 12:00	180			57.42	3.55		0.018		
7/1/1993 12:30	210			57.47	3.60		0:30		
7/1/1993 1:00	240			57.50	3.63		0.024		
7/1/1993 2:00	300			57.54	3.67		0.03		
7/1/2009 2:47	347			57.52	3.65		0.0347		
7/1/1993 3:07	367			57.51	3.64		0.0367		
7/1/1993 4:00	420			57.50	3.63		0.042		
7/1/1993 5:08	488			57.48	3.61		0.0488		
7/1/1993 8:31	691			57.46	3.59		0.0691		
7/2/1993 7:39	1359			57.52	3.65		0.1359		
7/2/1993 7:57	1377			57.53	3.66		0.1377		
7/2/1993 8:38	1418			57.56	3.69		0.1418		
7/2/1993 8:46	1426			57.56	3.69		0.1426		
7/2/1993 8:59	1439			57.50	3.69		0.1439		
7/2/1993 9:00	1440								
7/2/1993 9:01	1441	1	1.00	55.89	2.02	1.61		0.0001	
7/2/1993 9:02	1442	2	2.00	55.78	1.91	1.72		0.0002	
7/2/1993 9:03	1443	3	3.00	55.65	1.78	1.85		0.0003	
7/2/1993 9:04	1444	4	4.00	55.55	1.68	1.95		0.0004	
7/2/1993 9:05	1445	5	5.00	55.47	1.60	2.03		0.0004	
7/2/1993 9:06	1446	6	6.00	55.39	1.52	2.11		0.0003	
7/2/1993 9:07	1447	7	7.00	55.33	1.46	2.11		0.0007	
7/2/1993 9:08	1448	8	7.00	55.27	1.40	2.23		0.0007	
7/2/1993 9:09	1449	9	8.99	55.20	1.33	2.23		0.0008	
7/2/1993 9:10	1450	10	9.99	55.18	1.31	2.32		0.0003	
7/2/1993 9:10	1450	11	10.99	55.14	1.27	2.36		0.001	
7/2/1993 9:11									
	1452	12	11.99	55.09	1.22	2.41		0.0012	
7/2/1993 9:13	1453	13	12.99	55.06	1.19	2.44		0.0013	
7/2/1993 9:14	1454	14	13.99	55.03	1.16	2.47		0.0014	
7/2/1993 9:15	1455	15	14.99	55.00	1.13	2.50		0.0015	
7/2/1993 9:16	1456	16	15.99	54.98	1.11	2.52		0.0016	
7/2/1993 9:17	1457	17	16.99	54.95	1.08	2.55		0.0017	

7/2/1993 9:18	1458	18	17.99	54.92	1.05	2.58	0.0018	
7/2/1993 9:19	1459	19	18.99	54.89	1.02	2.61	0.0019	
7/2/1993 9:20	1460	20	19.99	54.88	1.00	2.62	0.002	
7/2/1993 9:21	1461	21	20.99		0.98		0.0021	
7/2/1993 9:22		22						
	1462		21.98				0.0022	
7/2/1993 9:23	1463	23	22.98	54.83	0.96		0.0023	
7/2/1993 9:24	1464	24	23.98	54.81	0.94	2.69	0.0024	
7/2/1993 9:25	1465	25	24.98	54.79	0.92	2.71	0.0025	
7/2/1993 9:26	1466	26	25.98	54.77	0.90	2.73	0.0026	
7/2/1993 9:27	1467	27	26.98	54.76	0.89	2.74	0.0027	
7/2/1993 9:28	1468	28	27.98	54.75	0.88	2.75	0.0028	
7/2/1993 9:29	1469	29	28.98		0.86		0.0029	
7/2/1993 9:30	1470	30	29.98		0.85		0.003	
7/2/1993 9:32	1472	32	31.96		0.83	2.80	0.0032	
7/2/1993 9:34	1474	34	33.95	54.68	0.81	2.82	0.0034	
7/2/1993 9:36	1476	36	35.95	54.66	0.79	2.84	0.0036	
7/2/1993 9:38	1478	38	37.95	54.64	0.77	2.86	0.0038	
7/2/1993 9:40	1480	40	39.95	54.62	0.75	2.88	0.004	
7/2/1993 9:42	1482	42	41.94	54.60	0.73		0.0042	
7/2/1993 9:44	1484	44	43.94		0.72	3.50	0.0044	
7/2/1993 9:46	1486	46	45.94	54.57	0.70		0.0044	
	1488	48						
7/2/1993 9:48			47.94		0.69	2.94	0.0048	
7/2/1993 9:50	1490	50	49.93			2.96	0.005	
7/2/1993 9:52	1492	52	51.93		0.66		0.0052	
7/2/1993 9:54	1494	54	53.93	54.52	0.65	2.98	0.0054	
7/2/1993 9:56	1496	56	55.93	54.50	0.63	3.00	0.0056	
7/2/1993 9:58	1498	58	57.92	54.49	0.62	3.01	0.0058	
7/2/1993 10:00	1500	60	59.92	54.48	0.61	3.02	0.006	
7/2/1993 10:05	1505	65	64.78	54.46	0.59	3.04	0.0065	
7/2/1993 10:10	1510	70	69.77	54.44	0.57	3.06	0.007	
7/2/1993 10:15	1515	75	74.75				0.0075	
7/2/1993 10:20	1520	80	79.74		0.54		0.008	
7/2/1993 10:25	1525	85	84.72	54.40			0.0085	
7/2/1993 10:30	1530	90	89.71	54.39	0.52	3.11	0.009	
7/2/1993 10:35	1535	95	94.69		0.51	3.12	0.0095	
7/2/1993 10:40	1540	100	99.68		0.50		0.01	
7/2/1993 10:55	1555	115	113.89		0.47	3.16	0.0115	
7/2/1993 11:00	1560	120	119.62	54.33	0.46	3.17	0.012	
7/2/1993 11:10	1570	130	129.17	54.31	0.44	3.19	0.013	
7/2/1993 11:15	1575	135	134.57	54.33	0.46	3.17	0.0135	
7/2/1993 11:25	1585	145	144.09	54.29	0.42	3.21	0.0145	
7/2/1993 11:30	1590	150	149.53		0.42	3.21	0.015	
7/2/1993 11:43	1603	163	161.68		0.40		0.0163	
7/2/1993 12:00	1620	180	178.11	54.26	0.39		0.018	
7/2/1993 12:30	1650	210	206.18		0.39	3.24	0.021	
7/2/1993 13:00	1680	240	235.71	54.24		3.26	0.024	
7/2/1993 14:00	1740	300	289.66	54.22	0.35	3.28	0.03	

7/2/1993 15:15	1815	375	359.50	54.17	0.30	3.33	0.0375	

datetime	etp	etr	agarwal	wi		dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	<u> </u>	Cu	agaiwai	VVI	61.84		160	ι/ 1 Ζ _Ρ	ι/ 1 Z_1	488
								4 25 06		
7/1/1993 9:01					61.82			4.2E-06		148.744
7/1/1993 9:03					62.56			1.3E-05		
7/1/1993 9:04					62.82			1.7E-05		
7/1/1993 9:05					62.92	1.08		2.1E-05		
7/1/1993 9:06	6				63.09	1.25		2.5E-05		
7/1/1993 9:07	7				63.09	1.25		2.9E-05		
7/1/1993 9:08	8				63.15	1.31		3.4E-05		
7/1/1993 9:09	9				63.21	1.37		3.8E-05		
7/1/1993 9:10	10				63.27	1.43		4.2E-05		
7/1/1993 9:11					63.32			4.6E-05		
7/1/1993 9:12					63.36			5E-05		
7/1/1993 9:13					63.40			5.5E-05		
7/1/1993 9:13					63.45			5.9E-05		
7/1/1993 9:15					63.48			6.3E-05		
7/1/1993 9:16					63.51			6.7E-05		
7/1/1993 9:17					63.53			7.1E-05		
7/1/1993 9:18					63.56			7.6E-05		
7/1/1993 9:19					63.60			8E-05		
7/1/1993 9:20	20				63.68	1.84		8.4E-05		
7/1/1993 9:21	21				63.63	1.79		8.8E-05		
7/1/1993 9:22	22				63.64	1.80		9.2E-05		
7/1/1993 9:23	23				63.67	1.83		9.7E-05		
7/1/1993 9:24	24				63.69	1.85		0.0001		
7/1/1993 9:25	25				63.71	1.87		0.0001		
7/1/1993 9:26	26				63.73	1.89		0.00011		
7/1/1993 9:27					63.74	1.90		0.00011		
7/1/1993 9:28					63.76			0.00012		
7/1/1993 9:29					63.77			0.00012		
7/1/1993 9:30					63.78			0.00013		
7/1/1993 9:31					63.80			0.00013		
7/1/1993 9:32					63.81			0.00013		
7/1/1993 9:32					63.82					
								0.00014		
7/1/1993 9:34					63.83			0.00014		
7/1/1993 9:35					63.85			0.00015		
7/1/1993 9:36					63.85			0.00015		
7/1/1993 9:37					63.86			0.00016		
7/1/1993 9:38					63.87			0.00016		
7/1/1993 9:39	39				63.88	2.04		0.00016		
7/1/1993 9:40	40			L	63.89	2.05		0.00017		
7/1/1993 9:41	41				63.90	2.06		0.00017		
7/1/1993 9:42	42				63.91	2.07		0.00018		
7/1/1993 9:44	-				64.00			0.00018		
7/1/1993 9:45					64.02			0.00018		
7/1/1993 9:46					64.02			0.00019		
7/1/1993 9:47					64.03			0.00019		
1/1/1/33 3.47	40				U 1 .U3	2.13		0.00013		

7/1/1993 9.48								,
7/1/1993 9:50	7/1/1993 9:48	47		64.03	2.19		0.0002	
7/1/1993 9:50	7/1/1993 9:49	48		64.04	2.20		0.0002	
7/1/1993 9:51 50 64.06 2.22 0.00021 7/1/1993 9:52 51 66.06 2.22 0.00021 7/1/1993 9:53 52 63.99 2.15 0.00022 7/1/1993 9:54 53 64.07 2.23 0.00022 7/1/1993 9:55 54 66.09 2.25 0.00023 7/1/1993 9:55 55 66.09 2.25 0.00023 7/1/1993 9:57 56 64.09 2.25 0.00023 7/1/1993 9:57 56 64.09 2.25 0.00024 7/1/1993 9:58 57 66.10 2.26 0.00024 7/1/1993 10:00 60 64.11 2.27 0.00025 7/1/1993 10:00 60 64.11 2.27 0.00025 7/1/1993 10:00 66 64.12 2.28 0.00027 7/1/1993 10:00 68 64.09 2.25 0.00029 7/1/1993 10:10 70 64.14 2.30 0.00029 7/1/1993 10:10 70 64.14 2.30 0.00029 7/1/1993 10:12 72 66.15 2.31 0.0003 7/1/1993 10:15 75 66.16 2.32 0.00031 7/1/1993 10:20 80 64.08 2.24 0.00031 7/1/1993 10:25 85 64.18 2.34 0.00035 7/1/1993 10:25 85 64.18 2.34 0.00035 7/1/1993 10:25 85 64.18 2.34 0.00035 7/1/1993 10:35 95 64.20 2.36 0.00037 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:30 90 64.15 2.31 0.00038 7/1/1993 10:40 100 64.21 2.37 0.00044 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00046 7/1/1993 10:50 110 64.23 2.39 0.00048 7/1/1993 10:50 110 64.23 2.39 0.00048 7/1/1993 10:50 120 64.24 2.40 0.00065 7/1/1993 10:50 120 64.24 2.40 0.00065 7/1/1993 10:50 120 64.24 2.40 0.00065 7/1/1993 10:50 146 64.64 2.20 0.00128 7/1/1993 10:50 15 66.04 2.20 0.00128 7/1/1993 10:50 425 64.39 2.55 0.00103 7/1/1993 10:50 15 66.04 2.20 0.00128 7/1/1993 10:50 66.04 2.20 0.00128 7/1/1993 10:50 66.04 2.20 0.00128 7/1/1993 10:50 66.04 2.20 0.00055 7/1/1993 10:50 66.04 2.20 0.00058 7/1/1993 10:50 66.04 2.20 0.00058 7/1/1993 10:50 66.04 2.20 0.00058 7/1/1993 10:50 66.04 2.20 0.00058 7/1/1993 10:50 66.04 64.51 2.67 0.00663 7/1/1993 8:85 1435 64.51 2.67 0.00604								
7/1/1993 9:52 51 64.06 2.22 0.00021 7/1/1993 9:53 52 63.99 2.15 0.00022 7/1/1993 9:55 54 64.07 2.23 0.00023 7/1/1993 9:55 54 64.09 2.25 0.00023 7/1/1993 9:55 56 64.09 2.25 0.00024 7/1/1993 9:58 57 64.10 2.26 0.00024 7/1/1993 0:00 60 64.11 2.26 0.00024 7/1/1993 10:05 65 64.12 2.28 0.00025 7/1/1993 10:06 66 64.11 2.27 0.00025 7/1/1993 10:07 64.14 2.30 0.00029 7/1/1993 10:10 70 64.14 2.30 0.00029 7/1/1993 10:12 72 64.15 2.31 0.0003 7/1/1993 10:15 75 64.16 2.32 0.00031 7/1/1993 10:26 80 64.08 2.24 0.00034 7/1/1993 10:23 83 64.18 2.								
7/1/1993 9:53 52 63.99 2.15 0.00022 7/1/1993 9:54 53 64.09 2.25 0.00022 7/1/1993 9:55 54 64.09 2.25 0.00023 7/1/1993 9:56 55 64.09 2.25 0.00024 7/1/1993 9:58 57 64.10 2.26 0.00024 7/1/1993 10:00 60 64.10 2.26 0.00024 7/1/1993 10:05 65 64.10 2.26 0.00025 7/1/1993 10:06 68 64.05 2.21 0.00029 7/1/1993 10:10 70 64.12 2.28 0.00029 7/1/1993 10:12 72 64.15 2.31 0.0003 7/1/1993 10:15 75 64.16 2.32 0.00031 7/1/1993 10:18 78 64.16 2.32 0.00031 7/1/1993 10:20 80 64.08 2.24 0.00034 7/1/1993 10:23 83 64.18 2.34 0.00035 7/1/1993 10:30 90 64.								
7/1/1993 9:54 53 64.07 2.23 0.00022 7/1/1993 9:55 54 64.09 2.25 0.00023 7/1/1993 9:56 55 64.09 2.25 0.00024 7/1/1993 9:57 56 64.09 2.25 0.00024 7/1/1993 9:59 58 64.10 2.26 0.00024 7/1/1993 10:00 60 64.11 2.27 0.00025 7/1/1993 10:05 65 64.12 2.28 0.00027 7/1/1993 10:10 70 64.14 2.30 0.00029 7/1/1993 10:12 72 64.15 2.31 0.0003 7/1/1993 10:15 75 64.16 2.32 0.00031 7/1/1993 10:20 80 64.08 2.24 0.00034 7/1/1993 10:20 80 64.18 2.34 0.00035 7/1/1993 10:23 83 64.18 2.34 0.00036 7/1/1993 10:35 95 64.18 2.34 0.00036 7/1/1993 10:30 90 64.	, ,							
7/1/1993 9:55	7/1/1993 9:53			63.99	2.15	(0.00022	
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7/1/1993 9:57 56 64.09 2.25 0.00024 7/1/1993 9:58 57 64.10 2.26 0.00024 7/1/1993 10:00 60 64.10 2.26 0.00024 7/1/1993 10:00 60 64.11 2.27 0.00025 7/1/1993 10:06 65 64.12 2.28 0.00027 7/1/1993 10:10 70 64.14 2.30 0.00029 7/1/1993 10:12 72 64.15 2.31 0.0003 7/1/1993 10:18 78 64.16 2.32 0.00031 7/1/1993 10:20 80 64.08 2.24 0.00034 7/1/1993 10:23 83 64.18 2.34 0.00035 7/1/1993 10:28 88 64.20 2.36 0.0003 7/1/1993 10:35 95 64.20 2.36 0.0003 7/1/1993 10:35 95 64.20 2.36 0.0004 7/1/1993 10:35 95 64.20 2.36 0.0004 7/1/1993 10:40 100 64.	7/1/1993 9:55	54		64.09	2.25	(0.00023	
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7/1/1993 14:41 341 64.04 2.20 0.00143 7/1/1993 15:12 372 64.39 2.55 0.00156 7/1/1993 16:05 425 64.38 2.54 0.00178 7/1/1993 17:01 481 64.36 2.52 0.00202 7/1/1993 20:44 704 64.37 2.53 0.00296 7/2/1993 7:48 1368 64.51 2.67 0.00574 7/2/1993 8:05 1385 64.51 2.67 0.00582 7/2/1993 8:25 1405 64.52 2.68 0.0059 7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604	7/1/1993 13:05	245		64.39	2.55		0.00103	
7/1/1993 15:12 372 64.39 2.55 0.00156 7/1/1993 16:05 425 64.38 2.54 0.00178 7/1/1993 17:01 481 64.36 2.52 0.00202 7/1/1993 20:44 704 64.37 2.53 0.00296 7/2/1993 7:48 1368 64.51 2.67 0.00574 7/2/1993 8:05 1385 64.51 2.67 0.00582 7/2/1993 8:25 1405 64.52 2.68 0.0059 7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604	7/1/1993 14:05	305		64.04	2.20	(0.00128	
7/1/1993 15:12 372 64.39 2.55 0.00156 7/1/1993 16:05 425 64.38 2.54 0.00178 7/1/1993 17:01 481 64.36 2.52 0.00202 7/1/1993 20:44 704 64.37 2.53 0.00296 7/2/1993 7:48 1368 64.51 2.67 0.00574 7/2/1993 8:05 1385 64.51 2.67 0.00582 7/2/1993 8:25 1405 64.52 2.68 0.0059 7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604	7/1/1993 14:41	341		64.04	2.20	(0.00143	
7/1/1993 16:05 425 64.38 2.54 0.00178 7/1/1993 17:01 481 64.36 2.52 0.00202 7/1/1993 20:44 704 64.37 2.53 0.00296 7/2/1993 7:48 1368 64.51 2.67 0.00574 7/2/1993 8:05 1385 64.51 2.67 0.00582 7/2/1993 8:25 1405 64.52 2.68 0.0059 7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604	7/1/1993 15:12	372		64.39	2.55	(0.00156	
7/1/1993 17:01 481 64.36 2.52 0.00202 7/1/1993 20:44 704 64.37 2.53 0.00296 7/2/1993 7:48 1368 64.51 2.67 0.00574 7/2/1993 8:05 1385 64.51 2.67 0.00582 7/2/1993 8:25 1405 64.52 2.68 0.0059 7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604								
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7/2/1993 8:45 1425 64.51 2.67 0.00598 7/2/1993 8:55 1435 64.51 2.67 0.00603 7/2/1993 8:58 1438 64.51 2.67 0.00604								
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7/2/1993 8:58 1438 64.51 2.67 0.00604								
7/2/1993 9:00							0.00604	
	7/2/1993 9:00	1440	0	64.51	2.67	0.00		

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7/2/1993 9:01	1441	1	1.00	63.94	2.10	0.57	4.2E-06	
7/2/1993 9:02	1442	2	2.00	63.80	1.96	0.71	8.4E-06	
7/2/1993 9:03	1443	3	3.00	63.66	1.82	0.85	1.26E-05	
7/2/1993 9:04	1444	4	4.00	63.56	1.72	0.95	1.68E-05	
, ,								
7/2/1993 9:05	1445	5	5.00	63.48	1.64	1.03	2.1E-05	
7/2/1993 9:06	1446	6	6.00	63.41	1.57	1.10	2.52E-05	
7/2/1993 9:07	1447	7	7.00	63.34	1.50	1.17	2.94E-05	
7/2/1993 9:08	1448	8	7.99	63.29	1.45	1.22	3.36E-05	
7/2/1993 9:09	1449	9	8.99	63.24	1.40	1.27	3.78E-05	
7/2/1993 9:10	1450	10	9.99	63.19	1.35	1.32	4.2E-05	
7/2/1993 9:11	1451	11	10.99	63.15	1.31	1.36	4.62E-05	
7/2/1993 9:12	1452	12	11.99	63.11	1.27	1.40	5.04E-05	
7/2/1993 9:13	1453	13	12.99	63.08	1.24	1.43	5.46E-05	
7/2/1993 9:14	1454	14	13.99	63.05	1.21	1.46	5.88E-05	
7/2/1993 9:15	1455	15	14.99	63.02	1.18	1.49	6.3E-05	
7/2/1993 9:16	1456	16	15.99	62.99	1.15	1.52	6.72E-05	
7/2/1993 9:17	1457	17	16.99	62.95	1.11	1.56	7.14E-05	
7/2/1993 9:18	1458	18	17.99	62.94	1.10	1.57	7.56E-05	
7/2/1993 9:19	1459	19	18.99	62.92	1.08	1.59	7.98E-05	
7/2/1993 9:20	1460	20	19.99	62.89	1.05	1.62	8.4E-05	
7/2/1993 9:21	1461	21	20.99	62.87	1.03	1.64	8.82E-05	
7/2/1993 9:22	1462	22	21.98	62.85	1.01	1.66	9.24E-05	
7/2/1993 9:23	1463	23	22.98	62.84	1.00	1.67	9.66E-05	
7/2/1993 9:24	1464	24	23.98	62.82	0.98	1.69	0.000101	
7/2/1993 9:25	1465	25	24.98	62.80	0.96	1.71	0.000105	
7/2/1993 9:26	1466	26	25.98	62.79	0.95	1.72	0.000109	
7/2/1993 9:27	1467	27	26.98	62.77	0.93	1.74	0.000103	
7/2/1993 9:28	1468	28	27.98	62.76	0.92	1.75	0.000113	
7/2/1993 9:29	1469	29	28.98	62.75	0.91	1.76	0.000122	
7/2/1993 9:30	1470	30	29.98	62.75	0.91	1.76	0.000126	
7/2/1993 9:31	1471	31	30.98	62.73	0.89	1.78	0.00013	
7/2/1993 9:32	1472	32	31.98	62.72	0.88	1.79	0.000134	
7/2/1993 9:33	1473	33	32.98	62.71	0.87	1.80	0.000139	
7/2/1993 9:34	1474	34	33.98	62.70	0.86	1.81	0.000143	
7/2/1993 9:35	1475	35	34.98	62.68	0.84	1.83	0.000147	
7/2/1993 9:36	1476	36	35.98	62.67	0.83	1.84	0.000151	
7/2/1993 9:37	1477	37	36.97	62.66	0.82	1.85	0.000155	
7/2/1993 9:38	1478	38	37.97	62.65	0.81	1.86	0.00016	
7/2/1993 9:39	1479	39	38.97	62.65	0.81	1.86	0.000164	
7/2/1993 9:40	1480	40	39.97	62.64	0.80	1.87	0.000168	
7/2/1993 9:41	1481	41	40.97	62.64	0.80	1.87	0.000108	
7/2/1993 9:42	1482	42	41.97	62.63	0.79	1.88	0.000176	
7/2/1993 9:43	1483	43	42.97	62.62	0.78	1.89	0.000181	
7/2/1993 9:44	1484	44	43.97	62.61	0.77	1.90	0.000185	
7/2/1993 9:45	1485	45	44.97	62.60	0.76	1.91	0.000189	
7/2/1993 9:46	1486	46	45.97	62.60	0.76	1.91	0.000193	
7/2/1993 9:47	1487	47	46.97	62.59	0.75	1.92	0.000197	
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7/2/1993 9:48	1488	48	47.97	62.58	0.74	1.93	0.000202	
7/2/1993 9:49	1489	49	48.97	62.57	0.73	1.94	0.000206	
7/2/1993 9:50	1490	50	49.97	62.57	0.73	1.94	0.00021	
7/2/1993 9:51	1491	51	50.97	62.56	0.72	1.95	0.000214	
7/2/1993 9:52	1492	52	51.97	62.56	0.72	1.95	0.000218	
7/2/1993 9:53	1493	53	52.96	62.55	0.71	1.96	0.000223	
7/2/1993 9:54	1494	54	53.96	62.54	0.70	1.97	0.000227	
7/2/1993 9:55	1495	55	54.96	62.53	0.69	1.98	0.000231	
7/2/1993 9:56	1496	56	55.96	62.52	0.68	1.99	0.000235	
7/2/1993 9:57	1497	57	56.96	62.52	0.68	1.99	0.000239	
7/2/1993 9:58	1498	58	57.96	62.51	0.67	2.00	0.000244	
7/2/1993 9:59	1499	59	58.96	62.51	0.67	2.00	0.000248	
7/2/1993 10:00	1500	60	59.96	62.51	0.67	2.00	0.000252	
7/2/1993 10:05	1505	65	64.78	62.47	0.63	2.04	0.000273	
7/2/1993 10:10	1510	70	69.77	62.47	0.63	2.04	0.000294	
7/2/1993 10:15	1515	75	74.75	62.45	0.61	2.06	0.000315	
7/2/1993 10:20	1520	80	79.74	62.43	0.59	2.08	0.000336	
7/2/1993 10:25	1525	85	84.72	62.41	0.57	2.10	0.000357	
7/2/1993 10:30	1530	90	89.71	62.41	0.57	2.10	0.000378	
7/2/1993 10:35	1535	95	94.69	62.40	0.56	2.11	0.000399	
7/2/1993 10:40	1540	100	99.68	62.39	0.55	2.12	0.00042	
7/2/1993 10:45	1545	105	104.66	62.38	0.54	2.13	0.000441	
7/2/1993 10:50	1550	110	109.65	62.37	0.53	2.14	0.000462	
7/2/1993 11:14	1574	134	131.96	62.31	0.47	2.20	0.000563	
7/2/1993 11:46	1606	166	162.69	62.29	0.45	2.22	0.000697	
7/2/1993 12:36	1656	216	209.48	62.26	0.42	2.25	0.000907	
7/2/1993 13:09	1689	249	244.13	62.25	0.41	2.26	0.001046	
7/2/1993 14:04	1744	304	294.41	62.23	0.39	2.28	0.001277	
7/2/1993 15:23	1823	383	366.40	62.17	0.33	2.34	0.001608	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	. 0			63.52					1124
7/1/1993 9:01	1			64.30	0.78		7.915E-07		342.599
7/1/1993 9:02	2			64.45	0.93		1.583E-06		
7/1/1993 9:03	3			64.52	1.00		2.375E-06		
7/1/1993 9:04	4			64.65			3.166E-06		
7/1/1993 9:05	5			64.74	1.22		3.958E-06		
7/1/1993 9:06	6			64.80			4.749E-06		
7/1/1993 9:07	7			64.89			5.541E-06		
7/1/1993 9:08				64.85	1.33		6.332E-06		
7/1/1993 9:09	9			64.92	1.40		7.124E-06		
7/1/1993 9:10				64.98			7.915E-06		
7/1/1993 9:11	11			64.99			8.707E-06		
7/1/1993 9:12	12			65.00			9.498E-06		
7/1/1993 9:13	13			65.01	1.49		1.029E-05		
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7/1/1993 9:15	15			65.11	1.59		1.187E-05		
7/1/1993 9:16	16			65.12	1.60		1.266E-05		
7/1/1993 9:17	17			65.16	1.64		1.346E-05		
7/1/1993 9:18	18			65.17	1.65		1.425E-05		
7/1/1993 9:19				65.18	1.66		1.504E-05		
7/1/1993 9:20	20			65.21	1.69		1.583E-05		
7/1/1993 9:21	21			65.21	1.69		1.662E-05		
7/1/1993 9:22	22			65.23	1.71		1.741E-05		
7/1/1993 9:24	24			65.35	1.83		1.9E-05		
7/1/1993 9:25	25			65.36	1.84		1.979E-05		
7/1/1993 9:26	26			65.29	1.77		2.058E-05		
7/1/1993 9:27	27			65.31	1.79		2.137E-05		
7/1/1993 9:28	28			65.31	1.79		2.216E-05		
7/1/1993 9:29	29			65.30	1.78		2.295E-05		
7/1/1993 9:30	30			65.34	1.82		2.375E-05		
7/1/1993 9:31	31			65.35	1.83		2.454E-05		
7/1/1993 9:32	32			65.36	1.84		2.533E-05		
7/1/1993 9:33	33			65.36	1.84		2.612E-05		
7/1/1993 9:34	34			65.36	1.84		2.691E-05		
7/1/1993 9:35	35			65.38	1.86		2.77E-05		
7/1/1993 9:36	36			65.38	1.86		2.85E-05		
7/1/1993 9:38	38			65.40	1.88		3.008E-05		
7/1/1993 9:39	39			65.42	1.90		3.087E-05		
7/1/1993 9:40	40			65.43	1.91		3.166E-05		
7/1/1993 9:41	41			65.46	1.94		3.245E-05		
7/1/1993 9:42	42			65.48	1.96		3.324E-05		
7/1/1993 9:43	43			65.52	2.00		3.404E-05		
7/1/1993 9:44	44			65.48	1.96		3.483E-05		
7/1/1993 9:45	45			65.48	1.96		3.562E-05		
7/1/1993 9:46	46			65.48	1.96		3.641E-05		
7/1/1993 9:47	47			65.48	1.96		3.72E-05		

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7/1/1993 9:48	48	65.50	1.98	3.799E-05	
7/1/1993 9:49	49	65.53	2.01	3.878E-05	
7/1/1993 9:50	50	65.51	1.99	3.958E-05	
7/1/1993 9:51	51	65.51	1.99	4.037E-05	
7/1/1993 9:52	52	65.51	1.99	4.116E-05	
7/1/1993 9:53	53	65.55	2.03	4.195E-05	
7/1/1993 9:54	54	65.53	2.03	4.193E-05 4.274E-05	
	55		2.01		
7/1/1993 9:55		65.56		4.353E-05	
7/1/1993 9:56	56	65.56	2.04	4.433E-05	
7/1/1993 9:58	58	65.50	1.98	4.591E-05	
7/1/1993 9:59	59	65.60	2.08	4.67E-05	
7/1/1993 10:00	60	65.60	2.08	4.749E-05	
7/1/1993 10:02	62	65.62	2.10	4.907E-05	
7/1/1993 10:04	64	65.58	2.06	5.066E-05	
7/1/1993 10:06	66	65.62	2.10	5.224E-05	
7/1/1993 10:08	68	65.63	2.11	5.382E-05	
7/1/1993 10:10	70	65.63	2.11	5.541E-05	
7/1/1993 10:12	72	65.61	2.09	5.699E-05	
7/1/1993 10:14	74	65.68	2.16	5.857E-05	
7/1/1993 10:16	76	65.70	2.18	6.016E-05	
7/1/1993 10:20	80	65.60	2.08	6.332E-05	
7/1/1993 10:25	85	65.65	2.13	6.728E-05	
7/1/1993 10:30	90	65.68	2.16	7.124E-05	
7/1/1993 10:35	95	65.65	2.13	7.52E-05	
7/1/1993 10:40	100	65.68	2.16	7.915E-05	
7/1/1993 10:45	105	65.72	2.20	8.311E-05	
7/1/1993 10:50	110	65.67	2.15	8.707E-05	
7/1/1993 10:55	115	65.72	2.20	9.103E-05	
7/1/1993 11:00	120	65.67	2.15	9.498E-05	
7/1/1993 11:05	125	65.73	2.13	9.894E-05	
7/1/1993 11:10	130	65.69	2.21	0.0001029	
7/1/1993 11:15	135	65.70	2.18	0.0001069	
7/1/1993 11:34	154	65.70	2.18	0.0001219	
7/1/1993 11:54	174	65.72	2.20	0.0001377	
7/1/1993 12:13	193	65.74	2.22	0.0001528	
7/1/1993 12:33	213	65.77	2.25	0.0001686	
7/1/1993 12:53	233	65.80	2.28	0.0001844	
7/1/1993 14:09	309	65.83	2.31	0.0002446	
7/1/1993 14:36	336	65.83	2.31	0.000266	
7/1/1993 15:19	379	65.80	2.28	0.0003	
7/1/1993 16:08	428	65.78	2.26	0.0003388	
7/1/1993 17:20	500	65.77	2.25	0.0003958	
7/1/1993 20:51	711	65.74	2.22	0.0005628	
7/2/1993 7:54	1374	65.84	2.32	0.0010876	
7/2/1993 8:18	1398	65.85	2.33	0.0011066	
7/2/1993 8:25	1405	65.84	2.32	0.0011121	
7/2/1993 8:32	1412	65.84	2.32	0.0011176	
., , _ = = = = = = = = = = = = = = = = =			_		

7/2/1993 8:45	1425			65.85	2.33		0.0011279		
7/2/1993 8:51	1431			65.86	2.34		0.0011327		
7/2/1993 8:57	1437			65.86	2.34		0.0011374		
7/2/1993 9:00	1440	0		65.86	2.34	0.00			
7/2/1993 9:01	1441	1	1.00	65.33	1.81	0.53		7.9E-07	
7/2/1993 9:02	1442	2	2.00	65.18	1.66	0.68		1.6E-06	
7/2/1993 9:03	1443	3	3.00	65.07	1.55	0.79		2.4E-06	
7/2/1993 9:04	1444	4	4.00	64.95	1.43	0.91		3.2E-06	
7/2/1993 9:05	1445	5	5.00	64.90	1.38	0.96		4E-06	
7/2/1993 9:06	1446	6	6.00	64.84	1.32	1.02		4.7E-06	
7/2/1993 9:07	1447	7	7.00	64.79	1.27	1.07		5.5E-06	
7/2/1993 9:08	1448	8	7.99	64.73	1.21	1.13		6.3E-06	
7/2/1993 9:09	1449	9	8.99	64.67	1.15	1.19		7.1E-06	
7/2/1993 9:10	1450	10	9.99	64.63	1.11	1.23		7.9E-06	
7/2/1993 9:11	1451	11	10.99	64.60	1.08	1.26		8.7E-06	
7/2/1993 9:12	1452	12	11.99	64.57	1.05	1.29		9.5E-06	
7/2/1993 9:13	1453	13	12.99	64.54	1.02	1.32		1E-05	
7/2/1993 9:15	1455	15	14.98	64.43	0.91	1.43		1.2E-05	
7/2/1993 9:16	1456	16	15.99	64.00	0.48	1.86		1.3E-05	
7/2/1993 9:17	1457	17	16.99	64.43	0.91	1.43		1.3E-05	
7/2/1993 9:18	1458	18	17.99	64.40	0.88	1.46		1.4E-05	
7/2/1993 9:19	1459	19	18.99	64.39	0.87	1.47		1.5E-05	
7/2/1993 9:20	1460	20	19.99	64.36	0.84	1.50		1.6E-05	
7/2/1993 9:21	1461	21	20.99	64.34	0.82	1.52		1.7E-05	
7/2/1993 9:22	1462	22	21.98	64.33	0.81	1.53		1.7E-05	
7/2/1993 9:23	1463	23	22.98	64.32	0.80	1.54		1.8E-05	
7/2/1993 9:24	1464	24	23.98	64.31	0.79	1.55		1.9E-05	
7/2/1993 9:25	1465	25	24.98	64.29	0.77	1.57		2E-05	
7/2/1993 9:27	1467	27	26.96	64.26	0.74	1.60		2.1E-05	
7/2/1993 9:28	1468	28	27.98	64.26	0.74	1.60		2.2E-05	
7/2/1993 9:09	1449	9	9.12	64.24	0.72	1.62		7.1E-06	
7/2/1993 9:30	1470	30	29.57	64.22	0.70	1.64		2.4E-05	
7/2/1993 9:31	1471	31	30.98	64.22	0.70	1.64		2.5E-05	
7/2/1993 9:32	1472	32	31.98	64.19	0.67	1.67		2.5E-05	
7/2/1993 9:33	1473	33	32.98	64.18	0.66	1.68		2.6E-05	
7/2/1993 9:34	1474	34	33.98	64.18	0.66	1.68		2.7E-05	
7/2/1993 9:35	1475	35	34.98	64.17	0.65	1.69		2.8E-05	
7/2/1993 9:36	1476	36	35.98	64.17	0.65	1.69		2.8E-05	
7/2/1993 9:37	1477	37	36.97	64.16	0.64	1.70		2.9E-05	
7/2/1993 9:38	1478	38	37.97	64.15	0.63	1.71		3E-05	
7/2/1993 9:39	1479	39	38.97	64.13	0.61	1.73		3.1E-05	
7/2/1993 9:40	1480	40	39.97	64.12	0.60	1.74		3.2E-05	
7/2/1993 9:42	1482	42	41.94	64.11	0.59	1.75		3.3E-05	
7/2/1993 9:44	1484	44	43.94	64.09	0.57	1.77		3.5E-05	
7/2/1993 9:46	1486	46	45.94	64.09	0.57	1.77		3.6E-05	
7/2/1993 9:48	1488	48	47.94	64.08	0.56	1.78		3.8E-05	
7/2/1993 9:50	1490	50	49.93	64.06	0.54	1.80		4E-05	

7/2/1993 9:52	1492	52	51.93	64.04	0.52	1.82	4.1E-05
7/2/1993 9:54	1494	54	53.93	64.03	0.51	1.83	4.3E-05
7/2/1993 9:56	1496	56	55.93	64.02	0.50	1.84	4.4E-05
7/2/1993 9:58	1498	58	57.92	64.01	0.49	1.85	4.6E-05
7/2/1993 10:00	1500	60	59.92	64.00	0.48	1.86	4.7E-05
7/2/1993 10:02	1502	62	61.92	64.00	0.48	1.86	4.9E-05
7/2/1993 10:04	1504	64	63.91	64.00	0.48	1.86	5.1E-05
7/2/1993 10:10	1510	70	69.72	63.93	0.41	1.93	5.5E-05
7/2/1993 10:10	1510	70	70.00	63.96	0.44	1.90	5.5E-05
7/2/1993 10:15	1515	75	74.75	63.92	0.40	1.94	5.9E-05
7/2/1993 10:20	1520	80	79.74	63.90	0.38	1.96	6.3E-05
7/2/1993 10:25	1525	85	84.72	63.89	0.37	1.97	6.7E-05
7/2/1993 10:30	1530	90	89.71	63.88	0.36	1.98	7.1E-05
7/2/1993 10:35	1535	95	94.69	63.86	0.34	2.00	7.5E-05
7/2/1993 10:40	1540	100	99.68	63.85	0.33	2.01	7.9E-05
7/2/1993 10:45	1545	105	104.66	63.83	0.31	2.03	8.3E-05
7/2/1993 10:50	1550	110	109.65	63.81	0.29	2.05	8.7E-05
7/2/1993 10:55	1555	115	114.63	63.82	0.30	2.04	9.1E-05
7/2/1993 11:00	1560	120	119.62	63.80	0.28	2.06	9.5E-05
7/2/1993 11:23	1583	143	140.92	63.77	0.25	2.09	0.00011
7/2/1993 11:43	1603	163	160.97	63.76	0.24	2.10	0.00013
7/2/1993 12:07	1627	187	184.24	63.75	0.23	2.11	0.00015
7/2/1993 12:31	1651	211	207.93	63.75	0.23	2.11	0.00017
7/2/1993 12:55	1675	235	231.63	63.74	0.22	2.12	0.00019
7/2/1993 14:11	1751	311	297.50	63.70	0.18	2.16	0.00025
7/2/1993 15:36	1836	396	377.67	63.65	0.13	2.21	0.00031

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	-			62.54				_	675
7/1/1993 9:01				63.14	0.60		2.2E-06		205.74
7/1/1993 9:02				63.35	0.81		4.4E-06		
7/1/1993 9:03				63.46			6.6E-06		
7/1/1993 9:04				63.66			8.8E-06		
7/1/1993 9:05				63.68			1.1E-05		
7/1/1993 9:06				63.75	1.21		1.3E-05		
7/1/1993 9:07				63.80			1.5E-05		
7/1/1993 9:08				63.85	1.31		1.8E-05		
7/1/1993 9:09				63.94			2E-05		
7/1/1993 9:10				63.97	1.43		2.2E-05		
7/1/1993 9:11				64.03	1.49		2.4E-05		
7/1/1993 9:12				64.06			2.6E-05		
7/1/1993 9:13				64.08	1.54		2.9E-05		
7/1/1993 9:14				64.00	1.46		3.1E-05		
7/1/1993 9:14				64.15	1.40		3.1E-03		
7/1/1993 9:16				64.18	1.64		3.5E-05		
7/1/1993 9:17				64.21	1.67		3.7E-05		
7/1/1993 9:17				64.21	1.69		4E-05		
7/1/1993 9:18				64.25					
					1.71 1.73		4.2E-05		
7/1/1993 9:20				64.27			4.4E-05		
7/1/1993 9:21				64.28	1.74		4.6E-05		
7/1/1993 9:22				64.32	1.78		4.8E-05		
7/1/1993 9:23				64.30			5E-05		
7/1/1993 9:24				64.39	1.85		5.3E-05		
7/1/1993 9:25				64.36			5.5E-05		
7/1/1993 9:26				64.38			5.7E-05		
7/1/1993 9:27				64.39	1.85		5.9E-05		
7/1/1993 9:28				64.41	1.87		6.1E-05		
7/1/1993 9:29				64.42	1.88		6.4E-05		
7/1/1993 9:30				64.42	1.88		6.6E-05		
7/1/1993 9:32				64.46			7E-05		
7/1/1993 9:34				64.47	1.93		7.5E-05		
7/1/1993 9:36				64.49			7.9E-05		
7/1/1993 9:38				64.51	1.97		8.3E-05		
7/1/1993 9:40				64.53			8.8E-05		
7/1/1993 9:42				64.56			9.2E-05		
7/1/1993 9:44				64.57	2.03		9.7E-05		
7/1/1993 9:46				64.59			0.0001		
7/1/1993 9:48				64.60			0.00011		
7/1/1993 9:50				64.62	2.08		0.00011		
7/1/1993 9:52				64.63			0.00011		
7/1/1993 9:54				64.64			0.00012		
7/1/1993 9:56				64.64			0.00012		
7/1/1993 9:58				64.65			0.00013		
7/1/1993 10:00	50			64.65	2.11		0.00011		

			marcyotestwei					3 (2000)
7/1/1993 10:05	65		64.68	2.14		0.00014		
7/1/1993 10:10	70		64.70	2.16		0.00015		
7/1/1993 10:15	75		64.70	2.16		0.00016		
7/1/1993 10:20	80		64.74	2.20		0.00018		
7/1/1993 10:25	85		64.75	2.21		0.00019		
7/1/1993 10:30	90		64.76	2.22		0.0002		
7/1/1993 10:35	95		64.77	2.23		0.00021		
7/1/1993 10:40	100		64.78	2.24		0.00022		
7/1/1993 10:45	105		64.78	2.24		0.00023		
7/1/1993 10:50	110		64.79	2.25		0.00024		
7/1/1993 10:55	115		64.80	2.26		0.00025		
7/1/1993 11:00	120		64.80	2.26		0.00026		
7/1/1993 11:10	130		64.82	2.28		0.00029		
7/1/1993 11:20	140		64.82	2.28		0.00031		
7/1/1993 11:40	160		64.85	2.31		0.00031		
7/1/1993 11:55	175		64.88	2.34		0.00033		
7/1/1993 12:22	202		64.90	2.34		0.00038		
7/1/1993 12:42	222		64.93	2.39		0.00044		
7/1/1993 13:02	242		64.94	2.40		0.00043		
7/1/1993 14:29	329		64.98	2.44		0.00033		
7/1/1993 15:15	375		64.98	2.44		0.00072		
7/1/1993 16:11	431		64.97	2.44		0.00082		
7/1/1993 10:11	495		64.96	2.43		0.00093		
7/1/1993 17:13	707		64.94			0.00109		
7/1/1993 20:47	1370		65.04	2.40 2.50				
7/2/1993 7:30	1388		65.04	2.50		0.00301		
7/2/1993 8:20	1400		65.04	2.50		0.00307		
7/2/1993 8:30	1410		65.05	2.51		0.00309		
7/2/1993 8:45	1425		65.05	2.51		0.00313		
7/2/1993 8:55	1435	0	65.06	2.52	0.00	0.00315		
7/2/1993 9:00	1440	0	65.05	2.51	0.00		2.25.06	
7/2/1993 9:01	1441	1	64.50	1.96	0.55		2.2E-06	
7/2/1993 9:02	1442	2	64.36	1.82	0.69		4.4E-06	
7/2/1993 9:03	1443	3	64.19	1.65	0.86		6.6E-06	
7/2/1993 9:04	1444	4	64.14	1.60	0.91		8.8E-06	
7/2/1993 9:05	1445	5	64.05	1.51	1.00		1.1E-05	
7/2/1993 9:06	1446	6	63.98	1.44	1.07		1.3E-05	
7/2/1993 9:07	1447	7	63.96	1.42	1.09		1.5E-05	
7/2/1993 9:08	1448	8	63.87	1.33	1.18		1.8E-05	
7/2/1993 9:09	1449	9	63.80	1.26	1.25		2E-05	
7/2/1993 9:10	1450	10	63.76	1.22	1.29		2.2E-05	
7/2/1993 9:11	1451	11	63.75	1.21	1.30		2.4E-05	
7/2/1993 9:12	1452	12	65.70	3.16	-0.65		2.6E-05	
7/2/1993 9:13	1453	13	63.65	1.11	1.40		2.9E-05	
7/2/1993 9:14	1454	14	63.63	1.09	1.42		3.1E-05	
7/2/1993 9:15	1455	15	63.60	1.06	1.45		3.3E-05	
7/2/1993 9:16	1456	16	63.56	1.02	1.49		3.5E-05	

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7/2/1993 9:17	1457	17	63.54	1.00	1.51	3.7E-05	
7/2/1993 9:18	1458	18	63.52	0.98	1.53	4E-05	
7/2/1993 9:19	1459	19	63.50	0.96	1.55	4.2E-05	
7/2/1993 9:20	1460	20	63.48	0.94	1.57	4.4E-05	
7/2/1993 9:21	1461	21	63.48	0.94	1.57	4.6E-05	
7/2/1993 9:22	1462	22	63.45	0.91	1.60	4.8E-05	
7/2/1993 9:23	1463	23	63.44	0.90	1.61	5E-05	
7/2/1993 9:24	1464	24	63.42	0.88	1.63	5.3E-05	
7/2/1993 9:25	1465	25	63.40	0.86	1.65	5.5E-05	
7/2/1993 9:26	1466	26	63.38	0.84	1.67	5.7E-05	
7/2/1993 9:27	1467	27	63.38	0.84	1.67	5.9E-05	
7/2/1993 9:28	1468	28	63.37	0.83	1.68	6.1E-05	
7/2/1993 9:29	1469	29	63.35	0.81	1.70	6.4E-05	
7/2/1993 9:30	1470	30	63.33	0.79	1.72	6.6E-05	
7/2/1993 9:32	1472	32	63.30	0.76	1.75	7E-05	
7/2/1993 9:34	1472	34	63.29	0.75	1.76	7.5E-05	
	1474	36				7.9E-05	
7/2/1993 9:36			63.26	0.72	1.79		
7/2/1993 9:38	1478	38	63.26	0.72	1.79	8.3E-05	
7/2/1993 9:40	1480	40	63.23	0.69	1.82	8.8E-05	
7/2/1993 9:42	1482	42	63.22	0.68	1.83	9.2E-05	
7/2/1993 9:44	1484	44	63.20	0.66	1.85	9.7E-05	
7/2/1993 9:46	1486	46	63.18	0.64	1.87	0.0001	
7/2/1993 9:49	1489	49	63.18	0.64	1.87	0.00011	
7/2/1993 9:50	1490	50	63.17	0.63	1.88	0.00011	
7/2/1993 9:52	1492	52	63.14	0.60	1.91	0.00011	
7/2/1993 9:54	1494	54	63.16	0.62	1.89	0.00012	
7/2/1993 9:56	1496	56	63.12	0.58	1.93	0.00012	
7/2/1993 9:58	1498	58	63.12	0.58	1.93	0.00012	
7/2/1993 10:00	1500	60	63.09	0.55	1.96	0.00013	
7/2/1993 10:05	1505	65	63.09	0.55	1.96	0.00014	
7/2/1993 10:10	1510	70	63.09	0.55	1.96	0.00015	
7/2/1993 10:15	1515	75	63.09	0.55	1.96	0.00016	
7/2/1993 10:20	1520	80	63.05	0.51	2.00	0.00018	
7/2/1993 10:25	1525	85	63.04	0.50	2.01	0.00019	
7/2/1993 10:30	1530	90	63.01	0.47	2.04	0.0002	
7/2/1993 10:35	1535	95	63.46	0.92	1.59	0.00021	
7/2/1993 10:40	1540	100	62.98	0.44	2.07	0.00022	
7/2/1993 10:49	1549	109	62.97	0.43	2.08	0.00024	
7/2/1993 10:50	1550	110	62.96	0.42	2.09	0.00024	
7/2/1993 10:55	1555	115	62.95	0.41	2.10	0.00025	
7/2/1993 11:05	1565	125	62.95	0.41	2.10	0.00027	
7/2/1993 11:27	1587	147	62.90	0.36	2.15	0.00027	
7/2/1993 11:27	1608	168	62.88	0.34		0.00032	
<u> </u>					2.17		
7/2/1993 12:11	1631	191	62.87	0.33	2.18	0.00042	
7/2/1993 12:36	1656	216	62.87	0.33	2.18	0.00047	
7/2/1993 13:01	1681	241	62.85	0.31	2.20	0.00053	
7/2/1993 14:02	1742	302	62.84	0.30	2.21	0.00066	

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7/0/4000 45 00	4000	200	62.70	0.05	2 2 6	0.0000	
1 7/2/1993 15.29	1829	389		() /5	2.26	0.00085	
1/2/1333 13.23	1023	303	02.75	0.23	2.20	0.00003	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r	
07/01/1993 09:00	0			59.5						601
07/01/2093 10:12	72			59.69	0.19		0.0002			
07/01/2093 10:33	93			59.7	0.2		0.00026			-
07/01/2093 11:02	122			59.73	0.23		0.00034			
07/01/2093 11:33	153			59.74	0.24		0.00042			
07/01/2093 12:04	184			59.76	0.26		0.00051			
07/01/2093 12:33	213			59.77	0.27		0.00059			
07/01/2093 13:03	243			59.78	0.28		0.00067			
07/01/2093 14:02	302			59.78	0.28		0.00084			
07/01/2093 15:10	370			59.79	0.29		0.00102			
07/01/2093 16:02	422			59.79	0.29		0.00117			
07/01/2093 17:04	484			59.79	0.29		0.00134			
07/01/2093 20:27	687			59.79	0.29		0.0019			
07/02/2093 07:45	1365			59.99	0.49		0.00378			
07/02/2093 08:35	1415			60.01	0.51		0.00392			
07/02/1993 09:00	1440	0								
07/02/1993 10:01	1501	61		59.9	0.4	0.11		0.00017		
07/02/2093 10:12	1512	72		59.9	0.4	0.11		0.0002		
07/02/2093 10:27	1527	87		59.89	0.39	0.12		0.00024		
07/02/2093 10:52	1552	112		59.87	0.37	0.14		0.00031		
07/02/2093 11:22	1582	142		59.85	0.35	0.16		0.00039		
07/02/2093 11:49	1609	169		59.84	0.34	0.17		0.00047		
07/02/2093 12:33	1653	213		59.84	0.34	0.17		0.00059		
07/02/2093 13:12	1692	252		59.83	0.33	0.18		0.0007		
07/02/2093 14:02	1742	302		59.81	0.31	0.2		0.00084		
07/02/2093 15:19	1819	379		59.76	0.26	0.25		0.00105		

206673

Unique Well Number County Anoka

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

Entry Date Update Date

1991/04/15 2016/05/13

200010	Quad Id 1200)		N	/INNESO	TA STATUTES CI	HAPTER 1	031	Receive	d Date
Well Name FRIDLEY Township Range Di 30 24 W	r Section Sub	section CABBB	Field Located Elevation	MDH 877.(Well Depth 255.00		Depth Com 255.0	pleted 0 ft	Date Well Completed 1972/08/00
well address 600 63RD AV NE	FRIDLE	EY 6				Drillhole Angle				
FRIDLEY	N	/N	55432	С	hanged	Drilling Metho	od	Cable Tool		
contact address		F FRIDLI				Drilling Fluid			Well Hydrofractu	red? YES NO
FRIDLEY	N	4N	55432			Use com	munity su	pply(municip		
						Casing Type	Steel (bla	ick or low Driv	<u> </u>	NO Hole Diameter (in.)
Description	С	olor	Hardness	From	To (ft.)					
MEDIUM SAND			İ	0	13					
SILT & CLAY				13	65	_				450.04.055.0
SAND & GRAVEL	İ			65	115	Screen No			•	ft.) From 153.0 to 255.0
ST. PETER SANDSTO	NE			115	125	Make Diamter Slo	ot Length	Set	Туре	
ST. PETER SANDSTO	NE			125	130	Diameter 510	. Longin	001		
SHAKOPEE LIMESTO	NE			130	233					
SHAKOPEE LIMESTO	NE			233	248					
JORDAN SANDSTON	E			248	255					
						Pitless adapter i Casing Prot At-grate (En Grouting Info Material neat 0	tection nvironmental rmation	Wells and Bori		12 in. above grade Basement offset NO NOT SPECIFIED . 7.00 Cubic yards
						Nearest Know Well disinfected Pump Not Ins	feet upon comp	t	Direction	Type
						Manufacture's n Model number Length of drop	pipe	Material	н	P 0.00 Volts g.p.m
Remarks GAMMA LOGGED 5- CASING ENDING AT		TRAEN.	JIM TRAEN HA	AS 24 IN	I.	Abandoned V Does property have variance Was a variance of	ave any not i			/ES NO
						Well Contract Layne Well C		ation	2701	0
First Bedrock OPDC Last Strat CJDN		Aquifer Depth to	Prairie Du Chie Bedrock		25.00 ft.	License Busi	ness Nan	ne	Lic. c	or Reg No.
County Well Index v 5	REPORT		Printed on	11/15/2	016	Name of D	riller		Date	HF-01205-07 (Rev. 2/99)

Unique Well Number

206678

County Anoka

Quad Id 120D

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date 1991/04/15 2016/11/15

Well Name FRIDLEY 7 Township Range Dir Section 30 24 W 14	Subsection DCADBC	Field Locate Elevation		l 00 ft.	Well Depth 262.00 ft	Depth Comple 262.00		e Well Completed 1970/01/14
	RIDLEY 7				Drillhole Angle			
680 63RD AV NE FRIDLEY	MN		C	hanged				
			J	agou	Drilling Method Drilling Fluid	We	II Hydrofractured	I? YES NO
					Use community s	upply(municipal)	From	11. 10
					Casing Type	Drive S	hoe? YES NO	Hole Diameter (in.)
					Diameter 12 16.00 in. from 0.00 to	Depth 67.00 ft	138 _ lbs/ft _ lbs/ft	
Description	Color	Hardness	From	To (ft.)	24.00 in. from 0.00 to		- lbs/ft	
FINE SAND			0	26			_	
BLUE CLAY, LITTLE GRAVEL			26	60	-		1	
GOOD WATER GRAVEL			60	73	Screen No		•	From 138.0 to 262.0
MUDDY SAND			73	75	Make Diamter Slot Lengt	th Set	Туре	
GRAVEL	LIGHT	İ	75	110	Diamer Slot Leng	iii Set		
ST. PETER	YELLOW	İ	110	128				
SHAKOPEE	RED		128	136				
SHAKOPEE & ST. PETER	WHITE		136	150				
SHAKOPEE	TAN		150	262				
					Wellhead Completion Pitless adapter manufactu Casing Protection At-grate (Environment	rertal Wells and Borings		12 in. above grade Basement offset
					Nearest Known Sour fe Well disinfected upon com Pump Not Installed	et	Direction NO	Туре
					Manufacture's name JAC	UZZI		
					Model number SVB00 Length of drop pipe 71.0	Matarial	HP <u>7</u>	
					Type			pacity <u>1100 </u>
Remarks					Abandoned Wells			
ORIGINAL NO. 206671 - COMP	LETED IN DR	RIFT, DEEPEN	NED 197	0 BY	Does property have any no	t in use and not seale	ed well(s)? YES	NO
KEYS INTO BEDROCK GAMMA	LOGGED 10-	-20-2015 BY J	IM TRAE	ΞN.	Variance Was a variance granted from	om the MDH for this w	roll?	□ NO
							rell? YES	
					Well Contractor Cerfi	ication	02015	
					Renner E.H. & Sons	ımo		In an Min
First Bedrock OSTP Last Strat OPDC	Aquifer Depth to	Prairie Du Chie Bedrock		10.00 ft.	License Business Na	iiie	Lic. or R	eg No.
County Well Index v.5		Printed or			Name of Driller		Date	HE-01205-07 (Rev. 2/99)

206669

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Well Name FRIDLEY 8 Township Range Dir Section S 30 24 W 14	Subsection DCDCDA	Field Located		I 00 ft.	Well Depth Depth Completed Depth 265.00 ft 265.00 ft	ate Well Completed 1969/12/17
well and contact address FRI 613 61ST AV NE	DLEY 8				Drillhole Angle	
FRIDLEY	MN		С	hanged	Drilling Method	
					Drilling Fluid Well Hydrofracture	ed? YES NO
					Use community supply(municipal)	
					Casing Type Drive Shoe? YES 1 Depth 138 1 1 1 1 1 1 1 1 1	NO Hole Diameter (in.)
Description	Color	Hardness	From	To (ft.)		
NO RECORD			0	64		
GRAVEL & STONES	GRAY		64	122		129.0 to 265.0
SHALE	BLACK		122	126		From 138.0 to 265.0
ST. PETER, DUSTY	WHITE		126	130	Make Type Diamter Slot Length Set	
ST. PETER, SHAKOPEE	YELLOW		130	186	-	
SHAKOPEE	TAN		186	195		
SHAKOPEE	TAN		195	265		
JORDAN	YELLOW		265	265		
					Casing Protection At-grate (Environmental Wells and Borings ONLY)	del
						75.00 VoltsCapacity 1150 g.p.m
Remarks M.G.S. NO. 526 0 TO 64 FEET IS OTHERS.	3 16" CASE H	IOLE, DRILLE	D BY		Abandoned Wells Does property have any not in use and not sealed well(s)? Variance	
					Was a variance granted from the MDH for this well? Well Contractor Cerfication Renner E.H. & Sons Dicense Business Name License Li	Reg No.
First Bedrock OSTP	=	Prairie Du Chie	•	ne ee -	Lio. of	
Last Strat CJDN County Well Index v.5 REPO	Depth to I	Bedrock Printed on		26.00 ft. 016	Name of Driller Date	HE-01205-07 (Rev. 2/99)

206672

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date 1991/04/15 2014/03/10

Well Name FRIDLEY 9			. MDII		Well Depth Depth Completed Date Well Complete	ed
Township Range Dir Secti 30 24 W 14		Field Locate Elevation	d MDH 882.(255.00 ft 255.00 ft 1965/12	2/22
well and contact address 603 61STAV NE	FRIDLEY 9				Drillhole Angle	
FRIDLEY	MN		С	hanged	Drilling Method	
					Drilling Fluid Well Hydrofractured?	NO
					From ft. to	
					Use community supply(municipal)	
					Casing Type Drive Shoe? YES NO Hole Diameter (in	.)
					Diameter 24 Depth 153 30.00 in. from 0.00 to 67.00 ft.	
					24.00 in. from 0.00 to 153.00 ft. lbs/ft	
Description	Color	Hardness	From	To (ft.)		
SAND		<u> </u>	0	15		
SILT & CLAY		<u> </u>	15	67	Screen No Open Hole(ft.) From 153.0 to 2	255.0
SAND & GRAVEL		1	67	117	Make Type	
ST. PETER SANDSTONE			117	132	Diamter Slot Length Set	
DOLOMITE		1	132	250		
JORDAN SANDROCK		SOFT	250	255		
					Pumping Level (below land surface) 60.00 ft. after hrs. pumpting 1200.00 g Wellhead Completion Pitless adapter manufacturer Model Casing Protection 12 in. above grade At-grate (Environmental Wells and Borings ONLY) Basement offset Grouting Information Well grouted? YES NO NOT SPECIF	.p.m.
					Nearest Known Source of Contamination feet Direction	Туре
					Well disinfected upon completion? YES NO	_
					Pump Not Installed Date Installed	
					Manufacture's name JACUZZI Model number	20
						p.m
					Type Turbine	
Remarks					Abandoned Wells	
DEEPENED BY LAYNE MIN	N. CO. TO 255 F	T. IN 1972.			Does property have any not in use and not sealed well(s)? YES NO	
					Variance Was a variance granted from the MDH for this well?	
					Was a variance granted from the MDH for this well? Well Contractor Cerfication	
					Keys Well Co. 62012	
					=	—
First Bedrock OSTP Last Strat CJDN	Aquifer Depth to	Prairie Du Chie		17.00 ft.	License Business Name Lic. or Reg No.	
	PORT	Printed or			Name of Driller Date HF-01205-07 (Rev	2/991

Unique Well Number

509090

County Anoka

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

Entry Date Update Date

1992/10/01 2016/11/15

Quad Id 120D MINNESOTA STATUTES CHAPTER 1031 **Received Date** Well Name FRIDLEY MW-2 **Date Well Completed** Well Depth **Depth Completed** Township Range Dir Section Subsection Field Located MDH 107.00 ft 107.00 ft 1990/09/14 W 14 DDBBBB Elevation 879.30 ft. 24 Drillhole well and contact address FRIDLEY MW-2 Angle 6431 UNIVERSITY AV **FRIDLEY** MN 55432 Changed **Drilling Method** Non-specified Rotary **Drilling Fluid** Well Hydrofractured? YES NO Bentonite ft. to From Use monitor well Casing Type Steel (black or low Drive Shoe? YES X NO Hole Diameter (in.) Diameter 4 Depth 90 9.00 то 107.0 4.00 $\,$ in from 0.00 $\,$ to $\,$ 90.00 ft. $\,$ 10.79 lbs/ft Description Color Hardness From To (ft.) BROWN SOFT 0 24 SAND **GRAY** SOFT 24 42 CLAY to Screen Yes Open Hole(ft.) From CLAY & GRAVEL **GRAY** SOFT 42 86 Make JOHNSON **BROWN** SOFT 86 107 SAND & GRAVEL Diamter Slot Length Set 10 90 ft. to 100 ft. 10 Static Water Level Date measured 1990/08/27 62.00 ft. land surface Pumping Level (below land surface) 81.00 ft. after 3.00 10.00 hrs. pumpting g.p.m. Wellhead Completion Model Pitless adapter manufacturer 12 in. above grade Casing Protection At-grate (Environmental Wells and Borings ONLY) Basement offset Well grouted? XES NO NOT SPECIFIED Grouting Information From _____To ___90.0 ft. __18.00 Sacks Material neat cement Nearest Known Source of Contamination SDF Direction Туре feet ⊠ ио Well disinfected upon completion? YES Pump Not Installed Date Installed Manufacture's name Model number _____Volts_ Length of drop pipe Material Capacity ____ ____g.p.m Туре Abandoned Wells Remarks DRILLED FOR B.A LEISCH ASSOCIATES AND ENGINEERS. LOT 4-C Variance 10. YES NO Was a variance granted from the MDH for this well? Well Contractor Cerfication 62012 Keys Well Co. License Business Name Lic. or Reg No. Aguifer Quat, buried artes, aguifer First Bedrock SAMPSON, B. Last Strat Depth to Bedrock Name of Driller Date HE-01205-07 (Rev. 2/99) County Well Index v.5 REPORT Printed on 11/15/2016

Memo



Date: November 15, 2016

To: Fridley WHP Project File (PWSID: 1020031)

From: Justin Blum

Subject: Analysis of the Fridley 8 (206669) Pumping Test, July 15, 1993, Confined Prairie du

Chien Aquifer

Test No. 2586

This test is the second of two tests performed in 1993 at the Fridley Commons Park well field by B.A. Liesch and Associates. Inc. The test of Fridley 8 (206669), was conducted as described below. The specifics of test location, scope, and timing are presented in Tables 2 and 3. Data were analyzed using standard methods cited in references. Individual analyses are presented in Appendix 1 and are summarized in Table 4. Appendix 2 includes maps, field notes, and any other test documentation.

Table 1. Summary of Results

Conceptual model: leaky-confined, radial porous-media flow, water-table aquifer is source of water to the pumped aquifer

Aquifer Properties Summary									
Danna and Alica Mal	Denvesentative Values		Rai	. / 0/					
Representative Val	ues	Unit	Minimum	Maximum	+/- %				
Top Stratigraphic Elev.	755	feet (MSL)							
Bottom Stratigraphic Elev.	620	feet (MSL)							
Transmissivity (T)	149,000	ft²/day	147,000	154,000					
Aquifer Thickness (b)	135	Feet							
Saturated Thickness* (b)		Feet							
Hydraulic Conductivity (k)	1100	ft/day	1090	1140					
Primary Porosity (ep)	0.05	0.00 %							
Secondary Porosity** (es)	?	0.00 %	Cavernous po	rosity indicate	d				
Storativity (S)	3.0e-4	dimensionless	7.0E-05	4.5E-04					
Characteristic Leakage (L)	7710	Feet	5000	9800					
Hydraulic Resistance (c)	400	Days	180	640					
Effective Well Radius (r _e)	Feet	1	5						
* hydraulically unconfined aquifer	, ** dual poros	ity aquifer because	of fractures or so	lution weatherin	g				

Boundaries: leakage and enlarged effective borehole radius (cavernous flow)

Remarks: high quality test, lack of early-time data (< 1 minute) does not materially affect results. Unknown degree of secondary porosity development.

Table 2. Aquifer Test Information

Aquifer Test Number	2586
Test Location	Fridley 8 (206669)
Well Owner	City of Fridley
Test Conducted By / For	B.A. Liesch Assoc. for MPCA and Fridley
Aquifer	OPDC
Confined / Unconfined	Confined
Date/Time Monitoring Start	
Date/Time Pump off Before Test	
Date/Time Pumping Start	7/15/1993 09:02
Date/Time Recovery Start	7/16/1993 09:00
Date/Time Test Finish	7/16/1993 16:00
Flow Rate	1550 gpm
Data Collection Methods	Manual, transducer in MW-1
Number of Observation Wells	4

Table 3. Wells Monitored During the Test

Well Name (Unique Well No.)	Radial Distance (feet)	Static Water Levels (feet below measuring point)			in evel	
		Start	Mid- test	End	Change in Water Leve (feet)	Aquifer
Pumped Well:						
Fridley 8 (206669)	1				8.06	OPDC
Ob Wells:						
7 (206678)	574				2.98	OPDC
9 (206672)	702				2.86	OPDC
6 (206673)	1124				2.79	OPDC
MW-1 (509089)	820				0.58	QBAA

ı adie 4	1. Graphical Ana	ilysis kesult	S						
Transient Analysis									
Well Name (Unique Well No.)	Transmissivity, T (ft ² /day)	Storage Coefficient, S	Analysis Method	Characteristic Leakage Factor, L (feet)	Plot No. Remarks				
Pumped Well	:								
Fridley 8 (206669)	23,700		Theis		1				
	14,052	1.9E-05	Agarwal		10				
	154,000	3.0E-04	Hunt-Scott	7840 [c=400 days]	11				
Ob Wells:									
F-9 (206672)	53,900	5.9E-05	Theis		2				
u	149,000	2.5E-04	Hunt-Scott	7710 [c=400 days]	12				
F-7 (206678)	51,600	7.0E-05	Theis		3				
W	140,000	3.0E-04	Hunt-Scott	7480 [c=400 days]	13				
F-6 (206673)	49,400	3.6E-05	Theis		4				
W	118,000	3.0E-04	Hunt-Scott	7020 [c=418 days]	14 - influence of cavernous porosity				
MW-1 (509089)	198,000	2.0E-02	Theis		5 - good match				
Distance – Drawdown	52,700	1.0E-04	Walton t/r²		6 – efficient pumping well				
	40,900	1.4E-04	Walton t/r²	5000 to 9800	7 – effective borehole radius ~5 ft.				
	22,600	4.5E-04	Cooper-Jacob		8 – Smallest credible T				
	30,600	7.0E-05			8 – Largest credible T				
		Steady-s	tate Analysis						
Transmissivity, T (ft2/day)	Characteristic Leakage, L (feet)	Hydraulic Resistance, c (days)	Analysis Method	Plot No. Remarks					
22,600	32,100	31,800	Hantush-Jacob	8 – L is far outside the reasonable range for setting and does not correspond to S value of 10 ⁻⁴					
43,100	8,000	1480	de Glee	9 - L is too large for setting					

Representative values are bolded

Test Description

Purpose of Test

The test was conducted to investigate the source and concentration of VOC contamination in the public water supply (PWS) wells at the Fridley Commons Park well field. The distribution and construction of the wells is shown on Figure 1, Appendix 2. The test is documented in the B.A, Liesch & Assoc. report to the MPCA dated September, 1993 – see references.

Qualitative Aquifer Hydraulic Response:

The wells are constructed primarily as Prairie du Chien (PdC) wells. If they extend into the Jordan, it is for a limited distance. Therefore, it is assumed that the contribution of the Jordan to the production of these wells is insignificant.

The pumped well was not obviously over-efficient relative to the Theis-curve, Plot 6. This well is very likely open to one or more intervals of cavernous secondary porosity developed within the PdC but does not appear to be as well-connected to the cavernous porosity as Well 6. The response of the pumped well may also be slightly leaky. However, the hydraulic response at the observation wells is similar to the test of Well 6; as early-time drawdowns are too large relative to the Theis-curve and the later-time drawdowns converge on a leaky curve, Plot 6. This confirms the extent of the cavernous interval throughout the Commons Park well field; even though, it is not evident in the response of Well 8. The effective borehole radius of the pumped well may be as small as that described in the construction record and as great as 5 feet.

The responses of the wells were inspected for hydraulic distortions caused by fracture flow. The fracture flow response was not seen at any well. The only anomalous effect seen was the half-unit slope of the recovery of Well 9, plot 2. A half-unit slope is generally thought to be the result of borehole storage effects. (Gringarten, 2008) In a porous medium, the recovery phase of an observation well should not display this effect... therefore, it is interpreted to be an artifact of the cavernous porosity. Otherwise, the cavernous porosity has an effect on the drawdown observed at Well 6 during this test. The drawdown is too large for the radial distance as shown by the displacement of the well 6 point from the curve on the steady-state analyses, plots 8 and 9. Therefore, well 6 should not be included in these analyses as it skews the results to larger transmissivity, smaller storativity, and larger leakage factor.

Similar to the test of well 6, the storativities calculated by these techniques, plots 1 through 8, are within the range for a highly confined aquifer, even though the drift monitoring well, completed in the layer above, clearly responded to pumping and indicates a strongly leaky system. Values for storativity in a leaky system should be in the range of 10^{-3} to 10^{-4} , not 10^{-4} to 10^{-5} , as seen from analyses that use the Theis assumptions, plots 1 - 8.

All PdC observation wells show a leaky response relative to the Theis-curve. Both the steady-state and transient analyses show similar values for transmissivity. However, the values for the characteristic leakage factor are quite large, in the range of a tightly confined aquifer system. From the observed effect on the drift monitoring well, it would be expected that the hydraulic resistance should be in the range of hundreds of days.

Even though the pumping well is not over-efficient - as was seen in the first test at well 6, the large transmissivities from this test are consistent with one or more zones of cavernous porosity in the PdC. The degree of leakiness of the flow system and the confirmation of water level declines in the drift monitoring well, also requires the application of the Hunt-Scott (2007) conceptual model where the water table is contained in the leaky layer. The Hunt (2012) spreadsheet model was used to quantify the aquifer properties and verify the vertical hydraulic resistance.

The Hunt-Scott analyses, plots 11 through 14, show an extraordinarily large transmissivity, a corresponding large leakage factor, along with a reasonable storativity. The hydraulic resistance of the leaky-confining layer calculated from these parameters, L²/T, is about 400 days; consistent with the leaky response of the drift observation well.

Quantitative Analysis

Conceptual Model

The conceptual model is of porous radial flow to a well in a leaky two-layered system. The pumped aquifer and an overlying leaky confining layer that contains the water table.

Analysis Results

Hydraulic response affected by:

A large effective borehole radius is used to account for the effects of conduit flow through secondary porosity in the pumped aquifer.

Consistency with conceptual model:

The results from the pumped well and various observation wells are quite consistent once the appropriate conceptual flow model was identified and only the large effective borehole radius is needed to compensate for differences with the Hunt-Scott conceptual model.

Representative aquifer properties best shown by:

Plots 11 through 14; nominal aquifer properties are shown in Table 1.

Selected References

Agarwal, R.G. 1980. A new method to account for producing time effects when drawdown type curves are used to analyze pressure buildup and other test data. SPE Paper 9289, presented at the 55th SPE Annual Technical Conference and Exhibition, Dallas, Texas, September 21–24, 1980.

Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

de Glee, G. (1930) Over grondwaterstroomingen bij wateronttrekking door middle van putten. Ph.D. thesis, Delft Technische Hogeschool, Delft.

deGlee Method in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

Duffield, G.M. (2007) AQTESOLV for Windows Version 4.5 User's Guide, HydroSOLVE, Inc., Reston, VA.

Gringarten, A., 2008. From Straight Lines to Deconvolution: The Evolution of the State of the Art in Well Test Analysis. SPE Reservoir Evaluation & Engineering, 11(1).

Jacob, C.E. (1947) Drawdown Test to Determine the Effective Radius of Artesian Wells. Transactions of the American Society of Civil Engineers, 112, pp.1047–1170.

Hantush, M. S. and Jacob, C.E. (1955b) Steady Three-dimensional Flow to a Well in a Two-layered Aquifer, Trans. American Geophysical Union, Vol. 36, pp. 286-292.

Hantush, M. S. (1960) Modification of the Theory of Leaky Aquifers, Journal of Geophysical Research, Vol. 65, pp. 3713-25.

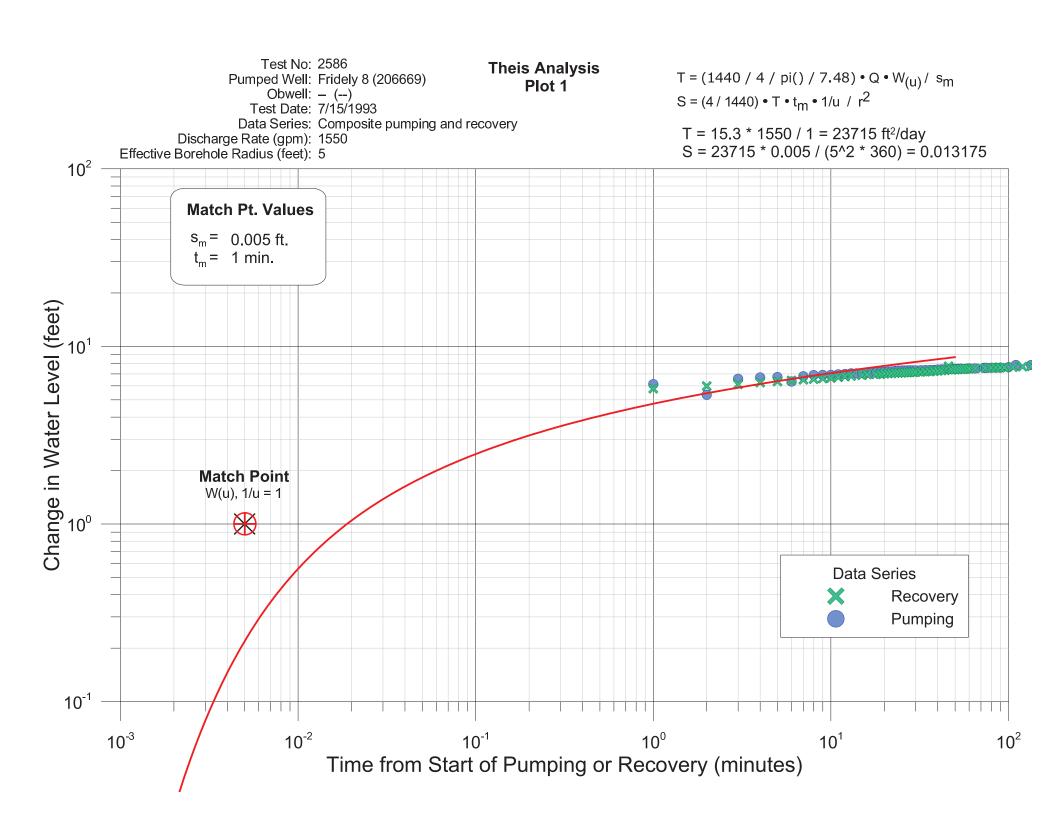
Hunt, B. (2012) Groundwater analysis using Function.xls. Bruce Hunt's Groundwater Website. Available at: https://sites.google.com/site/brucehuntsgroundwaterwebsite/.

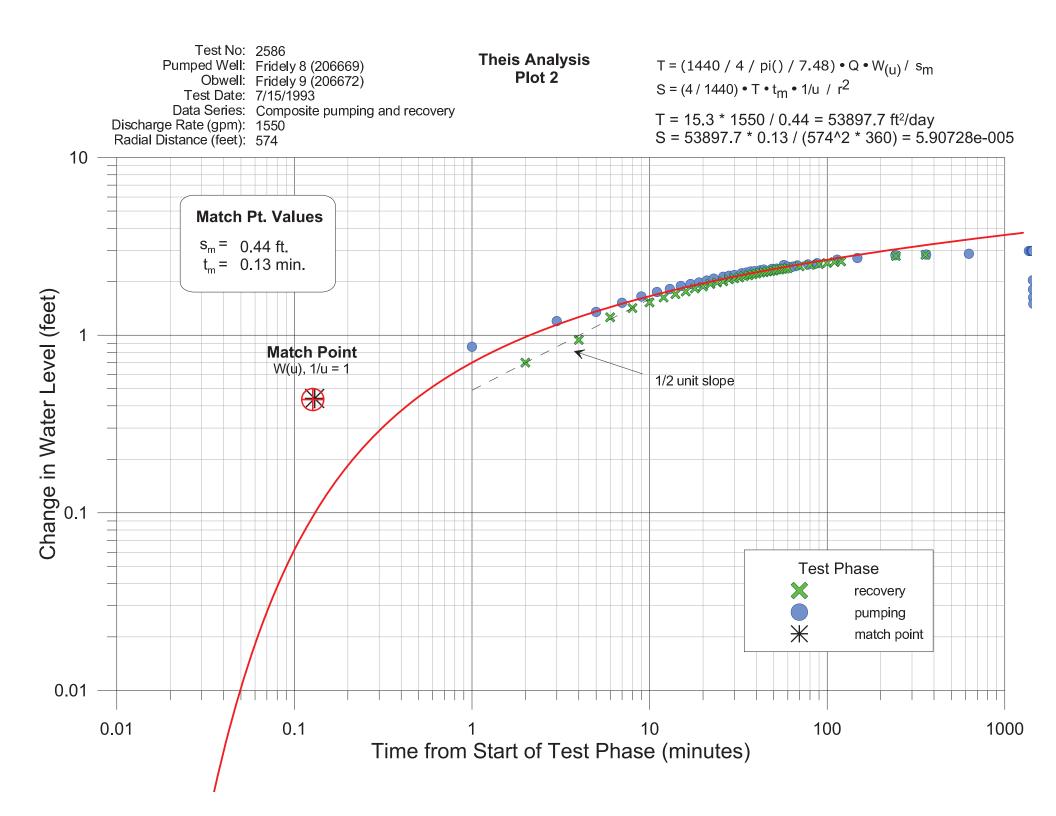
Hunt, B. & Scott, D. (2007) Flow to a Well in a Two-Aquifer System. Journal of Hydrologic Engineering, 12(2), pp.146–155.

Theis, C. V. (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

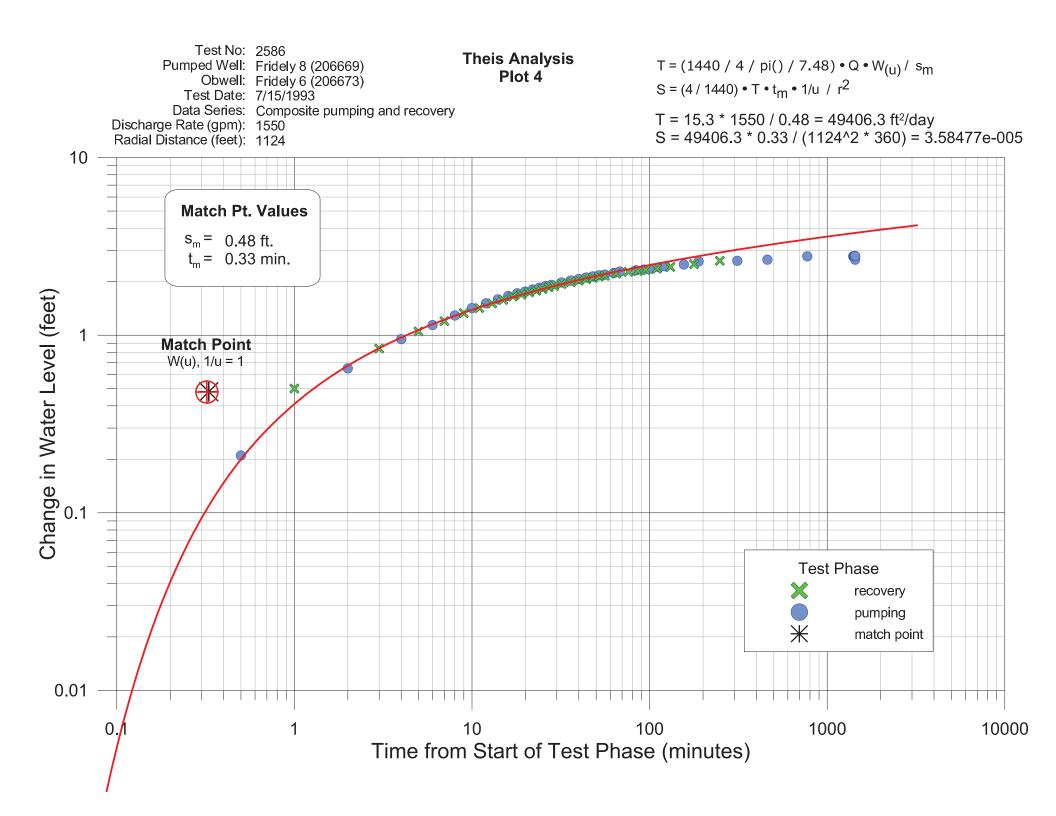
Walton, W.C. (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Appendix 1 – Graphical Analysis





Test No: 2586 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 8 (206669) Plot 3 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Obwell: Fridely 7 (206678) Test Date: 7/15/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1550 / 0.46 = 51554.3 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1550 S = 51554.3 * 0.24 / (702^2 * 360) = 6.97429e-005 Radial Distance (feet): 702 10 Match Pt. Values $s_{\rm m} = 0.46 \, {\rm ft.}$ $t_{\rm m} = 0.24 \, {\rm min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1* **Test Phase** recovery pumping match point 0.01 10 0.1 100 1000 10000 Time from Start of Test Phase (minutes)



Test No: 2586 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 8 (206669) Theis Analysis Obwell: MW-1 (509089) Plot 5 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Test Date: 7/15/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1550 / 0.12 = 197625 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1550 S = 197625 * 24 / (820^2 * 360) = 0.019594 Radial Distance (feet): 820 10 Match Pt. Values $s_{\rm m} = 0.12 \, {\rm ft.}$ $t_m = 24 \text{ min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**** Test Phase** recovery pumping match point 0.01 100 0.1 1000 10000 Time from \$tart of Test Phase (minutes)

Test No: 2586 **Walton Distance-Drawdown Analysis** $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ Pumped Well: Fridely 8 (206669) Plot 6 Ob Well: All (--) $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$ Date: 7/15/1993 $T = 15.3 * 1550 / 0.45 = 52700 \text{ ft}^2/\text{day}$ Data Series: Composite pumping and recovery S = 52700 * 7e-007 / 360 = 0.000102472Rate (gpm): 1550 100 Match Pt. Values efficiency of pumped well is close to 100% $s_{m} = 0.45 \text{ ft.}$ $t_{m} = 7e-007 \text{ min.}$ 10 $r/L \sim = 0.002$ r = 11/u, W(u) = 1L = 500r/L = 0.05r = 700L = 14000 feetWell 6 - Pumping 0.1 Well 6 - Recovery Well 7 - Pumping larger early-time drawdown than Well 7 - Recovery expected relative to Theis-curve in wells 6 and 7 Well 9 - Pumping Well 9 - Recovery 0.01 Well 8 - Pumping Well 8 - Recovery match point Time / Radial Distance² (minutes/ feet²) 0.001

10³

 10^{2}

Drawdown (feet)

10⁻⁸

10

10⁻⁶

10⁻⁵

10⁻⁴

 10^{-3}

10⁻²

 10^{-1}

10⁰

10¹

Test No: 2586 Pumped Well: Fridely 8 (206669)

Walton Distance-Drawdown Analysis Plot 7

 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

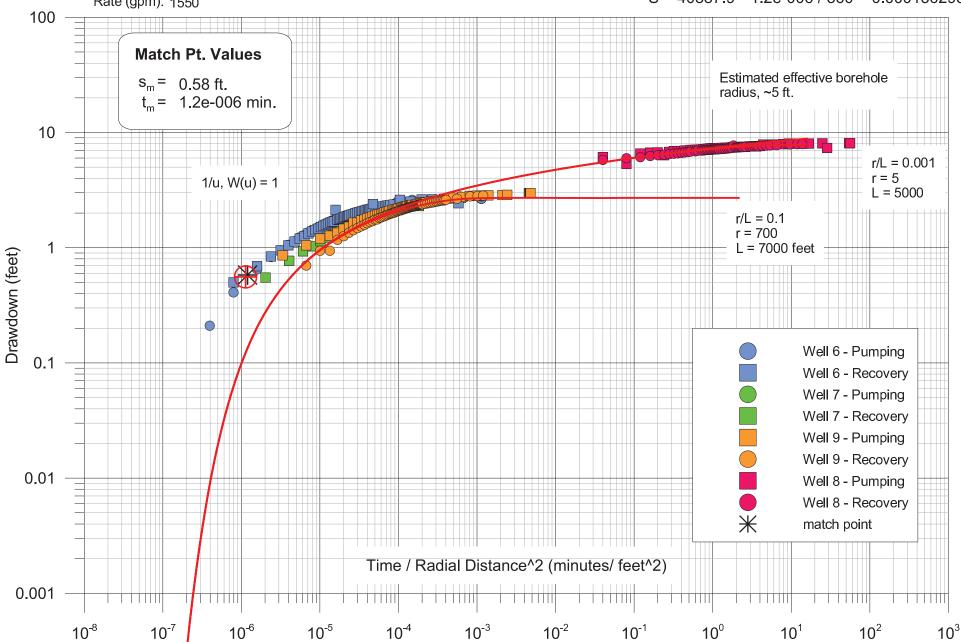
Ob Well: All (--) Date: 7/15/1993

 $T = 15.3 * 1550 / 0.58 = 40887.9 \text{ ft}^2/\text{day}$

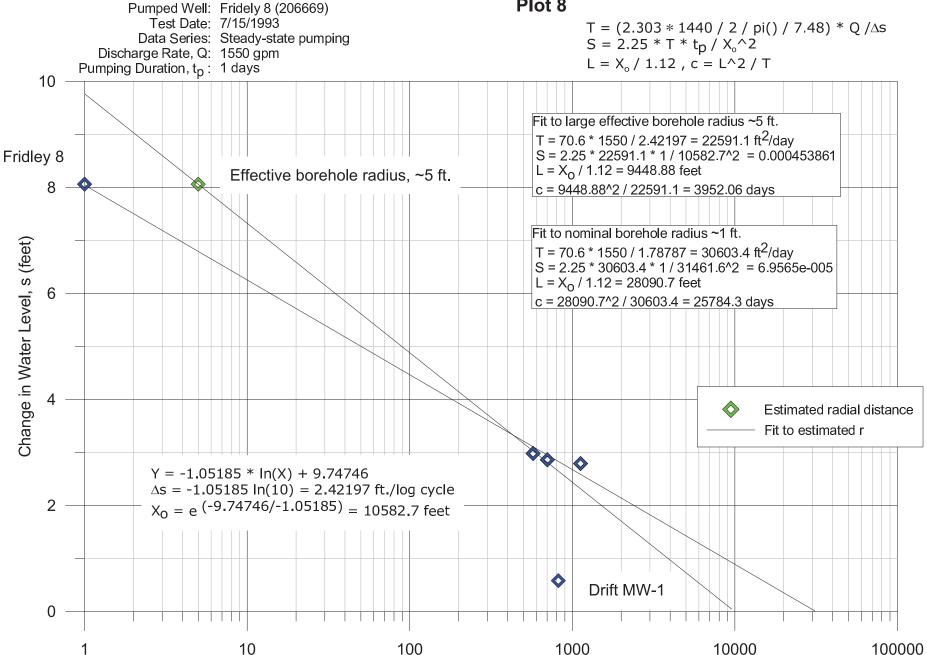
Data Series: Composite pumping and recovery

S = 40887.9 * 1.2e-006 / 360 = 0.000136293



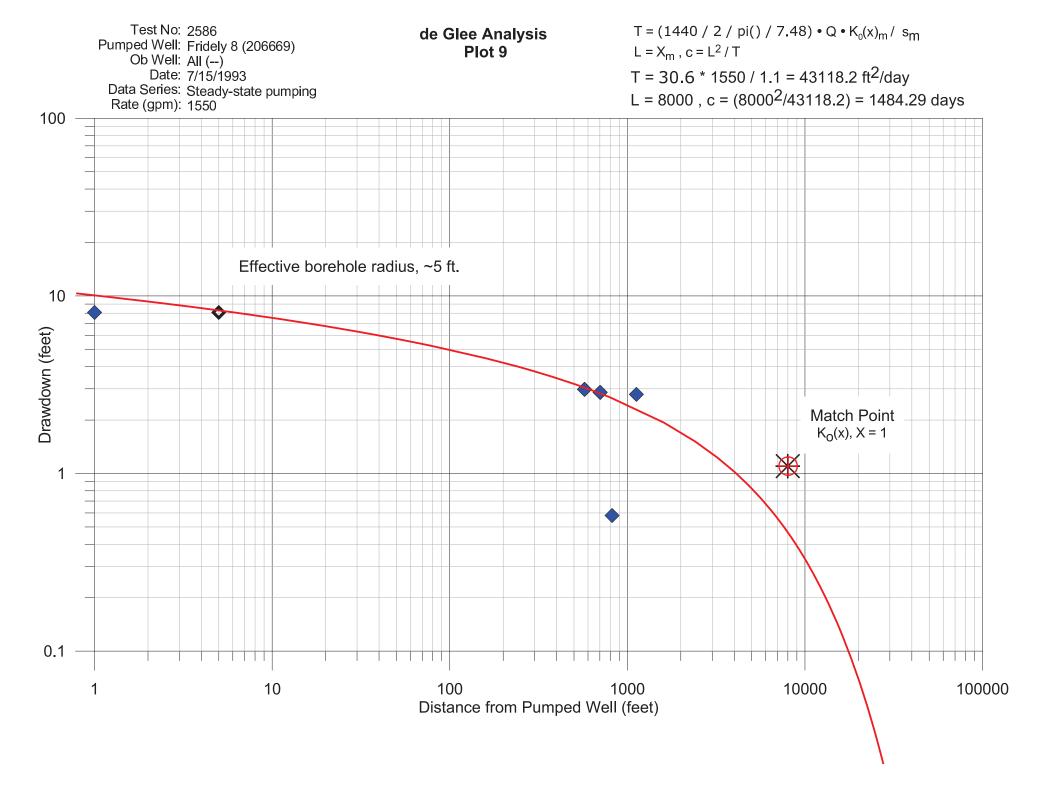


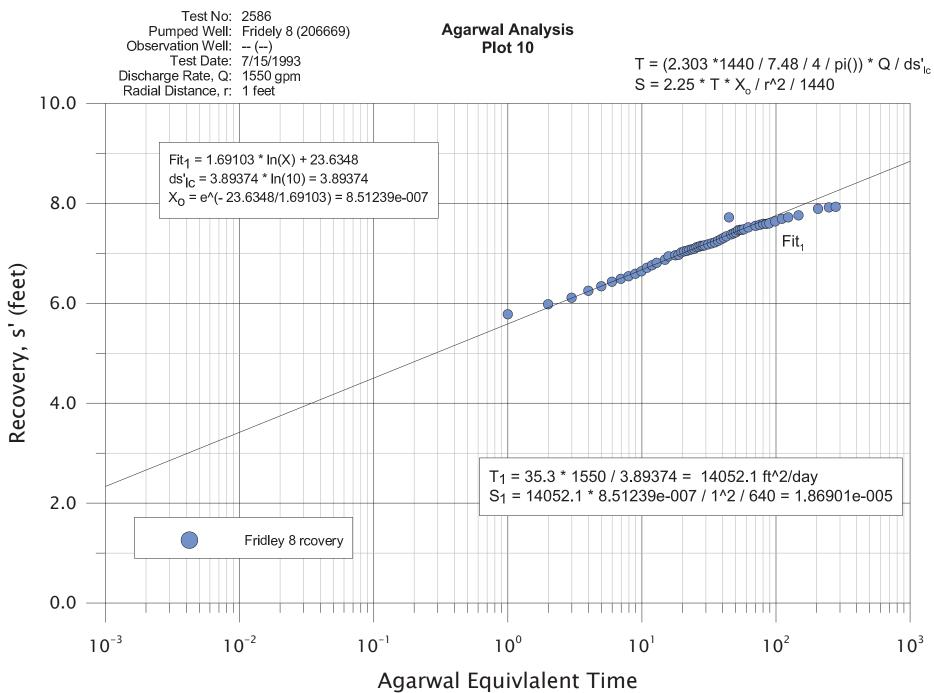
Cooper-Jacob, Hantush-Jacob Analysis Plot 8



Distance from Pumping Well, r (feet)

Test No: 2586

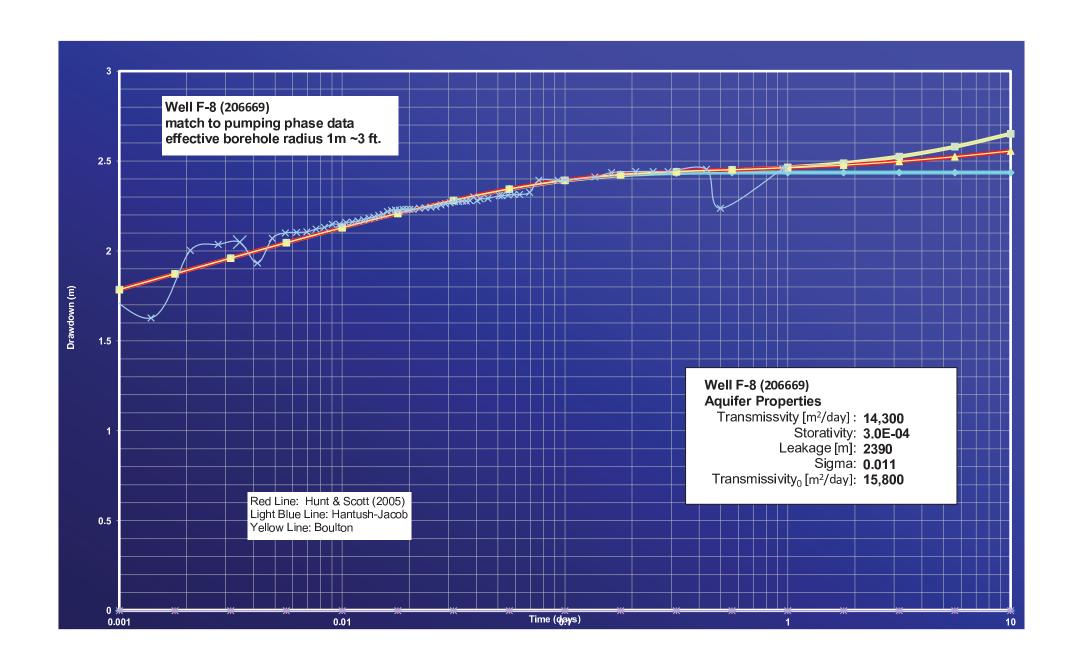


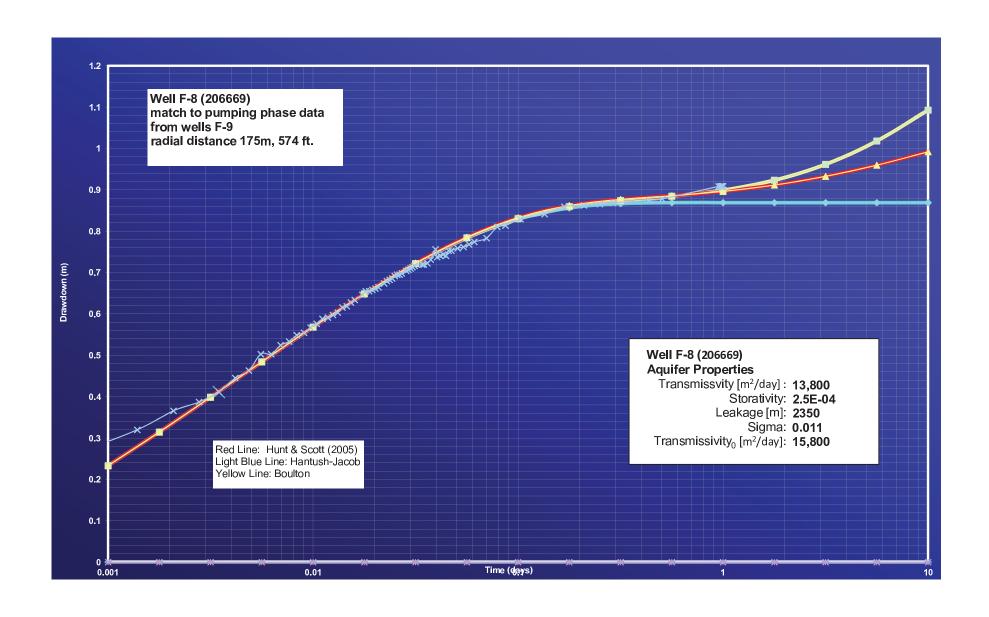


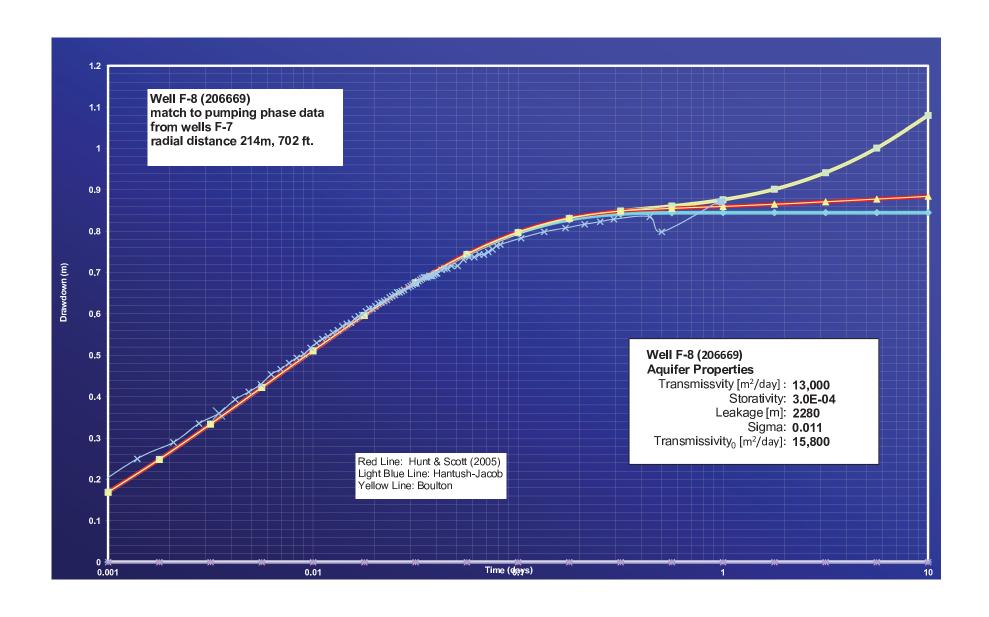
right var Equivalent Time

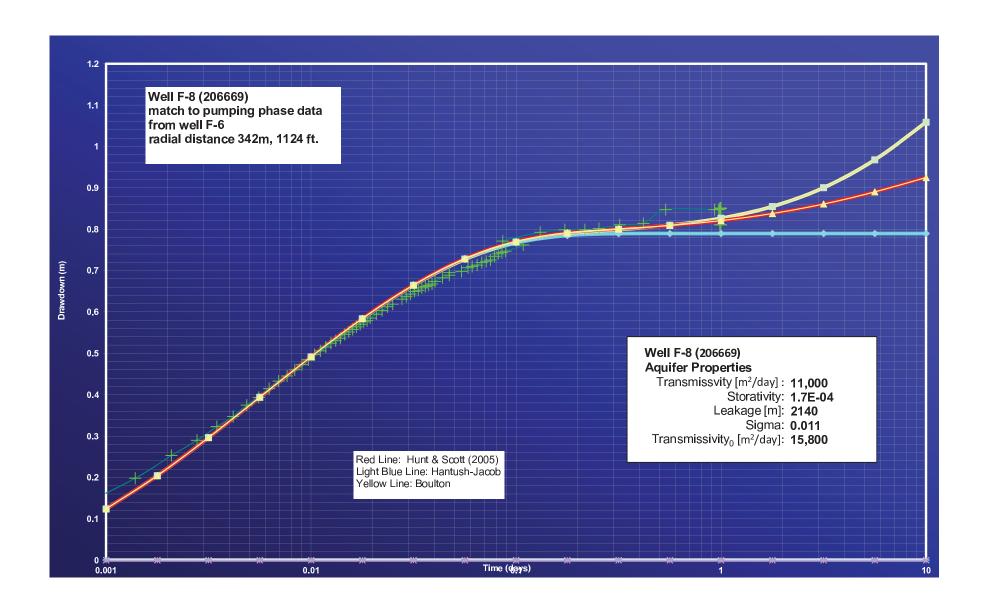
t_p=pumping time (fixed), t'=elapsed recovery time

$$(t_p * t') / (t_p + t')$$

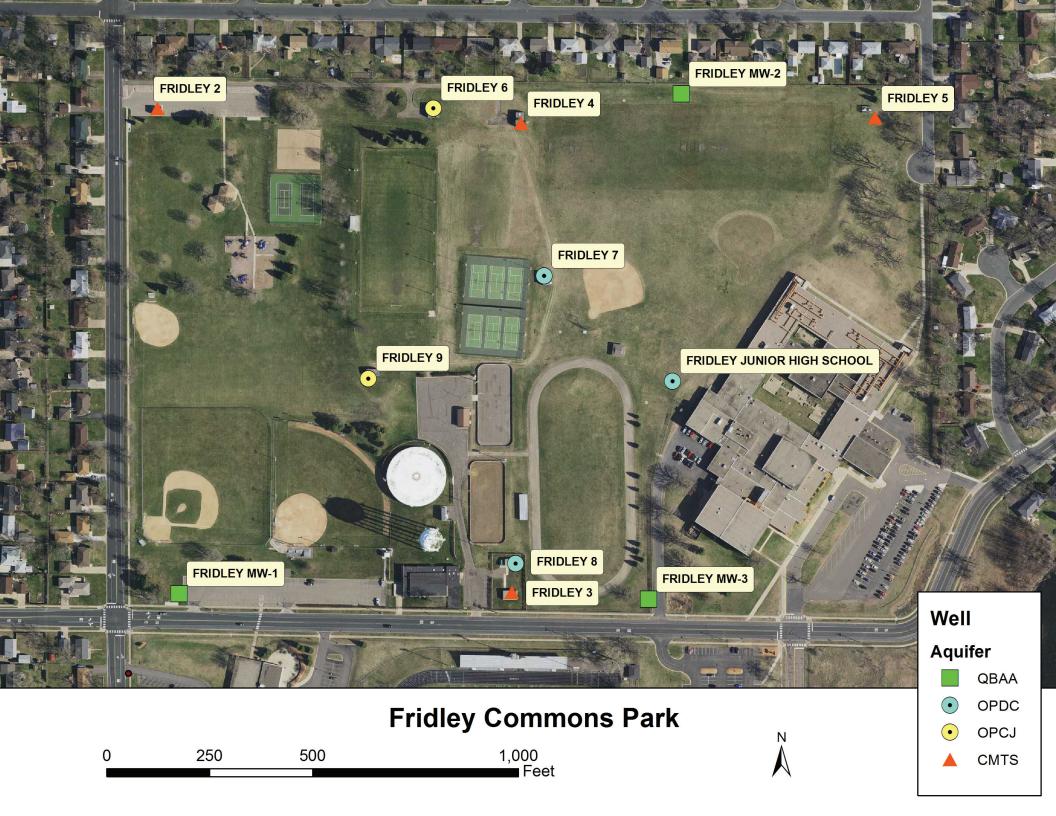








Appendix 2 – Documentation



WELLID		distance	effective r	drawdowr	x-diff^2	y-diff^2	rms_mete	reported dista
206669	8	1	5	8.06			1.5	
206672	9	574	574	2.98	11881	18769	175.0714	574.374295
206678	7	702	702	2.86	441	45369	214.0327	702.198508
206673	6	1124	1124	2.79	3721	113569	342.4763	1123.59617
509089	MW-1	820		0.58	62001	484	249.97	820.10157

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:02	0			53.34					1124
07/15/1993 09:02:30	0.50			53.55	0.21		3.96E-07		342.599
07/15/1993 09:03	1			53.75	0.41		7.92E-07		
07/15/1993 09:04	2			53.99	0.65		1.58E-06		
07/15/1993 09:05	3			54.17	0.83		2.37E-06		
07/15/1993 09:06				54.29	0.95		3.17E-06		
07/15/1993 09:07				54.40			3.96E-06		
07/15/1993 09:08				54.48			4.75E-06		
07/15/1993 09:09				54.57	1.23		5.54E-06		
07/15/1993 09:10				54.63	1.29		6.33E-06		
07/15/1993 09:11				54.70			7.12E-06		
07/15/1993 09:12				54.76			7.92E-06		
07/15/1993 09:13				54.80			8.71E-06		
07/15/1993 09:14				54.85			9.50E-06		
07/15/1993 09:15				54.89			1.03E-05		
07/15/1993 09:16				54.93			1.11E-05		
07/15/1993 09:17	15			54.97			1.11E 05		
07/15/1993 09:18				55.00			1.13E-05		
07/15/1993 09:19				55.03			1.35E-05		
07/15/1993 09:20				55.06	1.72		1.42E-05		
07/15/1993 09:20				55.08			1.42E-03		
07/15/1993 09:22									
07/15/1993 09:22				55.10			1.58E-05		
07/15/1993 09:23				55.13			1.66E-05		
07/15/1993 09:24				55.15	1.83		1.74E-05		
				55.17			1.82E-05		
07/15/1993 09:26				55.19			1.90E-05		
07/15/1993 09:27				55.21	1.87		1.98E-05		
07/15/1993 09:28				55.23			2.06E-05		
07/15/1993 09:29				55.24			2.14E-05		
07/15/1993 09:30				55.26			2.22E-05		
07/15/1993 09:32				55.29			2.37E-05		
07/15/1993 09:34				55.32			2.53E-05		
07/15/1993 09:36				55.35			2.69E-05		
07/15/1993 09:38				55.37			2.85E-05		
07/15/1993 09:40				55.00			3.01E-05		
07/15/1993 09:42				55.41			3.17E-05		
07/15/1993 09:44				55.43			3.32E-05		
07/15/1993 09:46				55.45			3.48E-05		
07/15/1993 09:48				55.47			3.64E-05		
07/15/1993 09:50				55.48			3.80E-05		
07/15/1993 09:52				55.50			3.96E-05		
07/15/1993 09:54				55.51			4.12E-05		
07/15/1993 09:56				55.52			4.27E-05		
07/15/1993 09:58				55.53			4.43E-05		
07/15/1993 09:00				55.55			4.59E-05		
07/15/1993 10:05	63			55.58	2.24		4.99E-05		

		•			•
07/15/1993 10:10	68	55.60	2.26	5.38E-05	
07/15/1993 10:10	68	55.62	2.28	5.38E-05	
07/15/1993 10:20	78	55.63	2.29	6.17E-05	
07/15/1993 10:26	84	55.66	2.32	6.65E-05	
07/15/1993 10:30	88	55.67	2.33	6.97E-05	
07/15/1993 10:35	93	55.68	2.34	7.36E-05	
07/15/1993 10:40	98	55.70	2.36	7.76E-05	
07/15/1993 10:45	103	55.71	2.37	8.15E-05	
07/15/1993 10:50	108	55.72	2.38	8.55E-05	
07/15/1993 10:55	113	55.75	2.41	8.94E-05	
07/15/1993 11:00	118	55.77	2.43	9.34E-05	
07/15/1993 11:05	123	55.78	2.44	9.74E-05	
07/15/1993 11:10	128	55.79	2.45	1.01E-04	
07/15/1993 11:38	156	55.84	2.50	1.23E-04	
07/15/1993 11:06	124	55.87	2.53	9.81E-05	
07/15/1993 12:11	189	55.94	2.60	1.50E-04	
07/15/1993 13:11	249	55.96	2.62	1.97E-04	
07/15/1993 14:14	312	55.96	2.62	2.47E-04	
07/15/1993 15:07	365	55.97	2.63	2.89E-04	
07/15/1993 16:43	461	56.00	2.66	3.65E-04	
07/15/1993 19:04	602	56.01	2.67	4.77E-04	
07/15/1993 21:55	773	56.12	2.78	6.12E-04	
07/16/1993 07:18	1336	56.12	2.78	1.06E-03	
07/16/1993 08:25	1403	56.12	2.78	1.11E-03	
07/16/1993 08:30	1408	56.12	2.78	1.11E-03	
07/16/1993 08:35	1413	56.12	2.78	1.12E-03	
07/16/1993 08:40	1418	56.00	2.66	1.12E-03	
07/16/1993 08:45	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1434	56.13	2.79	1.14E-03	
07/16/1993 08:57	1435	56.13	2.79	1.14E-03	
07/16/1993 08:58	1436	56.00	2.66	1.14E-03	
07/16/1993 08:59	1437	56.13	2.79	1.14E-03	
07/16/1993 08:45	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1434	56.13	2.79	1.14E-03	
07/16/1993 08:57	1434	56.13	2.79	1.14E-03	
07/16/1993 08:58	1435	56.00	2.66	1.14E-03	
07/16/1993 08:59	1437		2.79	1.14E-03	
07/16/1993 08:59		56.13			
	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1434	56.13	2.79	1.14E-03	
07/16/1993 08:57	1435	56.13	2.79	1.14E-03	
07/16/1993 08:58	1436	56.00	2.66	1.14E-03	

				,					•
07/16/1993 08:59	1437			56.13	2.79		1.14E-03		
07/16/1993 09:00	1438	0	0.00	56.13	2.79	0.00			
07/16/1993 09:01	1439	1	1.00		2.29	0.50		7.92E-07	
07/16/1993 09:02		2				0.69		1.58E-06	
	1440		2.00	55.44	2.10				
07/16/1993 09:03	1441	3	2.99		1.95	0.84		2.37E-06	
07/16/1993 09:04	1442	4	3.99	55.18	1.84	0.95		3.17E-06	
07/16/1993 09:05	1443	5	4.98	55.08	1.74	1.05		3.96E-06	
07/16/1993 09:06	1444	6	5.97	55.00	1.66	1.13		4.75E-06	
07/16/1993 09:07	1445	7	6.96	54.93	1.59	1.20		5.54E-06	
07/16/1993 09:08	1446	8	7.95	54.87	1.53	1.26		6.33E-06	
07/16/1993 09:09	1447	9	8.94	54.80	1.46	1.33		7.12E-06	
07/16/1993 09:10	1448	10	9.92	54.75	1.41	1.38		7.92E-06	
07/16/1993 09:11	1449	11	10.91	54.71	1.37	1.42		8.71E-06	
07/16/1993 09:12	1450	12	11.89	54.67	1.33	1.46		9.50E-06	
07/16/1993 09:13	1451	13	12.87	54.62	1.28	1.51		1.03E-05	
07/16/1993 09:14	1452	14	13.86	54.58	1.24	1.55		1.11E-05	
07/16/1993 09:15	1453	15	14.83	54.55	1.21	1.58		1.19E-05	
07/16/1993 09:16	1454	16	15.81	54.52	1.18	1.61		1.27E-05	
07/16/1993 09:17	1455	17	16.79	54.48	1.14	1.65		1.35E-05	
07/16/1993 09:18	1456	18	17.77	54.46	1.12	1.67		1.42E-05	
07/16/1993 09:19	1457	19	18.74	54.44	1.10	1.69		1.50E-05	
07/16/1993 09:20	1458	20	19.71	54.00	0.66	2.13		1.58E-05	
07/16/1993 09:21	1459	21	20.68	54.39	1.05	1.74		1.66E-05	
07/16/1993 09:22	1460	22	21.65	54.37	1.03	1.74		1.74E-05	
07/16/1993 09:23	1461	23	22.62	54.35	1.01	1.78		1.82E-05	
07/16/1993 09:24	1462	24	23.59	54.33	0.99	1.80		1.90E-05	
07/16/1993 09:25	1463	25	24.56	54.31	0.97	1.82		1.98E-05	
07/16/1993 09:26	1464	26	25.52	54.29	0.95	1.84		2.06E-05	
07/16/1993 09:27	1465	27	26.48	54.27	0.93	1.86		2.14E-05	
07/16/1993 09:28	1466	28	27.45	54.26	0.92	1.87		2.22E-05	
07/16/1993 09:29	1467	29	28.41	54.24	0.90	1.89		2.30E-05	
07/16/1993 09:30	1468	30	29.37	54.22	0.88	1.91		2.37E-05	
07/16/1993 09:32	1470	32	31.28	54.19	0.85	1.94		2.53E-05	
07/16/1993 09:34	1472	34	33.19	54.17	0.83	1.96		2.69E-05	
07/16/1993 09:36	1474	36	35.10	54.14	0.80	1.99		2.85E-05	
07/16/1993 09:38		38	37.00		0.30				
	1476			54.12		2.01		3.01E-05	
07/16/1993 09:40	1478	40	38.89	54.10	0.76	2.03		3.17E-05	
07/16/1993 09:42	1480	42	40.78	54.08	0.74	2.05		3.32E-05	
07/16/1993 09:44	1482	44	42.66	54.06	0.72	2.07		3.48E-05	
07/16/1993 09:46	1484	46	44.54	54.04	0.70	2.09		3.64E-05	
07/16/1993 09:48	1486	48	46.42	54.03	0.69	2.10		3.80E-05	
07/16/1993 09:50	1488	50	48.29	54.00	0.66	2.13		3.96E-05	
07/16/1993 09:52	1490	52	50.15	53.99	0.65	2.14		4.12E-05	
07/16/1993 09:54	1492	54	52.01	53.98	0.64	2.15		4.27E-05	
07/16/1993 09:56	1494	56	53.86	53.97	0.63	2.16		4.43E-05	
07/16/1993 09:58	1496	58	55.71	53.95	0.61	2.18		4.59E-05	
07/16/1993 09:00		0							
07/16/1993 09:00	1438	U	0.00	53.94	0.60	2.19		0.00E+00	

07/16/1993 10:05	1503	65	62.15	53.91	0.57	2.22	5.14E-05
07/16/1993 10:10	1508	70	66.70	53.89	0.55	2.24	5.54E-05
07/16/1993 10:16	1514	76	72.13	53.86	0.52	2.27	6.02E-05
07/16/1993 10:20	1518	80	75.73	53.85	0.51	2.28	6.33E-05
07/16/1993 10:26	1524	86	81.09	53.83	0.49	2.30	6.81E-05
07/16/1993 10:30	1528	90	84.64	53.81	0.47	2.32	7.12E-05
07/16/1993 10:35	1533	95	89.05	53.80	0.46	2.33	7.52E-05
07/16/1993 10:40	1538	100	93.43	53.78	0.44	2.35	7.92E-05
07/16/1993 10:50	1548	110	102.11	53.76	0.42	2.37	8.71E-05
07/16/1993 10:00	1498	60	57.56	53.74	0.40	2.39	4.75E-05
07/16/1993 11:11	1569	131	119.98	53.71	0.37	2.42	1.04E-04
07/16/1993 21:15	2173	735	486.05	53.70	0.36	2.43	5.82E-04
07/16/1993 11:58	1616	178	158.28	53.62	0.28	2.51	1.41E-04
07/16/1993 11:12	1570	132	120.82	53.53	0.19	2.60	1.04E-04
07/16/1993 13:09	1687	249	212.10	53.51	0.17	2.62	1.97E-04
07/16/1993 14:40	1778	339	273.98	53.50	0.16	2.63	2.68E-04

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:01	0			61.38	0.00				702
07/15/1993 09:03	1			61.88	0.50		2.029E-06		213.97
07/15/1993 09:04	2			62.20	0.82		4.058E-06		
07/15/1993 09:05	3			62.33	0.95		6.088E-06		
07/15/1993 09:06	4			62.48	1.10		8.117E-06		
07/15/1993 09:07	5			62.56	1.18		1.015E-05		
07/15/1993 09:08	6			62.67	1.29		1.218E-05		
07/15/1993 09:09	7			62.73	1.35		1.42E-05		
07/15/1993 09:10	8			62.79	1.41		1.623E-05		
07/15/1993 09:11	9			62.87	1.49		1.826E-05		
07/15/1993 09:12	10			62.91	1.53		2.029E-05		
07/15/1993 09:13				62.96	1.58		2.232E-05		
07/15/1993 09:14				63.00	1.62		2.435E-05		
07/15/1993 09:15				63.03	1.65		2.638E-05		
07/15/1993 09:16				63.08	1.70		2.841E-05		
07/15/1993 09:17				63.12	1.74		3.044E-05		
07/15/1993 09:18				63.15	1.77		3.247E-05		
07/15/1993 09:19				63.17	1.79		3.45E-05		
07/15/1993 09:20				63.20	1.82		3.653E-05		
07/15/1993 09:21	19			63.22	1.84		3.855E-05		
07/15/1993 09:22				63.25	1.87		4.058E-05		
07/15/1993 09:23				63.27	1.89		4.261E-05		
07/15/1993 09:24				63.28	1.90		4.464E-05		
07/15/1993 09:25				63.31	1.93		4.667E-05		
07/15/1993 09:26				63.33	1.95		4.87E-05		
07/15/1993 09:09				63.34	1.96		5.073E-05		
07/15/1993 09:28				63.37	1.99		5.276E-05		
07/15/1993 09:29				63.39	2.01		5.479E-05		
07/15/1993 09:30				63.39	2.01		5.682E-05		
07/15/1993 09:31				63.41	2.03		5.885E-05		
07/15/1993 09:32				63.43	2.05		6.088E-05		
07/15/1993 09:33				63.44	2.06		6.291E-05		
07/15/1993 09:34				63.45	2.07		6.493E-05		
07/15/1993 09:35				63.46			6.696E-05		
07/15/1993 09:36				63.48			6.899E-05		
07/15/1993 09:37				63.49			7.102E-05		
07/15/1993 09:38				63.50			7.102L-05 7.305E-05		
07/15/1993 09:39				63.52	2.12		7.503E-05		
07/15/1993 09:39				63.52	2.14		7.308E-03 7.711E-05		
07/15/1993 09:40				63.53	2.14		7.711E-05 7.914E-05		
07/15/1993 09:41				63.54			8.117E-05		
07/15/1993 09:42				63.56					
07/15/1993 09:44							8.523E-05		
07/15/1993 09:45				63.57	2.19		8.726E-05		
				63.58	2.20		8.928E-05		
07/15/1993 09:09				63.59	2.21		9.131E-05		
07/15/1993 09:48	46			63.59	2.21		9.334E-05		

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07/15/1993 09:49	47			63.61	2.23		9.537E-05		
07/15/1993 09:50	48			63.62	2.24		9.74E-05		
07/15/1993 09:51	49			63.63	2.25		9.943E-05		
07/15/1993 09:52	50			63.64	2.26		0.0001015		
1 1									
07/15/1993 09:53	51			63.64	2.26		0.0001035		
07/15/1993 09:54	52			63.64	2.26		0.0001055		
07/15/1993 09:55	53			63.65	2.27		0.0001075		
07/15/1993 09:56	54			63.65	2.27		0.0001096		
07/15/1993 09:57	55			63.65	2.27		0.0001116		
07/15/1993 09:58	56			63.66	2.28		0.0001136		
07/15/1993 09:59	57			63.67	2.29		0.0001157		
07/15/1993 10:00	58			63.67	2.29		0.0001177		
07/15/1993 10:03	61			63.70	2.32		0.0001177		
07/15/1993 10:05	63			63.71	2.33		0.0001278		
07/15/1993 10:07	65			63.71	2.33		0.0001319		
07/15/1993 10:10	68			63.73	2.35		0.000138		
07/15/1993 10:15	73			63.73	2.35		0.0001481		
07/15/1993 10:20	78			63.78	2.40		0.0001583		
07/15/1993 10:25	83			63.80	2.42		0.0001684		
07/15/1993 10:30	88			63.80	2.42		0.0001786		
07/15/1993 10:35	93			63.82	2.44		0.0001887		
07/15/1993 10:40	98			63.82	2.44		0.0001989		
07/15/1993 10:45	103			63.84	2.46		0.0001303		
07/15/1993 10:50	108			63.86	2.48		0.0002192		
07/15/1993 10:55	113			63.89	2.51		0.0002293		
07/15/1993 11:00	118			63.90	2.52		0.0002394		
07/15/1993 11:31	149			63.95	2.57		0.0003024		
07/15/1993 12:15	193			64.00	2.62		0.0003916		
07/15/1993 13:07	245			64.03	2.65		0.0004972		
07/15/1993 14:06	304			64.06	2.68		0.0006169		
07/15/1993 15:04	362			64.08	2.70		0.0007346		
07/15/1993 16:04	422			64.10	2.72		0.0008563		
07/15/1993 19:34	632			64.12	2.74		0.0012825		
07/15/1993 21:05	723			64.00	2.62		0.0012623		
07/16/1993 07:53	1371			64.24	2.86		0.0014071		
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07/16/1993 08:20	1398			64.24	2.86		0.0028368		
07/16/1993 08:30	1408			64.24	2.86		0.0028571		
07/16/1993 08:40	1418			64.24	2.86		0.0028774		
07/16/1993 08:50	1428			64.23	2.85		0.0028977		
07/16/1993 09:00	1438	0	0.00	64.25	2.87	0.00			
07/16/1993 09:01	1439	1	1.00	63.69	2.31	0.55		2.03E-06	
07/16/1993 09:02	1440	2	2.00	63.47	2.09	0.77		4.06E-06	
07/16/1993 09:03	1441	3	2.99	63.31	1.93	0.93		6.09E-06	
07/16/1993 09:04	1442	4	3.99	63.21	1.83	1.03		8.12E-06	
07/16/1993 09:05	1443	5	4.98	63.10	1.72	1.14		1.01E-05	
07/16/1993 09:06	1444	6	5.98	63.02	1.64	1.22		1.22E-05	
07/16/1993 09:07	1445	7	6.97	62.95	1.57	1.29		1.42E-05	

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07/16/1993 09:08	1446	8	7.96	62.91	1.53	1.33	1.62E-05
07/16/1993 09:09	1447	9	8.94	62.83	1.45	1.41	1.83E-05
07/16/1993 09:10	1448	10	9.93	62.78	1.40	1.46	2.03E-05
07/16/1993 09:11	1449	11	10.92	62.74	1.36	1.50	2.23E-05
07/16/1993 09:12	1450	12	11.90	62.69	1.31	1.55	2.44E-05
07/16/1993 09:13	1451	13	12.88	62.66	1.28	1.58	2.64E-05
07/16/1993 09:14	1452	14	13.87	62.61	1.23	1.63	2.84E-05
07/16/1993 09:15	1453	15	14.85	62.58	1.20	1.66	3.04E-05
07/16/1993 09:16	1454	16	15.82	62.55	1.17	1.69	3.25E-05
07/16/1993 09:17	1455	17	16.80	62.52	1.14	1.72	3.45 E-05
07/16/1993 09:18	1456	18	17.78	62.50	1.12	1.74	3.65 E-05
07/16/1993 09:19	1457	19	18.75	62.46	1.08	1.78	3.86E-05
07/16/1993 09:20	1458	20	19.73	62.44	1.06	1.80	4.06E-05
07/16/1993 09:21	1459	21	20.70	62.42	1.04	1.82	4.26E-05
07/16/1993 09:22	1460	22	21.67	62.39	1.01	1.85	4.46E-05
07/16/1993 09:23	1461	23	22.64	62.38	1.00	1.86	4.40E-05
07/16/1993 09:24	1462	24	23.61	62.36	0.98	1.88	4.87E-05
07/16/1993 09:25	1463	25	24.57	62.34	0.96	1.90	5.07E-05
07/16/1993 09:26	1464	26				1.90	
			25.54	62.32	0.94		5.28E-05
07/16/1993 09:27	1465	27	26.50	62.30	0.92	1.94	5.48E-05
07/16/1993 09:28	1466	28	27.47	62.28	0.90	1.96	5.68E-05
07/16/1993 09:29	1467	29	28.43	62.26	0.88	1.98	5.88E-05
07/16/1993 09:30	1468	30	29.39	62.26	0.88	1.98	6.09E-05
07/16/1993 09:31	1469	31	30.35	62.24	0.86	2.00	6.29E-05
07/16/1993 09:32	1470	32	31.30	62.22	0.84	2.02	6.49E-05
07/16/1993 09:33	1471	33	32.26	62.21	0.83	2.03	6.7E-05
07/16/1993 09:34	1472	34	33.21	62.20	0.82	2.04	6.9 E-05
07/16/1993 09:35	1473	35	34.17	62.18	0.80	2.06	7.1E-05
07/16/1993 09:36	1474	36	35.12	62.17	0.79	2.07	7.31E-05
07/16/1993 09:37	1475	37	36.07	62.16	0.78	2.08	7.51E-05
07/16/1993 09:38	1476	38	37.02	62.14	0.76	2.10	7.71E-05
07/16/1993 09:39	1477	39	37.97	62.14	0.76	2.10	7.91E-05
07/16/1993 09:40	1478	40	38.92	62.13	0.75	2.11	8.12E-05
07/16/1993 09:41	1479	41	39.86	62.12	0.74	2.12	8.32E-05
07/16/1993 09:42	1480	42	40.81	62.11	0.73	2.13	8.52E-05
07/16/1993 09:43	1481	43	41.75	62.00	0.62	2.24	8.73E-05
07/16/1993 09:44	1482	44	42.69	62.00	0.62	2.24	8.93E-05
07/16/1993 09:45	1483	45	43.63	62.08	0.70	2.16	9.13E-05
07/16/1993 09:46	1484	46	44.57	62.08	0.70	2.16	9.33E-05
07/16/1993 09:47	1485	47	45.51	62.07	0.69	2.17	9.54E-05
07/16/1993 09:48	1486	48	46.45	62.06	0.68	2.18	9.74E-05
07/16/1993 09:49	1487	49	47.39	62.05	0.67	2.19	9.94E-05
07/16/1993 09:50	1488	50	48.32	62.04	0.66	2.20	0.000101
07/16/1993 09:51	1489	51	49.25	62.03	0.65	2.21	0.000103
07/16/1993 09:52	1490	52	50.19	62.02	0.64	2.22	0.000106
07/16/1993 09:53	1491	53	51.12	62.01	0.63	2.23	0.000108
07/16/1993 09:54	1492	54	52.05	62.00	0.62	2.24	0.00011
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07/16/1993 09:55	1493	55	52.97	62.00	0.62	2.24	0.000112	
07/16/1993 09:56	1494	56	53.90	61.99	0.61	2.25	0.000114	
07/16/1993 09:57	1495	57	54.83	61.98	0.60	2.26	0.000116	
07/16/1993 09:58	1496	58	55.75	61.97	0.59	2.27	0.000118	
07/16/1993 09:59	1497	59	56.67	61.97	0.59	2.27	0.00012	
07/16/1993 10:00	1498	60	57.60	61.96	0.58	2.28	0.000122	
07/16/1993 10:05	1503	65	62.19	61.94	0.56	2.30	0.000132	
07/16/1993 10:10	1508	70	66.75	61.91	0.53	2.33	0.000142	
07/16/1993 10:15	1513	75	71.28	61.89	0.51	2.35	0.000152	
07/16/1993 10:20	1518	80	75.78	61.87	0.49	2.37	0.000162	
07/16/1993 10:25	1523	85	80.26	61.85	0.47	2.39	0.000172	
07/16/1993 10:30	1528	90	84.70	61.94	0.56	2.30	0.000183	
07/16/1993 10:35	1533	95	89.11	61.83	0.45	2.41	0.000193	
07/16/1993 10:40	1538	100	93.50	61.81	0.43	2.43	0.000203	
07/16/1993 10:45	1543	105	97.85	61.79	0.41	2.45	0.000213	
07/16/1993 10:50	1548	110	102.18	61.78	0.40	2.46	0.000223	
07/16/1993 10:55	1553	115	106.48	61.77	0.39	2.47	0.000233	
07/16/1993 11:00	1558	120	110.76	61.76	0.38	2.48	0.000244	
07/16/1993 11:49	1607	169	151.23	61.66	0.28	2.58	0.000343	
07/16/1993 13:07	1685	247	210.79	61.55	0.17	2.69	0.000501	
07/16/1993 14:07	1745	307	252.99	61.54	0.16	2.70	0.000623	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:01	-		agai wai	62.66	uu	100	t/:p	·/·	5
07/15/1993 09:02				62.66	0.00		0		1.524
07/15/1993 09:03				68.78	6.12		0.04		1.524
07/15/1993 09:04				68.00	5.34		0.04		
07/15/1993 09:05				69.23	6.57		0.12		
07/15/1993 09:06				69.34	6.68		0.16		
07/15/1993 09:07				69.38	6.72		0.2		
07/15/1993 09:08				69.00	6.34		0.24		
07/15/1993 09:09				69.45	6.79		0.28		
07/15/1993 09:10				69.55	6.89		0.32		
07/15/1993 09:11				69.56	6.90		0.36		
07/15/1993 09:12				69.57	6.91		0.4		
07/15/1993 09:13				69.62	6.96		0.44		
07/15/1993 09:14				69.65	6.99		0.48		
07/15/1993 09:15				69.71	7.05		0.52		
07/15/1993 09:16				69.71	7.05		0.56		
07/15/1993 09:17				69.74	7.08		0.6		
07/15/1993 09:18				69.75	7.09		0.64		
07/15/1993 09:19	17			69.77	7.11		0.68		
07/15/1993 09:20	18			69.79	7.13		0.72		
07/15/1993 09:21	19			69.82	7.16		0.76		
07/15/1993 09:22	20			69.84	7.18		0.8		
07/15/1993 09:23	21			69.87	7.21		0.84		
07/15/1993 09:24	22			69.89	7.23		0.88		
07/15/1993 09:25	23			69.94	7.28		0.92		
07/15/1993 09:26	24			69.96	7.30		0.96		
07/15/1993 09:27	25			69.97	7.31		1		
07/15/1993 09:28	26			69.97	7.31		1.04		
07/15/1993 09:29	27			69.98	7.32		1.08		
07/15/1993 09:30	28			69.98	7.32		1.12		
07/15/1993 09:31	29			69.98	7.32		1.16		
07/15/1993 09:32	30			69.98	7.32		1.2		
07/15/1993 09:34	32			70.00	7.34		1.28		
07/15/1993 09:36				70.01	7.35		1.36		
07/15/1993 09:38				70.02	7.36		1.44		
07/15/1993 09:40				70.03	7.37		1.52		
07/15/1993 09:42				70.06	7.40		1.6		
07/15/1993 09:44				70.08	7.42		1.68		
07/15/1993 09:46				70.10	7.44		1.76		
07/15/1993 09:48				70.12	7.46	1	1.84		
07/15/1993 09:50				70.12	7.46		1.92		
07/15/1993 09:52				70.13	7.47		2		
07/15/1993 09:54				70.13	7.47		2.08		
07/15/1993 09:56				70.14	7.48		2.16		
07/15/1993 09:58				56.00	-6.66		2.24		
07/15/1993 10:00				70.14	7.48		2.32		
07/13/1333 10.00	56			70.14	7.40		2.32		

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07/15/1993 10:02	60			70.17	7.51		2.4		
07/15/1993 10:07	65			70.18	7.52		2.6		
07/15/1993 10:15	73			70.23	7.57		2.92		
07/15/1993 10:17	75				7.57		3		
				70.23					
07/15/1993 10:22	80			70.24	7.58		3.2		
07/15/1993 10:27	85			70.25	7.59		3.4		
07/15/1993 10:32	90			70.25	7.59		3.6		
07/15/1993 10:42	100			70.29	7.63		4		
07/15/1993 10:52	110			70.51	7.85		4.4		
07/15/1993 11:16	134			70.51	7.85		5.36		
07/15/1993 11:26	144			70.52	7.86		5.76		
07/15/1993 12:18	196			70.57	7.91		7.84		
07/15/1993 12:55	233			70.65	7.99		9.32		
07/15/1993 14:01	299			70.67	8.01		11.96		
07/15/1993 15:00	358			70.67	8.01		14.32		
07/15/1993 16:00	418			70.67	8.01		16.72		
07/15/1993 19:24	622			70.71	8.05		24.88		
07/15/1993 21:00	718			70.00	7.34		28.72		
07/16/1993 07:48	1366			70.72	8.06		54.64		
07/16/1993 08:28	1406			70.72	8.06		56.24		
07/16/1993 09:00	1438								
07/16/1993 09:01	1439	1	1.00	64.94	2.28	5.78		0.04	
07/16/1993 09:02	1440	2	2.00	64.74	2.08	5.98		0.08	
07/16/1993 09:03	1441	3	2.99	64.61	1.95	6.11		0.12	
07/16/1993 09:04	1442	4	3.99	64.47	1.81	6.25		0.16	
07/16/1993 09:05	1443	5	4.98	64.38	1.72	6.34		0.2	
07/16/1993 09:06	1444	6	5.98	64.29	1.63	6.43		0.24	
07/16/1993 09:07	1445	7	6.97	64.23	1.57	6.49		0.28	
07/16/1993 09:08	1446	8	7.96	64.18	1.52	6.54		0.32	
07/16/1993 09:09	1447	9	8.94	64.13	1.47	6.59		0.36	
07/16/1993 09:10	1448	10	9.93	64.08	1.42	6.64		0.4	
07/16/1993 09:11	1449	11	10.92	64.01	1.35	6.71		0.44	
07/16/1993 09:12	1450	12	11.90	63.96	1.30	6.76		0.48	
07/16/1993 09:13	1451	13	12.88	63.91	1.25	6.81		0.52	
07/16/1993 09:15	1451	15	14.85	63.85	1.19	6.87		0.52	
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07/16/1993 09:16	1454	16	15.82	63.78	1.12	6.94		0.64	
07/16/1993 09:18	1456	18	17.78	63.76	1.10	6.96		0.72	
07/16/1993 09:19	1457	19	18.75	63.75	1.09	6.97		0.76	
07/16/1993 09:20	1458	20	19.73	63.70	1.04	7.02		0.8	
07/16/1993 09:21	1459	21	20.70	63.68	1.02	7.04		0.84	
07/16/1993 09:22	1460	22	21.67	63.67	1.01	7.05		0.88	
07/16/1993 09:23	1461	23	22.64	63.65	0.99	7.07		0.92	
07/16/1993 09:24	1462	24	23.61	63.64	0.98	7.08		0.96	
07/16/1993 09:25	1463	25	24.57	63.63	0.97	7.09		1	
07/16/1993 09:26	1464	26	25.54	63.60	0.94	7.12		1.04	
07/16/1993 09:27	1465	27	26.50	63.59	0.93	7.12		1.08	
07/16/1993 09:28	1466	28	27.47	63.57	0.93	7.15		1.12	
07/10/1333 03:28	1400	Ző	21.41	05.57	0.91	7.13		1.12	

07/16/1993 09:29	1467	29	28.43	63.57	0.91	7.15	1.16	
07/16/1993 09:30	1468	30	29.39	63.56	0.90	7.16	1.2	
07/16/1993 09:32	1470	32	31.30	63.54	0.88	7.18	1.28	
07/16/1993 09:34	1472	34	33.21	63.52	0.86	7.20	1.36	
07/16/1993 09:36	1474	36	35.12	63.50	0.84	7.22	1.44	
07/16/1993 09:38	1476	38	37.02	63.47	0.81	7.25	1.52	
07/16/1993 09:40	1478	40	38.92	63.44	0.78	7.28	1.6	
07/16/1993 09:42	1480	42	40.81	63.41	0.75	7.31	1.68	
07/16/1993 09:44	1482	44	42.69	63.38	0.72	7.34	1.76	
07/16/1993 09:46	1484	46	44.57	63.00	0.34	7.72	1.84	
07/16/1993 09:48	1486	48	46.45	63.34	0.68	7.38	1.92	
07/16/1993 09:50	1488	50	48.32	63.32	0.66	7.40	2	
07/16/1993 09:52	1490	52	50.19	63.30	0.64	7.42	2.08	
07/16/1993 09:54	1492	54	52.05	63.26	0.60	7.46	2.16	
07/16/1993 09:56	1494	56	53.90	63.25	0.59	7.47	2.24	
07/16/1993 09:58	1496	58	55.75	63.25	0.59	7.47	2.32	
07/16/1993 10:00	1498	60	57.60	63.24	0.58	7.48	2.4	
07/16/1993 10:05	1503	65	62.19	63.20	0.54	7.52	2.6	
07/16/1993 10:14	1512	74	70.38	63.17	0.51	7.55	2.96	
07/16/1993 10:20	1518	80	75.78	63.15	0.49	7.57	3.2	
07/16/1993 10:25	1523	85	80.26	63.13	0.47	7.59	3.4	
07/16/1993 10:30	1528	90	84.70	63.13	0.47	7.59	3.6	
07/16/1993 10:35	1533	95	89.11	63.12	0.46	7.60	3.8	
07/16/1993 10:46	1544	106	98.72	63.08	0.42	7.64	4.24	
07/16/1993 11:00	1558	120	110.76	63.03	0.37	7.69	4.8	
07/16/1993 11:15	1573	135	123.41	63.00	0.34	7.72	5.4	
07/16/1993 11:44	1602	164	147.21	62.96	0.30	7.76	6.56	
07/16/1993 13:00	1678	240	205.67	62.83	0.17	7.89	9.6	
07/16/1993 14:00	1738	300	248.22	62.80	0.14	7.92	12	
07/16/1993 14:46	1784	346	278.89	62.79	0.13	7.93	13.84	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:01	0			62.18					547
07/15/1993 09:02	0			62.71	0.53				166.73
07/15/1993 09:03	1			63.04	0.86		3.34E-06		
07/15/1993 09:04	2			63.23	1.05		6.68E-06		
07/15/1993 09:05				63.38			1E-05		
07/15/1993 09:06				63.45		_	1.34E-05		
07/15/1993 09:07				63.53			1.67E-05		
07/15/1993 09:08				63.64			2.01E-05		
07/15/1993 09:09				63.70			2.34E-05		
07/15/1993 09:10				63.83		_	2.67E-05		
07/15/1993 09:11				63.83			3.01E-05		
07/15/1993 09:12				63.90			3.34E-05		
07/15/1993 09:13				63.93			3.68E-05		
07/15/1993 09:14				63.98	1.80		4.01E-05		
07/15/1993 09:15				64.00	1.82		4.01E-05		
07/15/1993 09:16				64.04			4.68E-05		
07/15/1993 09:17				64.07	1.89		5.01E-05		
07/15/1993 09:17				64.11	1.93		5.35E-05		
07/15/1993 09:19				64.12	1.93		5.68E-05		
07/15/1993 09:19				64.14	1.94		6.02E-05		
07/15/1993 09:21				64.16			6.35E-05		
07/15/1993 09:22				64.20			6.68E-05		
07/15/1993 09:23				64.21			7.02E-05		
07/15/1993 09:24				64.24			7.35E-05		
07/15/1993 09:25				64.26	2.08		7.69E-05		
07/15/1993 09:27				64.30			8.36E-05		
07/15/1993 09:28				64.00	1.82		8.69E-05		
07/15/1993 09:29				64.33			9.02E-05		
07/15/1993 09:30				64.34		_	9.36E-05		
07/15/1993 09:31	29			64.35	2.17		9.69E-05		
07/15/1993 09:32				64.36	2.18		0.0001		
07/15/1993 09:34				64.39	2.21		0.000107		
07/15/1993 09:35				64.41	2.23		0.00011		
07/15/1993 09:36				64.42	2.24		0.000114		
07/15/1993 09:37				64.43			0.000117		
07/15/1993 09:38				64.45			0.00012		
07/15/1993 09:39				64.46			0.000124		
07/15/1993 09:40				64.46			0.000127		
07/15/1993 09:41				64.47	2.29		0.00013		
07/15/1993 09:43				64.49	2.31		0.000137		
07/15/1993 09:44				64.50			0.00014		
07/15/1993 09:45				64.51	2.33		0.000144		
07/15/1993 09:46				64.52	2.34	_	0.000147		
07/15/1993 09:47				64.53	2.35		0.00015		
07/15/1993 09:51				64.54	2.36		0.000164		
07/15/1993 09:52	50			64.54	2.36		0.000167		

			1110	reyotes	t vv Clis. Xis/	`			
07/15/1993 09:54	52			64.55	2.37		0.000174		
07/15/1993 09:56	54			64.58	2.40		0.00018		
07/15/1993 09:59	57			64.66	2.48		0.000191		
07/15/1993 10:00	58			64.60	2.42		0.000194		
07/15/1993 10:02	60			64.61	2.43		0.000201		
07/15/1993 10:04	62			64.62	2.44		0.000207		
07/15/1993 10:06	64			64.61	2.43		0.000214		
07/15/1993 10:08	66			64.65	2.47		0.000221		
07/15/1993 10:10	68			64.65	2.47		0.000227		
07/15/1993 10:15	73			64.67	2.49		0.000244		
07/15/1993 10:20	78			64.68	2.50		0.000211		
07/15/1993 10:25	83			64.70	2.52		0.000277		
07/15/1993 10:30	88			64.72	2.54		0.000277		
07/15/1993 10:43	101			64.75	2.57		0.000234		
07/15/1993 10:45	114			64.84	2.66		0.000338		
07/15/1993 10:36	125			64.85	2.67		0.000381		
07/15/1993 11:30	148			64.90	2.72		0.000418		
07/15/1993 12:16	194			64.94	2.72		0.000493		
07/15/1993 12:16	242								
				65.00	2.82		0.000809		
07/15/1993 14:04	302			65.01	2.83		0.001009		
07/15/1993 15:03	361			65.02	2.84		0.001207		
07/15/1993 16:00	418			65.03	2.85		0.001397		
07/15/1993 19:30	628			65.05	2.87		0.002099		
07/15/1993 21:08	726			65.06	2.88		0.002426		
07/16/1993 07:50	1368			65.16	2.98		0.004572		
07/16/1993 08:20	1398			65.16	2.98		0.004672		
07/16/1993 08:25	1403			65.16	2.98		0.004689		
07/16/1993 08:30	1408			65.16	2.98		0.004706		
07/16/1993 08:35	1413			65.16	2.98		0.004722		
07/16/1993 08:40	1418			65.16	2.98		0.004739		
07/16/1993 08:45	1423			65.16	2.98		0.004756		
07/16/1993 08:50	1428			65.16	2.98		0.004773		
07/16/1993 08:55	1433			65.16	2.98		0.004789		
07/16/1993 09:00	1438			65.16	2.98		0.004806		
07/16/1993 09:01	1439	1	1.00		2.98				
07/16/1993 09:02	1440	2		64.46	2.28	0.70		6.7E-06	
07/16/1993 09:03	1441	3	2.99		2.04	0.94		1E-05	
07/16/1993 09:04	1442	4		64.22	2.04	0.94		1.3E-05	
07/16/1993 09:05	1443	5		63.99	1.81	1.17		1.7E-05	
07/16/1993 09:06	1444	6	5.98		1.72	1.26		2E-05	
07/16/1993 09:07	1445	7	6.97		1.63	1.35		2.3E-05	
07/16/1993 09:08	1446	8		63.74	1.56	1.42		2.7E-05	
07/16/1993 09:09	1447	9	8.94	63.68	1.50	1.48		3 E-05	
07/16/1993 09:10	1448	10	9.93	63.63	1.45	1.53		3.3E-05	
07/16/1993 09:11	1449	11	10.92	63.58	1.40	1.58		3.7E-05	
07/16/1993 09:12	1450	12	11.90	63.53	1.35	1.63		4E-05	
07/16/1993 09:13	1451	13	12 99	63.49	1.31	1.67		4.3E-05	

				, , , , , , ,	t W Clis. XISA			
07/16/1993 09:14	1452	14	13.87	63.46	1.28	1.70	4.7E-05	
07/16/1993 09:15	1453	15	14.85	63.41	1.23	1.75	5E-05	
07/16/1993 09:16	1454	16	15.82	63.40	1.22	1.76	5.3E-05	
07/16/1993 09:17	1455	17	16.80	63.35	1.17	1.81	5.7E-05	
07/16/1993 09:18	1456	18	17.78	63.33	1.15	1.83	6E-05	
07/16/1993 09:19	1457	19	18.75	63.30	1.12	1.86	6.4E-05	
07/16/1993 09:20	1458	20	19.73	63.28	1.10	1.88	6.7E-05	
07/16/1993 09:21	1459	21	20.70		1.07	1.91	7E-05	
07/16/1993 09:22	1460	22	21.67	63.22	1.04	1.94	7.4E-05	
07/16/1993 09:23	1461	23	22.64	63.20	1.02	1.96	7.7E-05	
07/16/1993 09:24	1462	24	23.61	63.18	1.00	1.98	8E-05	
07/16/1993 09:25	1463	25	24.57	63.17	0.99	1.99	8.4E-05	
07/16/1993 09:26	1464	26		63.15	0.97	2.01	8.7E-05	
07/16/1993 09:27	1465	27		63.13	0.95	2.03	9E-05	
07/16/1993 09:28	1466	28	27.47	63.10	0.92	2.06	9.4E-05	
07/16/1993 09:29	1467	29	28.43		0.91	2.07	9.7E-05	
07/16/1993 09:30	1468	30	29.39		0.89	2.09	0.0001	
07/16/1993 09:31	1469	31		63.05	0.87	2.11	0.0001	
07/16/1993 09:32	1470	32		63.05	0.87	2.11	0.0001	
07/16/1993 09:33	1471	33		63.03	0.87	2.11	0.00011	
07/16/1993 09:34	1472	34	33.21	63.01	0.83	2.15	0.00011	
07/16/1993 09:35	1473	35	34.17	63.00	0.83	2.16	0.00011	
07/16/1993 09:36	1474	36	35.12	62.99	0.82	2.17	0.00012	
07/16/1993 09:37	1475	37	36.07	62.97	0.79	2.17	0.00012	
07/16/1993 09:38	1476	38	37.02	62.96	0.73	2.19	0.00012	
07/16/1993 09:39	1477	39	37.02	62.95	0.78	2.21	0.00013	
07/16/1993 09:40	1477	40	38.92	62.94	0.76	2.22	0.00013	
07/16/1993 09:41	1479	41		62.93	0.75	2.23	0.00013	
07/16/1993 09:42	1480	42		62.91	0.73	2.25	0.00014	
07/16/1993 09:43	1481	43		62.90	0.73	2.26	0.00014	
07/16/1993 09:44	1482	44		62.90	0.72	2.26	0.00014	
07/16/1993 09:45	1483	45		62.89	0.72	2.27	0.00015	
07/16/1993 09:46	1484	46	44.57	62.88	0.71	2.28	0.00015	
07/16/1993 09:47	1485	47	45.51		0.70	2.28	0.00015	
07/16/1993 09:48	1486	48	46.45		0.70	2.29	0.00016	
07/16/1993 09:49	1487	49	47.39		0.68	2.30	0.00016	
07/16/1993 09:50	1488	50	48.32	62.85	0.67	2.30	0.00017	
07/16/1993 09:51	1489	51	49.25		0.66	2.31	0.00017	
07/16/1993 09:52								
07/16/1993 09:52	1490 1491	52 53	50.19 51.12	62.82 62.82	0.64	2.34	0.00017 0.00018	
07/16/1993 09:53	1491		52.05		0.64	2.34	0.00018	
07/16/1993 09:54	1492	54 55	52.05		0.64			
				62.81		2.35	0.00018	
07/16/1993 09:56	1494	56 57		62.80	0.62	2.36	0.00019	
07/16/1993 09:57	1495	57	54.83		0.62	2.36	0.00019	
07/16/1993 09:58	1496	58	55.75		0.61	2.37	0.00019	
07/16/1993 09:59	1497	59	56.67	62.78	0.60	2.38	0.0002	
07/16/1993 10:00	1498	60	5/.60	62.78	0.60	2.38	0.0002	

07/16/1993 10:05	1503	65	62.19	62.75	0.57	2.41	0.00022	
07/16/1993 10:10	1508	70	66.75	62.72	0.54	2.44	0.00023	
07/16/1993 10:15	1513	75	71.28	62.71	0.53	2.45	0.00025	
07/16/1993 10:20	1518	80	75.78	62.68	0.50	2.48	0.00027	
07/16/1993 10:25	1523	85	80.26	62.67	0.49	2.49	0.00028	
07/16/1993 10:30	1528	90	84.70	62.65	0.47	2.51	0.0003	
07/16/1993 10:35	1533	95	89.11	62.63	0.45	2.53	0.00032	
07/16/1993 10:40	1538	100	93.50	62.61	0.43	2.55	0.00033	
07/16/1993 10:45	1543	105	97.85	62.60	0.42	2.56	0.00035	
07/16/1993 10:50	1548	110	102.18	62.58	0.40	2.58	0.00037	
07/16/1993 10:55	1553	115	106.48	62.57	0.39	2.59	0.00038	
07/16/1993 11:00	1558	120	110.76	62.56	0.38	2.60	0.0004	
07/16/1993 11:46	1604	166	148.82	62.50	0.32	2.66	0.00055	
07/16/1993 13:04	1682	244	208.60	62.37	0.19	2.79	0.00082	
07/16/1993 14:04	1742	304	250.95	62.34	0.16	2.82	0.00102	
07/16/1993 14:58	1796	358	286.64	62.33	0.15	2.83	0.0012	

fridley8testwells.xlsxMW-1(509089)

datetime	etp	etr	wl	dd	rec
07/15/1993 09:02	0		45.45		
07/15/1993 09:03	1		45.46		
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07/15/1993 09:09	7		45.46		
07/15/1993 09:06	4		45.46		
07/15/1993 09:07	5		45.46		
07/15/1993 09:08	6		45.46		
07/15/1993 09:09	7		45.46		
07/15/1993 09:10	8		45.46		
07/15/1993 09:11	9		45.47		
07/15/1993 09:12	10		45.47	0.01	
07/15/1993 09:13	11		45.47	0.01	
07/15/1993 09:14	12		45.47	0.01	
07/15/1993 09:15	13		45.47	0.01	
07/15/1993 09:16	14		45.47	0.01	
07/15/1993 09:17	15		45.47	0.01	
07/15/1993 09:18	16		45.47	0.01	
07/15/1993 09:19	17		45.47	0.01	
07/15/1993 09:20	18		45.47	0.01	
07/15/1993 09:21	19		45.47	0.01	
07/15/1993 09:22	20		45.48	0.02	
07/15/1993 09:23	21		45.48	0.02	
07/15/1993 09:24	22		45.48	0.02	
07/15/1993 09:25	23		45.48	0.02	
07/15/1993 09:26	24		45.49	0.03	
07/15/1993 09:27	25		45.49	0.03	
07/15/1993 09:28	26		45.49	0.03	
07/15/1993 09:29	27		45.49	0.03	
07/15/1993 09:30	28		45.49	0.03	
07/15/1993 09:32	30		45.50	0.04	
07/15/1993 09:34	32		45.50	0.04	
07/15/1993 09:36	34		45.50	0.04	
07/15/1993 09:38	36		45.51	0.05	
07/15/1993 09:40	38		45.51	0.05	
07/15/1993 09:42	40		45.51	0.05	
07/15/1993 09:44	42		45.52	0.06	
07/15/1993 09:46	44		45.52	0.06	
07/15/1993 09:48	46		45.52	0.06	
07/15/1993 09:50	48		45.52	0.06	
07/15/1993 09:52	50		45.53	0.07	
07/15/1993 09:54	52		45.53	0.07	
07/15/1993 09:56	54		45.54	0.08	
07/15/1993 09:58	56		45.54	0.08	
07/15/1993 10:00	58		45.54	0.08	
07/15/1993 10:02	60		45.55	0.09	
07/15/1993 10:04	62		45.55	0.09	

fridley8testwells.xlsxMW-1(509089)

Tridleyotestwells.xisxiv	100-1(30300	<u> </u>			
07/15/1993 10:06	64		45.55	0.09	
07/15/1993 10:08	66		45.55	0.09	
07/15/1993 10:10	68		45.55	0.09	
07/15/1993 10:12	70		45.56	0.10	
07/15/1993 10:14	72		45.56	0.10	
07/15/1993 10:16	74		45.56	0.10	
07/15/1993 10:18	76		45.56	0.10	
07/15/1993 10:20	78		45.56	0.10	
07/15/1993 10:22	80		45.57	0.11	
07/15/1993 10:24	82		45.57	0.11	
07/15/1993 10:26	84		45.57	0.11	
07/15/1993 10:28	86		45.57	0.11	
07/15/1993 10:30	88		45.57	0.11	
07/15/1993 10:32	90		45.57	0.11	
07/15/1993 10:34	92		45.58	0.12	
07/15/1993 10:36	94		45.58	0.12	
07/15/1993 10:38	96		45.58	0.12	
07/15/1993 10:40	98		45.58	0.12	
07/15/1993 10:45	103		45.58	0.12	
07/15/1993 10:50	108		45.59	0.13	
07/15/1993 10:55	113		45.60	0.14	
07/15/1993 11:00	118		45.60	0.14	
07/15/1993 11:05	123		45.60	0.14	
07/15/1993 11:10	128		45.61	0.15	
07/15/1993 11:15	133		45.61	0.15	
07/15/1993 11:20	138		45.61	0.15	
07/15/1993 11:25	143		45.62	0.16	
07/15/1993 11:30	148		45.62	0.16	
07/15/1993 12:10	188		45.66	0.20	
07/15/1993 13:14	252		45.69	0.23	
07/15/1993 13:40	278		45.70	0.24	
07/15/1993 14:15	313		45.70	0.24	
07/15/1993 15:18	376		45.71	0.25	
07/15/1993 16:11	429		45.71	0.25	
07/15/1993 19:40	638		45.77	0.31	
07/15/1993 21:02	720		45.79	0.33	
07/16/1993 07:59	1377		46.04	0.58	
07/16/1993 08:49	1427		46.04	0.58	
07/16/1993 09:00	1438				
07/16/1993 10:22	1520	82	45.95	0.49	0.09
07/16/1993 10:50	1548	110	45.93	0.47	0.11
07/16/1993 11:18	1576	138	45.89	0.43	0.15
07/16/1993 12:02	1620	182	45.84	0.38	0.20
07/16/1993 16:01	1859	421	45.76	0.30	0.28
07/16/1993 14:12	1750	312	45.75	0.29	0.29

206673

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/05/13

Received Date

Well Name FRIDLEY 6 Township Range Dir Se	ction Subsection	Field Located	, MDH	ı	Well Dep	th	Depth Com	pleted	Date Well Complet	:ed
30 24 W	14 DCABBB	Elevation	877.0		255.00	0 ft	255.0	00 ft	1972/0	8/00
well address 600 63RD AV NE	FRIDLEY 6				Drillhole Angle					
FRIDLEY	MN	55432	С	hanged	Drilling N	lethod	Cable Tool			
contact address	CITY OF FRIDL	EY			Drilling F	luid		Well Hydrofract	ured? YES	NO
FRIDLEY	MN	55432						From	ft. to	
						•	upply(municip			
					" "	Diameter 24	-	oth 153	NO Hole Diameter (in	1.)
					$\frac{24.00}{}$ in.	from <u>0.00</u> to	153.00 ft	lbs/ft		
Description	Color	Hardness	From	To (ft.)	1					
MEDIUM SAND		l la la la la la la la la la la la la la	0	13	1					
SILT & CLAY			13	65						
SAND & GRAVEL			65	115	Screen	No		Open Hole	(ft.) From 153.0 to 2	255.0
ST. PETER SANDSTONE			115	125	Make	01.4		Туре		
ST. PETER SANDSTONE			125	130	Diamter	Slot Lengt	n Set			
SHAKOPEE LIMESTONE			130	233	1					
SHAKOPEE LIMESTONE			233	248	1					
JORDAN SANDSTONE		İ	248	255	1					
					Pitless ada Casing At-gra Grouting	Completion apter manufactur g Protection te (Environment Information eat cement	eral Wells and Bor	uted? XES	Model 12 in. above grade Basement offset NO NOT SPECIFIT. 7.00 Cubic yards	
					Well disinf	fected upon com		Direction ES NO		Туре
					N Manufactu	lot Installed ire's name		Date Installed -		
					Model nur	mber		।	HP 0.00 volts	
					Length of Type	drop pipe	Material		Capacityg.	p.m
Remarks GAMMA LOGGED 5-9-20 CASING ENDING AT 144.		JIM TRAEN HA	AS 24 IN	I .	Abandon Does prope Variance Was a varia	erty have any not ance granted fro tractor Cerfi	t in use and not s m the MDH for th	· up	YES NO	
					l — -	Business Na	me	Lic.	or Reg No.	
First Bedrock OPDC Last Strat CJDN	Depth to		12	25.00 ft.						
County Well Index v 5	REPORT	Printed on	11/15/2	016	I Name	of Driller		Date	HF-01205-07 (Rev	, 2/991

Unique Well Number County Anoka

206678

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/11/15

200010	Quad ld 1	120D		/	<i>MINNESO</i>	TA STATU	TES CHAP	TER 1031	Red	ceived Da	te	
Well Name FRIDLEY Township Range Dia 30 24 W		Subsection DCADBC	Field Locate Elevation		l 00 ft .	Well De	pth 00 ft	Depth Con 262.	•	Date	Well Comple	eted '01/14
well and contact add 680 63RD AV NE	ress FRI	DLEY 7				Drillhole Angle	•					
FRIDLEY		MN		С	hanged	Drilling	Method					
						Drilling	Fluid		Well Hydrof		YES T	NO
						Use	commun	nity supply(munici	pal)			
						Casing	Туре	Dr	ive Shoe? Y	ES NO	Hole Diameter ((in.)
						40.00	Diameter 1		epth 138			
							n. from <u>0.00</u> n. from 0.00		lbs/ft lbs/ft			
Description		Color	Hardness	From	To (ft.)		n. from 0.00		lbs/ft			
FINE SAND				0	26	i ——						
BLUE CLAY, LITTLE G	RAVEL			26	60							
GOOD WATER GRAV			İ	60	73	Screen	No		Open	Hole(ft.) F	rom 138.0 to	262.0
MUDDY SAND				73	75	Make Diamter	Slot	Length Set	Туре			
GRAVEL		LIGHT		75	110	Diamter	3101	Length Set				
ST. PETER		YELLOW		110	128	1						
SHAKOPEE		RED		128	136	1						
SHAKOPEE & ST. PE	TER	WHITE	Ì	136	150	1						
SHAKOPEE		TAN	İ	150	262	1						
						Pitless a Casi At-g	d Comple dapter manu ng Protectio rate (Enviror g Informa	nfacturer on nmental Wells and Bo		Model	12 in. above gra Basement offset NOT SPEC	t
						Nearest	Known S	Source of Contar	mination			
								feet	Direct	_		_ Type
							nfected upor	n completion?	YES N	o		
						'	Not Installed ture's name		Date Insta	lled		
							umber SVE			нр 75		
						_	of drop pipe_	71.0 Material		Сар	acity <u>1100 </u>	g.p.m
						Type Abando	ned Wells	s				
Remarks ORIGINAL NO. 20667	71 COMPL	ETED IN DE	NET DEEDEN	IED 107	0 BV			ny not in use and not	sealed well(s)?	YES	NO NO	
KEYS INTO BEDROC						Varianc	е					
								ed from the MDH for t	this well?	YES	□ NO	
								Cerfication		02045		
							E.H. & So			02015		
First Bedrock OSTP Last Strat OPDC		Aquifer Depth to			10.00 ft.	License	Busines	s Name		Lic. or Re	g No.	
County Well Index v 5	REPO	RT	Printed or	11/15/2	2016	Name	e of Drille	r	D	ate	HE-01205-07 (R	ev 2/00

Unique Well Number

206669

County Anoka

Quad Id 120D

Quad Minneapolis North

polis North

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Well Name FRIDLEY 8 Township Range Dir Sect 30 24 W 1-		Field Locate Elevation) 00 ft.	Well Depth 265.00	·-	Completed 265.00 ft		Well Completed 1969/12/17
well and contact address	FRIDLEY 8				Drillhole Angle				
613 61ST AV NE FRIDLEY	MN		C	hanged		la a al			
			J	nangou	Drilling Met		Well H	ydrofractured'	? YES NO
					Use co	mmunity supply(mu	I ınicipal)	FIOIII	
					Casing Typ	e	Drive Shoe?	YES NO	Hole Diameter (in.)
					16.00 in fro	meter 12 m 0.00 to 64.00 to 138.00		s/ft	
Description	Color	Hardness	From	To (ft.)				,,,,,	
NO RECORD	İ		0	64]				
GRAVEL & STONES	GRAY		64	122					139.045.365.0
SHALE	BLACK		122	126		lo	_		rom 138.0 to 265.0
ST. PETER, DUSTY	WHITE		126	130	Make Diamter S	Slot Length Set		Туре	
ST. PETER, SHAKOPEE	YELLOW		130	186		-			
SHAKOPEE	TAN		186	195					
SHAKOPEE	TAN		195	265					
JORDAN	YELLOW		265	265					
					Casing Pi At-grate (Environmental Wells an	d Borings ONL	Y)	12 in. above grade Basement offset NOT SPECIFIED
					Well disinfect	own Source of Co	YES	DirectionNO	Туре
					'	s name_JACUZZI			
					Model numbe			нр 75	
					Type	op pipe <u>125.C</u> Material _ Turbine		Сар	acity <u>1150 g</u> .p.m
Remarks M.G.S. NO. 526 0 TO 64 FE	ET 19 16" CASE H		:n BV		Abandoned		d not sealed we	ell(s)? YES	□ NO
OTHERS.	LI 10 10 CASE N	OLL, DRILLE	וט ט.		Variance Was a varianc	e granted from the MDH	I for this well?	YES	□ NO
					Well Contra	ector Cerfication			
					Renner E.H			02015	
						siness Name		Lic. or Re	ea No.
First Bedrock OSTP Last Strat CJDN	Aquifer Depth to I	Prairie Du Chie 3edrock		26.00 ft.					
County Well Index v.5	EPORT	Printed or	11/15/2	016	Name of	Driller		Date	HE-01205-07 (Rev. 2/99)

206672

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH **WELL AND BORING RECORD**

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Drilling Drilling	Well Name FRIDLEY 9 Township Range Dir Section S 30 24 W 14	ubsection DCCAAB	Field Locate Elevation	d MDH 882.(Well Depth Depth Completed Date Well Completed 255.00 ft 255.00 ft 1965/12/22
Dilling Liu		DLEY 9				
Part Part	FRIDLEY	MN		С	hanged	Drilling Method
Part Part						Drilling Fluid Well Hydrofractured? YES NO
Discription Color Hardness From To (th.) SAND Color Hardness From To (th.) SAND Color Hardness From To (th.) SUIT & CLAY SAND & GRAVEL SI SAND & SAND & GRAVEL SI SAND & SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SAND & SAND & GRAVEL SAND & SAND & GRAVEL SAND & SAND & GRAVEL SAND &						
Name						Diameter 24 Depth 153 30.00 in. from 0.00 to 67.00 ft. lbs/ft
SITE & CLAY	Description	Color	Hardness	From	To (ft.)	1
SAD & GRAVEL	SAND			0	15	
ST PETER SANDSTONE 137 132 1	SILT & CLAY			15	67	450.04.055.0
117 132 250 255	SAND & GRAVEL			67	117	
	ST. PETER SANDSTONE			117	132	· · · · · · · · · · · · · · · · · · ·
Static Water Level 56.00 1x land surface Date measured 1965/12/22	DOLOMITE			132	250	Statistical State Longitus Sec
Section Sect	JORDAN SANDROCK		SOFT	250	255	
Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks Desprice Turbine Abandoned Wells Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No.						Wellhead Completion Pitless adapter manufacturer Casing Protection At-grate (Environmental Wells and Borings ONLY) Basement offset
Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No.						Type Well disinfected upon completion? YES NO Pump Not Installed Date Installed Manufacture's name JACUZZI Model number HP 75.00 Volts 220 Length of drop pipe Material Capacity 1100 g.p.m
Variance Was a variance granted from the MDH for this well? Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No. First Bedrock OSTP Last Strat CJDN Depth to Bedrock 117.00 ft.		D. TO 255 F	T. IN 1972.			Does property have any not in use and not sealed well(s)? YES NO
Keys Well Co. 62012 License Business Name Lic. or Reg No. License Susiness Name Lic. or Reg No.	5	3 =00 1				
First Bedrock OSTP Aquifer Prairie Du Chien-Jordan Last Strat CJDN Depth to Bedrock 117.00 ft.						
First Bedrock OSTP Aquifer Prairie Du Chien-Jordan Last Strat CJDN Depth to Bedrock 117.00 ft.						Keys Well Co. 62012
	First Bedrock OSTP	=				License Business Name Lic. or Reg No.
						Name of Driller Date HF-01205-07 (Rev. 2/99)

509089

Unique Well Number County Anoka Quad Minneapolis North

Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH **WELL AND BORING RECORD**

MINNESOTA STATUTES CHAPTER 1031

Entry Date **Update Date**

1992/10/01 2016/11/15

Well Name FRIDLEY MW-1 Township Range Dir Sect	tion Subsection	Field Located	ı MDH		Well Depth	Depth Comple	eted Da	te Well Completed
	4 DCCCCD	Elevation	-	90 ft .	95.00 ft	95.00	ft	1990/08/25
well and contact address 6431 UNIVERSITY AV	FRIDLEY MW-1				Drillhole Angle			
FRIDLEY	MN	55432	С	hanged	Drilling Method	Non-specified	l Rotary	
					Drilling Fluid Bentonite	w	/ell Hydrofracture	d? YES NO
					Use monitor well	I		
					Casing Type Steel (b) Diameter 4 4.00 in. from 0.00 to	Depth 75.00 ft. 10.	75	Hole Diameter (in.) 9.00 To 95.0
Description	Color	Hardness	From	To (ft.)				
SAND	BROWN	SOFT	0	49				
CLAY	BLUE	SOFT	49	61				
ROCKS			61	62	Screen Yes		Open Hole(ft.)	From to
SAND	BROWN		62	68	Make JOHNSON Diamter Slot Lengt	th Set	Туре	
GRAVEL & CLAY	BROWN		68	95	10 10	75 ft. to 8	85 ft.	
					Pumping Level (below fit. after Wellhead Completion Pitless adapter manufactur Casing Protection At-grate (Environment Grouting Information Material neat cement	reral Wells and Boring	hrs. pumpting Mo JIS ONLY) Bed? YES I	
					Nearest Known Source 75 fe Well disinfected upon come Pump Not Installed Manufacture's name	et SW	Direction	О Туре
					Model number		НР	Volts
					Length of drop pipe	Material	c	apacityg.p.m
Remarks CONTAMINATION SOURC LEISCH + ASSOCIATES EN			ED FO	R B.A.	Abandoned Wells Does property have any no Variance Was a variance granted fro Well Contractor Cerfi Keys Well Co. License Business Na	m the MDH for this	well? YES	NO
First Bedrock Last Strat	Aquifer Depth to	Quat. buried art Bedrock	es. aquif	er ft.	SAMPSON, C.	ine	Lic. or	Reg No.
County Well Index v.5	EPORT	Printed on	11/15/2	016	Name of Driller		Date	HE-01205-07 (Rev. 2/99)



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water St	upply ID:	1020031	PWS Name:	Fridle	Э у					
	Conta	et Information fo	or Person Coi	mplet	ing this Form					
	Name:	Adam Janzen								
		4300 MarketPoir	nte Drive							
	Address:	Suite 200								
City, S	State, Zip:	Bloomington, MI	loomington, MN, 55435							
Phone, Fa	x, e-mail:	(952) 842-3596	(p), (952) 832	2-260°	1 (f), ajanzen@	barr.com				
	A	quifer Properties	s Determinati	on M	lethods					
For Methods 1 -	- 5, check al	l that apply - attach	Summary of Aq	uifer P	Properties Based or	n Existing Data				
		test that meets the re conducted on a well co								
An existi 2. that was	that was previously conducted on a well connected to the public water supply system. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on another well in a hydrogeologic setting determined by the department to be equivalent.									
An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.										
		city test(s) conducted vells in a hydrogeolog	•			• •				
5. An existing	ng published	l transmissivity value.								
ı	For Method	l 6 or 7 - attach deta	iled Aquifer Tes	t Plan	for Proposed Test					
6. system a	nd that mee	to be conducted on a ets the requirements for t plan must be approv	or larger-sized wa	iter sys	tems (wellhead pro					
7. supply sy	stem and th	to be conducted on a nat meets the requirer . The test plan must b	ments for smaller-	-sized v	water systems (wellh					
List the uniq	que numbei	r of each public wat	er supply well t	o whic	ch this DAP-ATP 1	Form applies				
206673										
206672										
209207										
Submitted by: Ad	lam Janzei	Prof. License:	53665		Date: 5/1/2018					
Reviewed by: Am	al Djerrari	Approved:	Yes No)	Approval Date: 5/2/2018					

	c D		E ' ' D						
Summary of A	Aquiter Prope	rties Based on	Existing Da	ita ————					
Aquifer Name: Jordan			Aquifer Co	de: CJDN					
Hydraulic Confinement 🗸	Confined	Unconfined	Fracture	ed Rock					
Aquifer Test Number of test(s) on file used to compile the information tabulated below:									
	Aquifer Proper	ties Summary	Table						
Representative Val	IIAS	Unit	Rar	nge	+/- %				
Representative val	ue3	Onit	Minimum	Maximum	17-70				
Top Stratigraphic Elev.	642	feet (MSL)	626	653	+1.7/-2.5				
Bottom Stratigraphic Elev.	555	feet (MSL)	541	563	+1.4/-2.5				
Transmissivity (T)	2689	ft²/day	1309	4250	+58/-51				
Aquifer Thickness (b)	87.3	feet	85	92	+5.4/-2.6				
Saturated Thickness* (b)		feet							
Hydraulic Conductivity (k)	30.8	ft/day	15.4	46.2	+50/-50				
Primary Porosity (e _p)	0.2	0.00 %							
Secondary Porosity** (e _s)		0.00 %							
Storativity (S)		dimensionless							
Characteristic Leakage (L)		feet							
Hydraulic Resistance (c)		days							
Notes: Shaded fields are require	ed - * hydraulical	ly unconfined aqu	uifer - ** dual	porosity aqui	fer				
because of fractures or solution	weathering								
Describe rationale for selected method(s). Attach documentation and analysis. Analysis of an aquifer test conducted at Brooklyn Center Well 9 (unique number 110493) estimated a CJDN transmissivity (T) of 2773 ft**2/day. Brooklyn Center Well 9 is screened exclusively in the CJDN. The MDH already has the data for this test. Per the Minnesota Well Record for Brooklyn Center Well 9, the CJDN thickness at the well is 90 feet (27.4 m), resulting in a K value for the CJDN at this location of 30.8 ft/day. For the model sensitivity analysis, the hydraulic conductivity of the CJDN will each be adjusted +/- 50%. The CJDN range will therefore be 15.4-46.2 ft/day.									
The logs for Fridley Wells 3, 4, and a elevations. The representative value			of Jordan thickn	esses and cont	act				



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Supply ID:	1020031	PWS Name: Frid	ley					
	Conta	ct Information fo	r Person Comple	ting this Form					
	Name:	Adam Janzen							
		4300 MarketPoin	te Drive						
	Address:	Suite 200							
City	, State, Zip:	Bloomington, MN 55435							
Phone,	Fax, e-mail: (952) 842-3596 (p), (952) 832-2601 (f), ajanzen@barr.com								
Aquifer Properties Determination Methods									
For Methods	1 - 5, check al	l that apply - attach S	ummary of Aquifer	Properties Based o	n Existing Data				
1. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on a well connected to the public water supply system.									
2. that w		test that meets the requoted on another was uivalent.		= = = = = = = = = = = = = = = = = = = =					
An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.									
		city test(s) conducted o							
5. An exi	sting published	transmissivity value.							
	For Method	6 or 7 - attach detail	ed Aquifer Test Plan	for Proposed Test					
6. systen	n and that mee	to be conducted on a r ts the requirements for t plan must be approve	larger-sized water sy	stems (wellhead pro					
7. supply	system and th	to be conducted on a r at meets the requirem The test plan must be	ents for smaller-sized	water systems (welll					
List the un	nique number	of each public wate	r supply well to whi	ch this DAP-ATP	Form applies				
206657									
Submitted by:	Submitted by: Adam Janzen Prof. License: 53665 Date: 5/1/2018								
Reviewed by: A	Amal Djerra	ri Approved: 💽) Yes O No	Approval Date: 5/2/2018					

Summary of Aquifer Properties Based on Existing Data										
Aquifer Name: Tunnel City Group - Wonewoc Sandstone Aquifer Code: CTCW										
Hydraulic Confinement 🗸	Hydraulic Confinement Confined Unconfined Fractured Rock									
Aquifer Test Number of test(s) on file used to compile the information tabulated below:										
Aquifer Properties Summary Table										
	Aquifer Proper	ties Summary	Table							
			Table Rar	nge	. / 0/					
Representative Val		ties Summary Unit		nge Maximum	+/- %					
			Rar		+/- % +1.7/-0					
Representative Val	ues	Unit	Rar Minimum	Maximum	-					
Representative Val	ues 511	Unit feet (MSL)	Rar Minimum 511	Maximum 544	+1.7/-0					
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev.	511 313	Unit feet (MSL) feet (MSL)	Rar Minimum 511 309	Maximum 544 331	+1.7/-0 +5.8/-1.3					
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev. Transmissivity (T)	511 313 1348	Unit feet (MSL) feet (MSL) ft²/day	Rar Minimum 511 309 904	Maximum 544 331 9330	+1.7/-0 +5.8/-1.3 +592/-33					
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev. Transmissivity (T) Aquifer Thickness (b)	511 313 1348	Unit feet (MSL) feet (MSL) ft²/day feet	Rar Minimum 511 309 904	Maximum 544 331 9330	+1.7/-0 +5.8/-1.3 +592/-33					

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Secondary Porosity** (e_s)

Characteristic Leakage (L)

Hydraulic Resistance (c)

Storativity (S)

The MDH conducted a 24.7-hour pumping test at Blaine Well 7 (unique number 208616) in May 1998. Blaine Well 5 (unique number 208615) was used as an observation well. See attached for details and two sets of MDH analyses (1998 and 2011).

0.00 %

feet

days

dimensionless

The 1998 analysis arrived at a representative Tunnel City-Wonewoc (TCW) transmissivity of 1,300 ft**2/day (120.8 m**2/day). The data provided from the pumping test at Blaine Well 7 does not allowing the hydraulic conductivities of the Tunnel City Group and Wonewoc to be separated. Therefore, a constant hydraulic conductivity will be applied to both units. According to the Well 7 log, the combined Tunnel City Group and Wonewoc thickness is 191 ft, resulting in a combined hydraulic conductivity of 6.81 ft/day. This value will be used in the base case model.

The model sensitivity analysis will use a lower hydraulic conductivity bound of 4.81 ft/day and an upper hydraulic conductivity bound of 39.7 ft/day. These values were calculated from the 918 ft**2/day (85.3 m**2/day) T value from the 2011 analysis and the 7,580 ft**2/day (704.2 m**2/day) T value from the 1998 analysis.

The logs for Fridley Wells 2, 3, 4, 5, and 11 were used to determine the range of Tunnel City-Wonewoc thicknesses and contact elevations. The representative values shown are from the Well 11 log.

Analysis of the Blaine #7 (208616) Pumping Test May 28, 1998 Franconia/Ironton-Galesville Aquifer

Introduction

The MDH was requested to assist in the delineation of wellhead protection areas by the City of Blaine, Minnesota, around the public water supply wells serving the community. An important part of the delineation process is to determine aquifer properties at the well site as accurately as possible. This is normally accomplished by performing a pumping test. Because of the need to test most public water supply wells, the MDH agreed to help with the pumping test as a part of technical assistance for communities, and program and staff development.

The pumping test at the Blaine Well #7 was conducted by the MDH, as described below. The results were analyzed using standard nonequilibrium and semisteady-state methods, cited in references. Data plots are included in Appendix 1 and test results are summarized on Table 1. Field data sheets are included in Appendix 2. The analysis shows that the aquifer responds as generally expected from the geologic setting.

Description of the Test

A pressure transducer was placed in Well #7 beginning on May 19, 1998 at 10:30 to obtain background readings. The pumping well was turned off when the transducer was installed providing a long resting period before the start of the test. Well 5 was turned off two days before the start of the test and the data from the pumping well clearly shows the interference between these two wells. No other wells were identified that possibly could cause interference during the test. The test started at 09:00:04.0 on May 28, 1998. Well #7 was pumped at an average rate of 1200 gallons per minute. The flowmeter on the well was used to monitor the discharge. The pumping rate declined during the test from about a maximum of 1300 at the beginning of the test to 1140 gpm at the end. The pump was turned off at 09:40:02.0 on May 29, 1998 to start the recovery period. The recovery period was carried out for 24 hours and the well recovered to pre-pumping levels.

Problems were encountered in the placement of transducers in well numbers 5 and 9. The transducer in Well 5 could not be set deep enough initially and was exposed during part of the pumping period but was re-set for the recovery and good recovery data were obtained for this well. Well 9 was inaccessible for transducer placement and was monitored by hand. The drawdown in farther away wells, 8 and 9, did not stabilize during the pumping period.

Summary of Results

A transmisivity value of 1,300 ft2/day and storage coefficient of 2.0e-5 are chosen as being representative of aquifer properties in the area of the well field for the capture zone analysis. The results are quite consistent between the pumping and recovery periods and are show that the aquifer is quite confined. Little information about leakage can be gained from this analysis because a negative boundary was encountered about 200 minutes into the test. Therefore any influence of leakage on water levels is over shadowed by the effects of variations in permeability.

In addition the farther away wells, 8 and 9, were too far away to clearly show the influence of Well 7 for a 24-hour test. A longer test would be needed to verify the connection with these wells, on the order of

200-hours in duration. A steady state analysis technique used for recovery data gave comparable transmissivity results as the late time recovery from nearby wells and provides an estimate of leakage of 4,850 days. This analysis technique is still being evaluated and Health Department staff are not yet comfortable with its' application for wellhead protection delineation.

Problems with the Analysis

The multiple aquifer construction of Well 5 introduces a level of uncertainty to the interpretation of the results of this test. However, both the pumping and observation wells show similar results and therefore, the test is not unduly affected by the multi-aquifer construction of Well 5.

References:

- Jacob, C. E. and Lohman, S. W., (1952) Nonsteady Flow to a Well of Constant Drawdown in an Extensive Aquifer, Trans. American Geophysical Union, Vol. 33, No. 4, August, 1952, pp. 559-69.
- Theis, C. V., (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

Table 1.

Blaine #7 Pumping Test
May 28, 1998

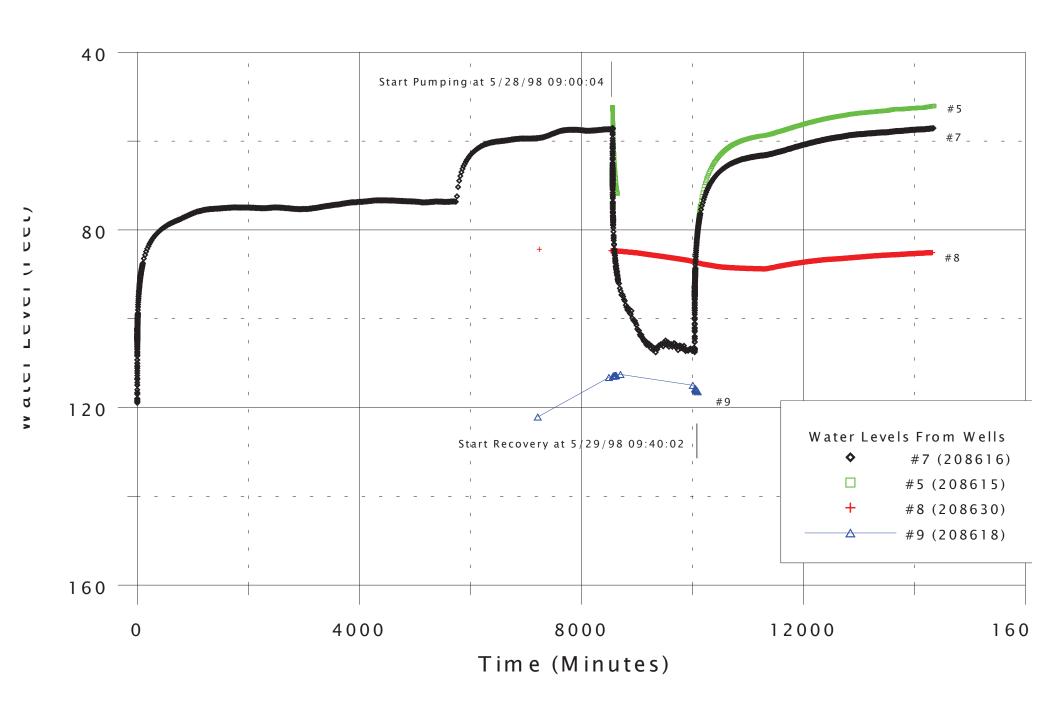
	Transmissivity T (gpd/ft)	Storage Time Coefficient S	Period Emphasized	Analysis Method
Pumping Well #7 (208616)	5,100 2,860 3,450 1,510	NA NA NA NA	Early Pumping Late Pumping Early Recovery Late Recovery	Theis Jacob Theis Jacob t/t'
Observation Well #5 (208615)	13,100 2,240 7,580 1,180	6.1e-6 1.8e-5 5.6e-5 1.8e-6	Early Pumping Late Pumping Early Recovery Late Recovery	Theis Jacob Theis Jacob t/t'

Steady State analysis using recovery data from wells 5 and 8 (208630)

2010 4,850 days resistance DeGlee

Representative aquifer values are best shown by the late-time recovery values, giving an average T of 1,300 $\rm ft^2/day$ and a storage coefficient of 2.0e-5

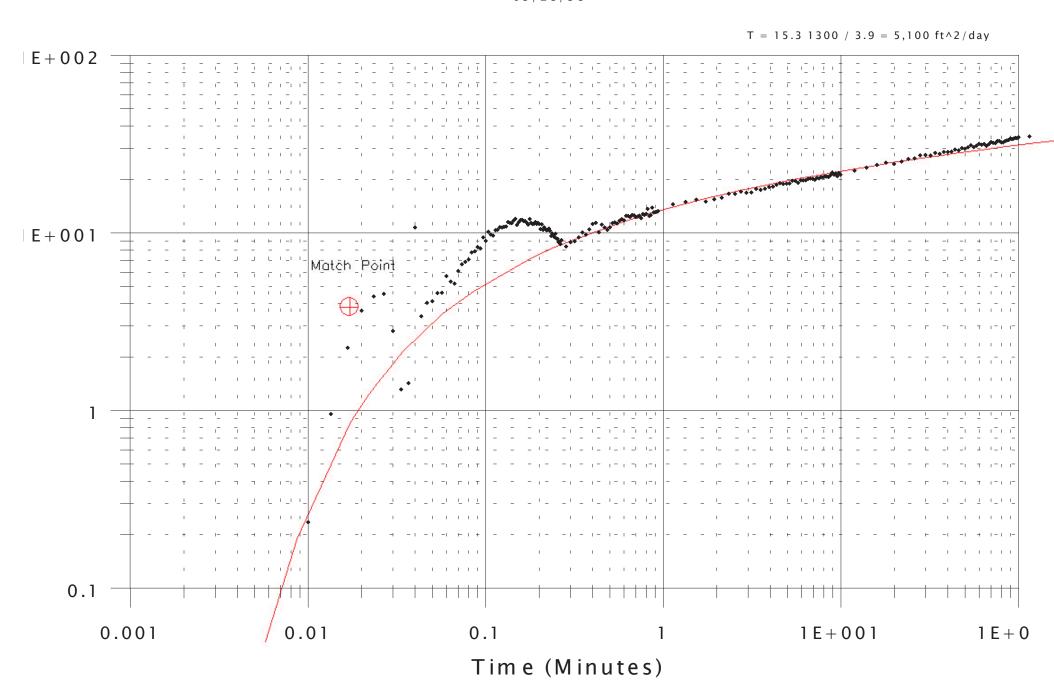
Test of Blaine #7 (208616)
All Data
05/19/98



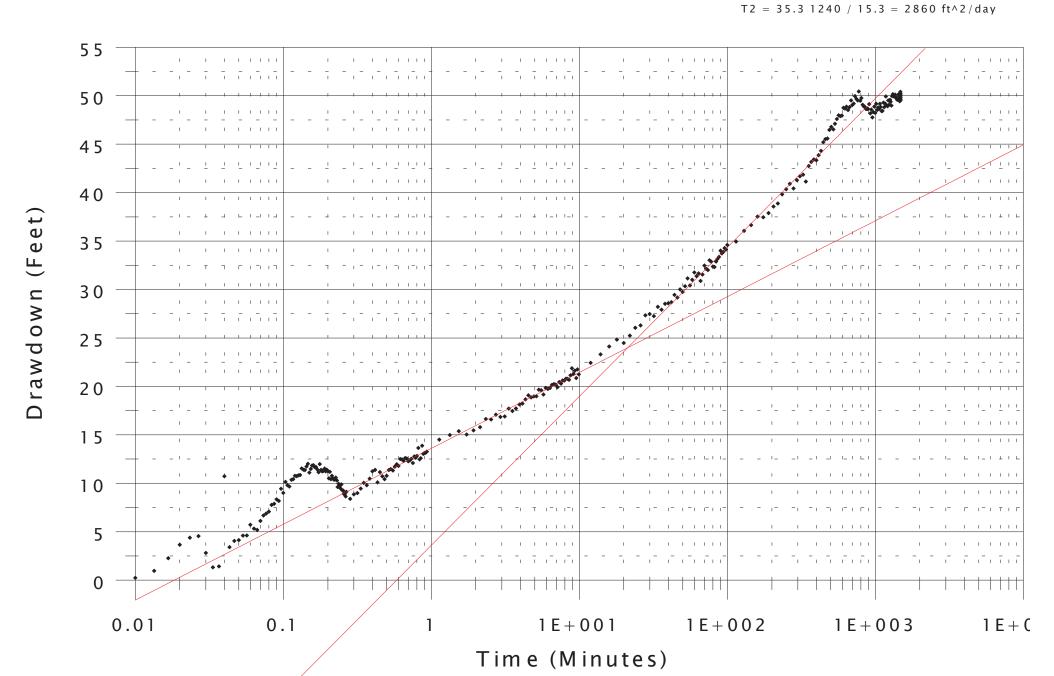
Test of Blaine #7 (208616)

Pumping Data

05/28/98



 $T! = 35.3 1280 / 7.9 = 5,720 ft^2/day$



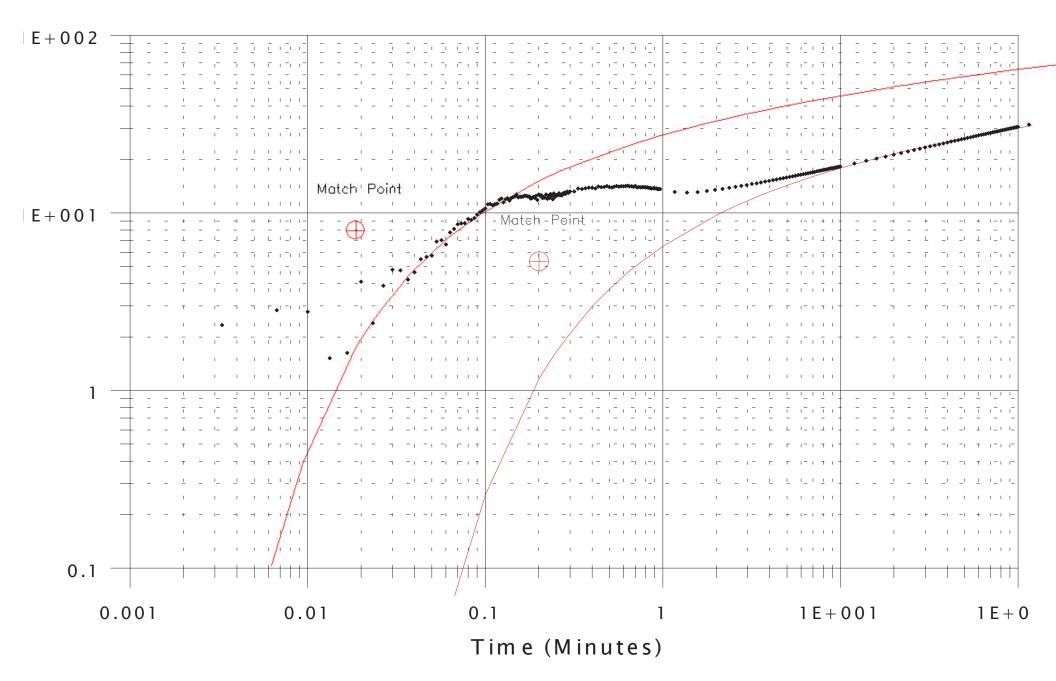
Test of Blaine #7 (208616)

Recovery Data

05/19/98

T1 = 15.3 1280 / 8 = 2,450 ft^2/day

 $T2 = 15.3 1240 / 5.5 = 3,450 ft^2/day$

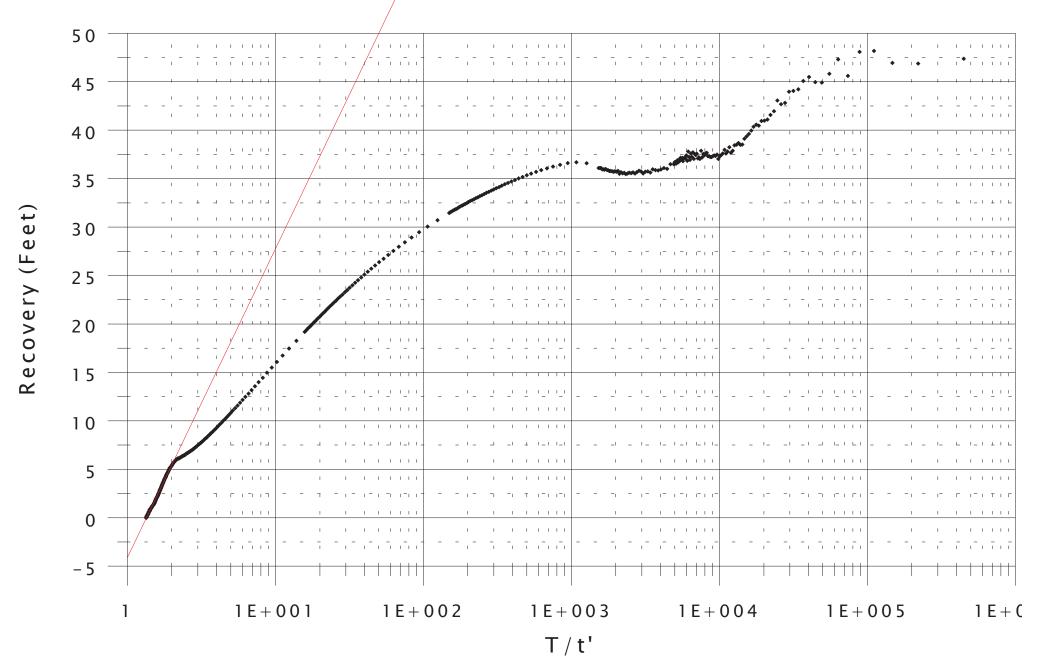


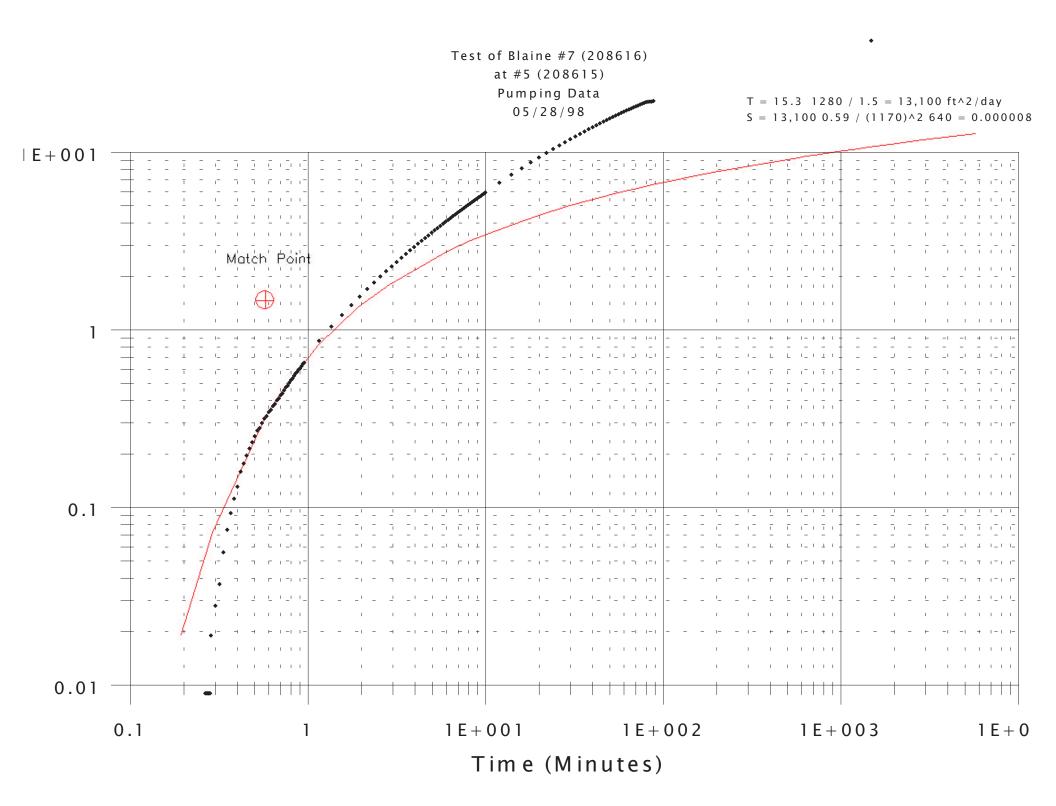
Test of Blaine #7 (208616)

Recovery Data

05/21/98

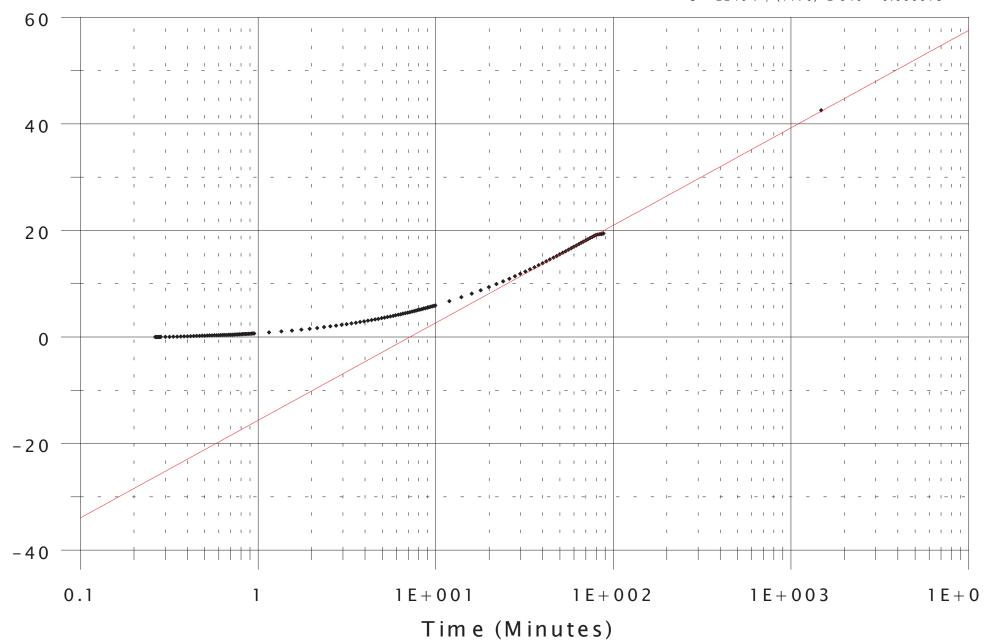
 $T1 = 35.3 1240 / 29 = 1,510 ft^2/da$

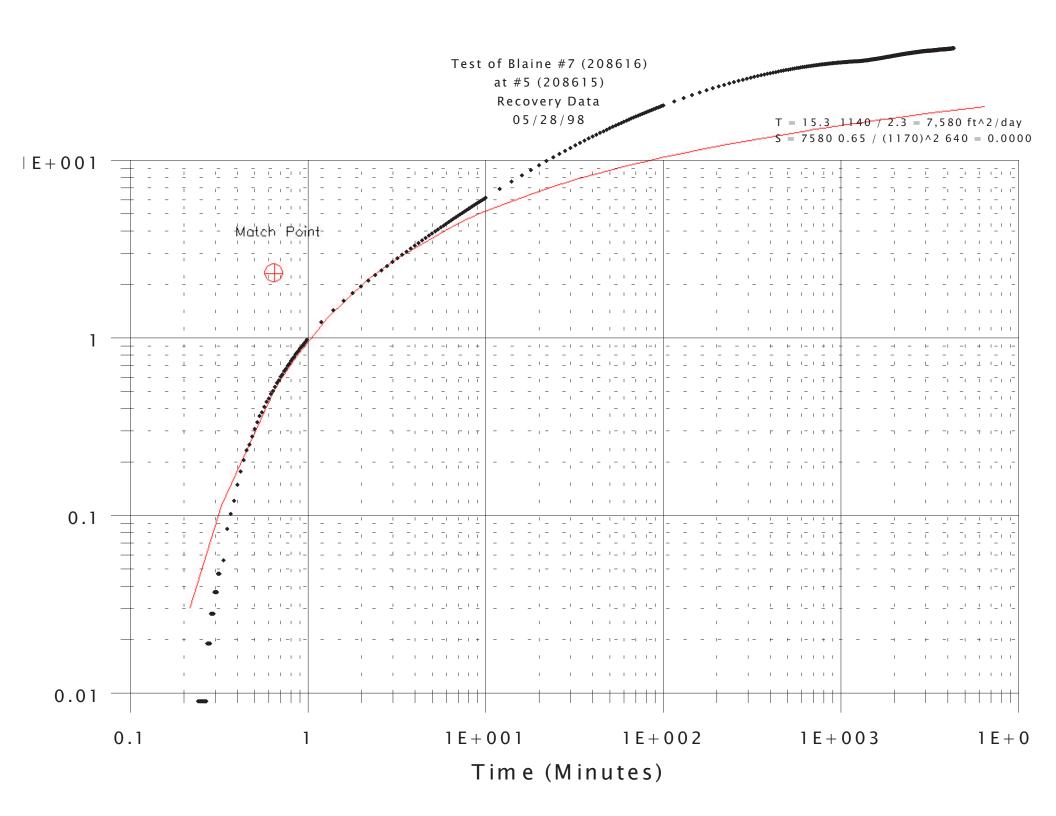




Test of Blaine #7 (208616) at #5 (208615) Pumping Data 05/28/98

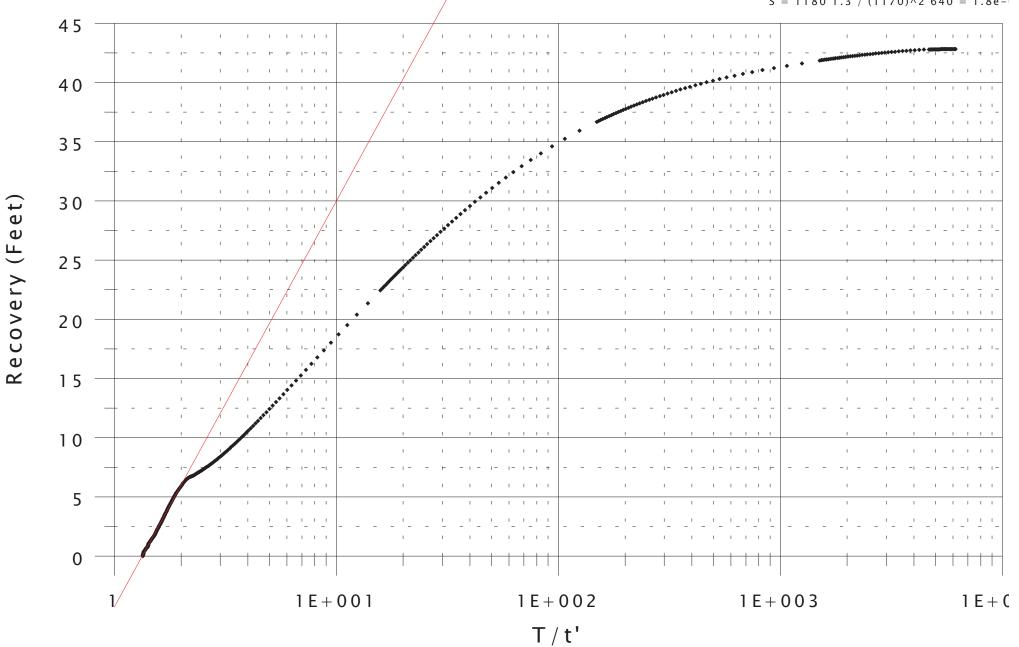
 $T = 35.3 \ 1140 \ / \ 18 = 2,240 \ ft^2/day$ $S = 2240 \ 7 \ / \ (1170)^2 \ 640 = 0.000018$



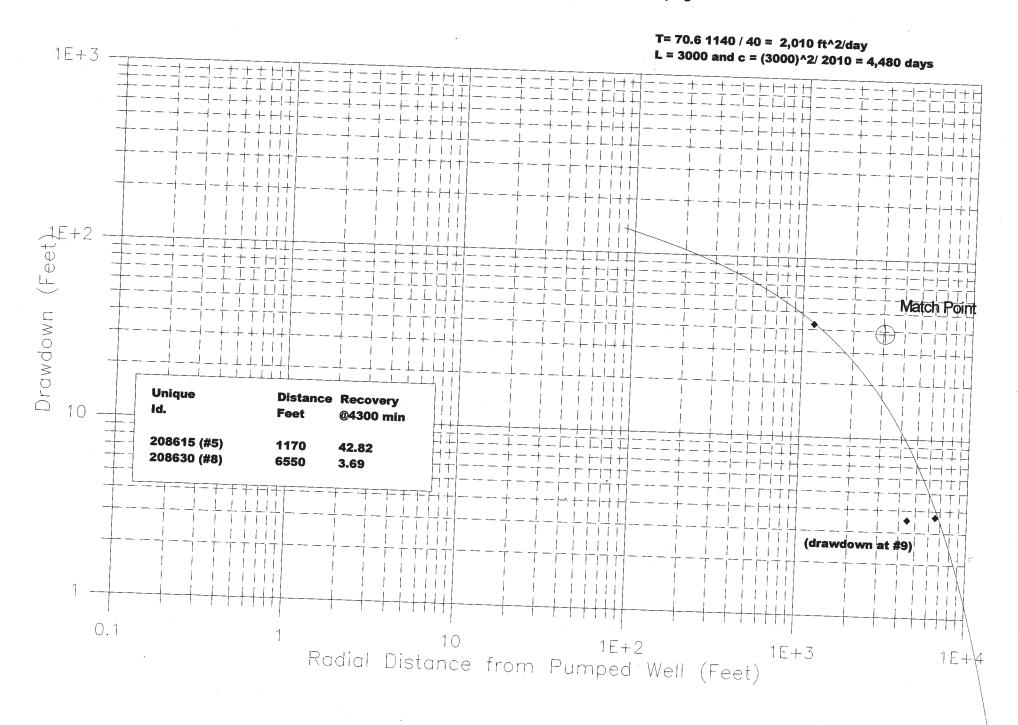




 $T = 35.3 \ 1140 \ / \ 34 = 1,180 \ ft^2/day$ $S = 1180 \ 1.3 \ / \ (1170)^2 \ 640 = 1.8e$

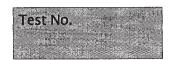


May 28, 1998
Distance Drawdown Plot after 4300 Minutes of Pumping



93

Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975



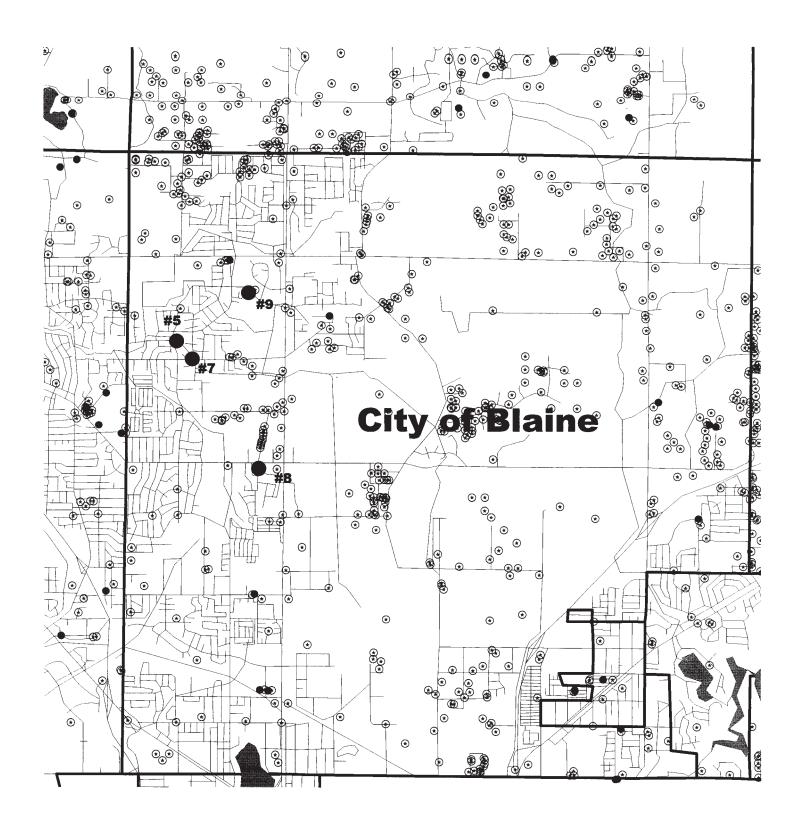
Aquifer Test Information

Page 1 of ____

Test Location Blaine #7	Well Owner Ciko/Blmne	Test Conducted By J. Blum (MDH)
Date/Time Test Start	Flow Rate (Units)	Pump Type
5/28/98 09:00:04.0	Flow Rate Measuring Device	Turbiw
Date/Time Recovery Start		Pump Intake Depth
5/29/98 09:40:02.0	Turbine Flownier	
Date/Time Test Finish	Totalizer: End	Pumped Well Inner Casing
	11,691,300	Diameter
Notes	Totalizer: Start	Confined/Unconfined
pra luba 1:06 min	9,922,200	confined
	Total Pumped (Units)	Quad Sheet Name/Number
	1,769,600 gellons	

Unique Well Numbers	Location T, R, S, Quarters	Location N, E	Radial Distance	Open Depth	Transducer Setting	Measuring Point Location	Elevation, Datum
Pumped Well 47 (203 614)		N E		Andrew Control			
Observation Wells (208 (415)		N E	1170				
#9(208618) #8(208634)		N E	4476		3 A A A A A A A A A A A A A A A A A A A		
#8(208674)		N E	4550				
		N E					
		N E					The second secon

Sketch Map of Well Locations



Location of Public Water Supply Wells in the Ironton-Galesville Aquifer,
Blaine, MN

Test: Blume	#7		<u>;</u>	By:	J.Blu	n		Tes	t Date: 95	128/98	Page of
Location		Date			Time		Elapsed Time	Depth to	Drawdown/	Discharge	Remarks
(Unique Well No.)	Month	Day	Year	Hour	Minute	Sec.	(Minutes)	Water	Recovery		Totalizer
#7(207616	05	28	98	09	vo	40				0	9922,200 sturt test
					05					~1320	9928600 1280
					10					1320	935 100 1300
					15					1300	9,940,700 1320
					20					13.00	9 948 100
					25					1280	9 948 100 9 954 500
					30	_				1280	9,961,000
					35	_				1280	9967.400
					40					13.00	9973.800
					45						3
		**			52					1280	9,989,000
					55						9 499 180
				.10	-					1280	9, 991, 100 9, 991, 110 10, 110, 400
				11	30		,			1250	10, 110, 400
				12							, , ,
				15	-					1210	10.365,000
				21	_					1280	10,365,000
	V5	29	98	09	18		·			1150	11 666 500 1160
				09	35						11.686,180 113,0
				69	40	02	1470	· · · · · · · · · · · · · · · · · · ·			11 666,900 1160 11 686,140 1130 11 691,800 end 1140
					,			,			7,
					·						



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975 **Notes:**

Test:				By:				Tes	t Date:	,	Page of
Location (Unique Well No.)	Month	Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#9 (208618)	05	28	90	07	55	_		113.22			
*8 (208630)				cz	20			84.66			XD0= 11.04
# 5 (208615)		·		08	40			52.41			XD= 19.80
#7 (208616)											YDA= 57.25 XD 71.44
				09	00	40			sterrt t	est	9922808
~~											
											\smile
49	05	17	98	10	30	_		122.12			
45								61.35			
#8								84,37			
					·						
45	05	29	98	.09	31			94.90			reset prope XDo 4.91
#7	05	29	98	09	40	52	,				Stop framping xD, 2194
			\sim								
						-					
# 5				10	35			114.44			·
	`										
											•
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Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Prelube 1:04 min 8:58:55 handon/promp

Test: Bland	,#-	1		Ву:	J. B(ilm		Tes	t Date:		Page of
Location (Unique Well No.)		Date	Year	Hour	Time Minute		Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#8 2086.30	06	01	98	09	10	-		85.14			48,67 XDB 10.60 XDO 57.08 XDD 71.84 XDD 92.84 XDD 47,02 XDD
#8 208630 #1				09	25			57.17			57.08 x00 71.84 x00
				09	46			51.81			92.04 XPR 47,02 XDO
				'							
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Minnesota Department of Health Special Services Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975 **Notes:**

Test:			By:			 -	Test	t Date:	Page of		
Location (Unique Well No.)	Date Month Day Year		Hour	Time lour Minute Sec.			Depth to Water	Drawdown/ Recovery	Discharge	Remarks	
#q	05	28	98	09	00		113.2	2			Stutic (time ~ 7:50 AM) Solinist line left in well between
				09	06		 112.90	2			Solinist line left in well between
				09	10	_	112.9	2			Y MEASUREMENTS
				09	15		112.9 112.8 112.8	7			BlaiNE UtilitiES HOW
				09	20		 112.8	9			N METER RECORD INDIED
				09	25		 112.8	8			5/21/98 (8:30) 338,798
				09	30		112.8	7			5/21/98 (830) 338,798 V 5/27 (10:00) 339,290
				09	35		112.85	5			5/28 (9:00) 339,290
				09	40		112.8	4			Y 1
				09	45		 112.8	3			
_				09	50		 112.81				
				09	55		 112.70	9			
				10	00		112.7	<u>8</u>			
				10	05		 112.7	6			
				11	23		112.5	3			
	05	29	98	09	05		114.9	8			
				09	46		115.7	0			
				09	50 55		 115.7				
				19	55		115.				
				10	02		115.º				
				10	10		116.5				
				10	15		116.	<u>18</u>			·
				1D	20		116.	27			



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Memo



Date: June 14, 2011 (revised)

To: Blaine WHP Project File (PWSID: 1020006)

From: Justin Blum

Subject: Analysis of the Blaine Well 7 (208616) Pumping Test, May 28, 1998, Ironton-

Galesville Aquifer

The pumping test performed on Blaine Well 7 (208616) was conducted as described below and summarized in Tables 1 and 2. The data were analyzed using standard methods cited in the references. Analysis graphs are presented in Appendix 1 and are summarized in Table 3. Field data sheets and other documentation are included in Appendix 2.

Test Description

Collection of background data:

A pressure transducer was placed in Well 7 beginning on May 19, 1998 at 10:30 to obtain background readings. The pumping well was turned off when the transducer was installed providing a long resting period (nine days) before the start of the test. Well 5 was turned off two days before the start of the test and the background data from the pumping well clearly shows the interference between these two wells.

Other interfering wells/weather conditions/test setup:

No other wells were identified that possibly could cause interference during the test

Pumping rate:

Well 7 was pumped at an average rate of 1200 gallons per minute. The flowmeter on the well was used to monitor the discharge. The pumping rate declined during the test from a maximum at the beginning of the test of about 1300 gpm to 1140 gpm at the end of pumping.

End of data collection:

The recovery period was carried out for 24 hours and the well recovered to pre-pumping levels

<u>Issues encountered during data collection:</u>

Problems were encountered in the placement of transducers in well numbers 5 and 9. The transducer in Well 5 could not be set deep enough initially and was exposed during part of the pumping period but was re-set for the recovery and good recovery data were obtained for this well. Well 9 was inaccessible for transducer placement and was monitored by hand. The drawdown in farther away wells, 8 and 9, did not stabilize during the pumping period.

Problems with the analysis

The multiple aquifer construction of Well 5 introduces a level of uncertainty to the interpretation of the results of this test. Also, the response in well 5 to changing pumping conditions of well 7 was so rapid, 0.5 minute at a distance of 1170 feet, that fracture-flow conditions are strongly indicated. The strong influence of fracture-flow on the drawdown in well 7 is demonstrated by the enhanced efficiency of the well on the distance-drawdown plot. Approximate predicted drawdown at well 7 is 300 feet and observed was about 50 feet.

Because of the influence of fracture-flow, the transient analysis of well 5 data was not based on very early-time data. If later-time transient data are used from Well 5, both well 7 (pumping) and Well 5 (nearest observation well) show similar results and therefore, the test is not unduly affected by the multi-aquifer construction of Well 5 or the communication of the wellbores via fracture(s).

However, a negative boundary was encountered about 250 minutes into the test. Therefore, the influence of leakage on water levels is partly obscured by the effects of variations in permeability. The direction to this boundary from well 7 is not clear, but it is likely to be between well 7 and 9 based on the lack of response in well 9.

The farther away wells, 8 and 9, were too far away to reach steady-state conditions for a 24-hour test of Well 7. The recovery data from well 8 was adjusted to remove regional trends in water levels, which provide an adequate curve match and a high transmissivity value. The steady state analysis of recovery data gave comparable, if low, transmissivity results.

Selected References

Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

Theis, C. V., (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

deGlee Method [English] in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

Walton, W.C., (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Agarwal, R.G. 1980. A new method to account for producing time effects when drawdown type curves are used to analyze pressure buildup and other test data. SPE Paper 9289, presented at the 55th SPE Annual Technical Conference and Exhibition, Dallas, Texas, September 21–24, 1980.

Jenkins, D. and Prentice, J. (1982) Theory for Aquifer Test Analysis in Fractured Rocks Under Linear (Nonradial) Flow Conditions, Ground Water, Vol. 20, No. 1, p. 12-21.

Sen, Z. (1986) Aquifer Test Analysis in Fractured Rocks with Linear Flow Pattern, Ground Water, Vol. 24, No. 1, p. 72-78.

Table 1. Aquifer Test Information

Test Location	Blaine 7 (208616)
Well Owner	City of Blaine
Test Conducted By	J. Blum (MDH)
Aquifer	Ironton-Galesville
Confined / Unconfined	Confined
Date/Time Monitoring Start	May 19, 1998 10:30
Date/Time Pump off Before Test	48 hours
Date/Time Test Start	May 28, 1998 09:00:04.0
Date/Time Recovery Start	May 29, 1998 09:40:02.0
Date/Time Test Finish	May 30, 1998
Flow Rate	1300 to 1140 gpm, average 1200 gpm
WL Data Collection Method	Transducer, manual
Number of Observation Wells	3

Table 2. Wells Monitored During the Test

Well Name	Unique Radial Well Distance			ic Water Le below meas point)	Aquifer	
	No.	(feet)	Start	Mid-test	End	
Pumped Well:	208616	1	57.11	106.73	57.08	
Ob Wells:	208615	1170	52.36	94.92	52.08	
8	208630	6550	84.68	87.10	85.09	
9	208618	4470				

Test Type:			
	☐ Variable Rate	Recovery	☐ Step Drawdown
☐ Other (Describe	e)		
☐ Data scanned		ata entered in	to database

Table 3. Analysis Results

Unique Well No.	Transmissivity ft ² /day	Storage Coefficient	Analysis Method	Remarks
Pumped Well:				
7 (208616)	5680	NA	Theis	
	3140		Cooper Jacob	
Ob Wells: 5 (208615)	3160	3.6e-5	Theis	
	2600	2.0e-5	Cooper Jacob	
8 (208630)	12500	7.7e-5	Theis	Adjusted to remove regional water level trend
		L (feet)	C (days)	
Steady-state Distance Drawdown Analysis	918	3000	9800	de Glee

Representative Aquifer Characteristics:

Transient Analysis

 $3000 (ft^2/day)$ Fransmissivity : Storage Coefficient :

3.0e-5

Steady-state Analysis

Transmissivity : Leakage Factor : 918 (ft^2/day) 3000 feet Hydraulic Resistance: 9800 days

Boundaries:

A negative boundary was encountered within 250 minutes of pumping start. It appears that the boundary is between wells 7 and 9 because of the lack of drawdown in well 9.

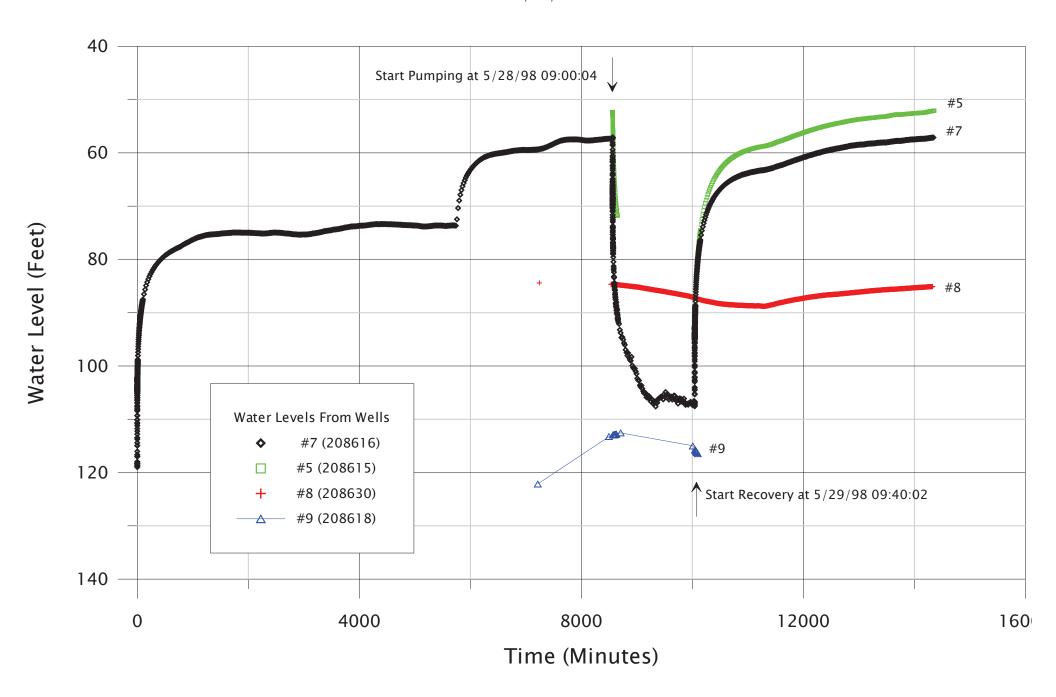
Conceptual model:

The results are quite consistent between the pumping and recovery periods and show that the aquifer is highly confined.

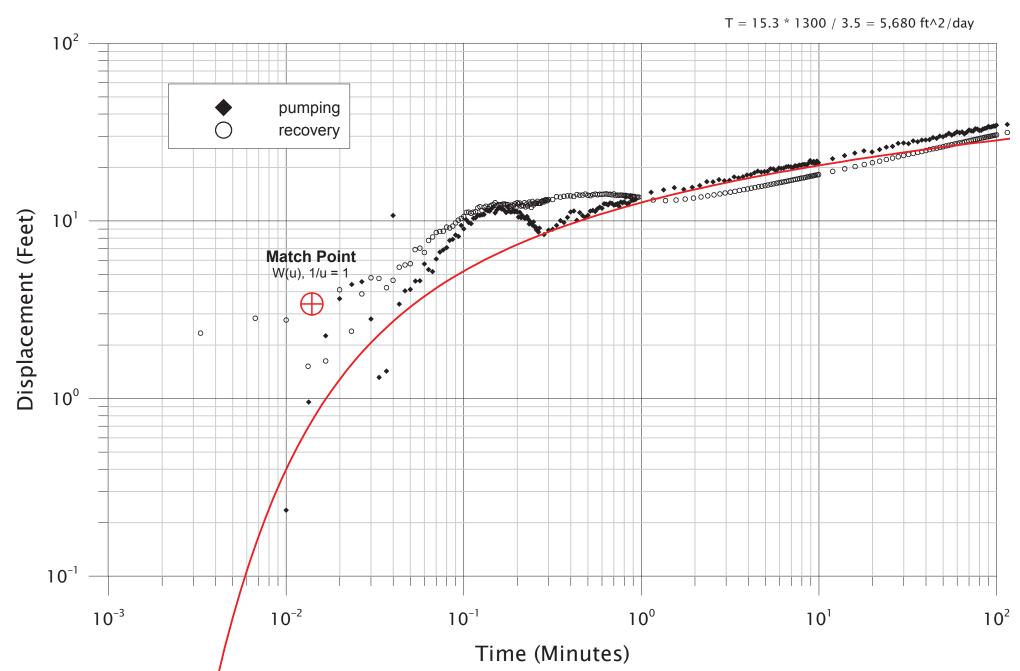
Appendix 1

Graphical Analysis

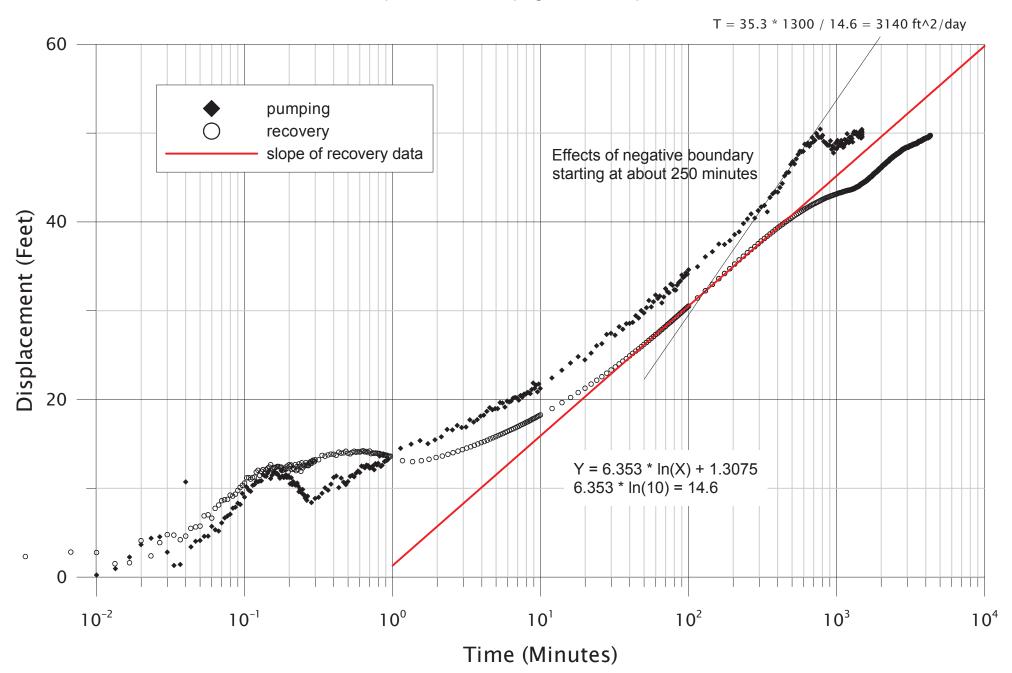
Test of Blaine 7 (208616)
All Data
05/19/1998



Test of Blaine 7 (208616)
05/28/1998
Composite Plot of Pumping and Recovery Data

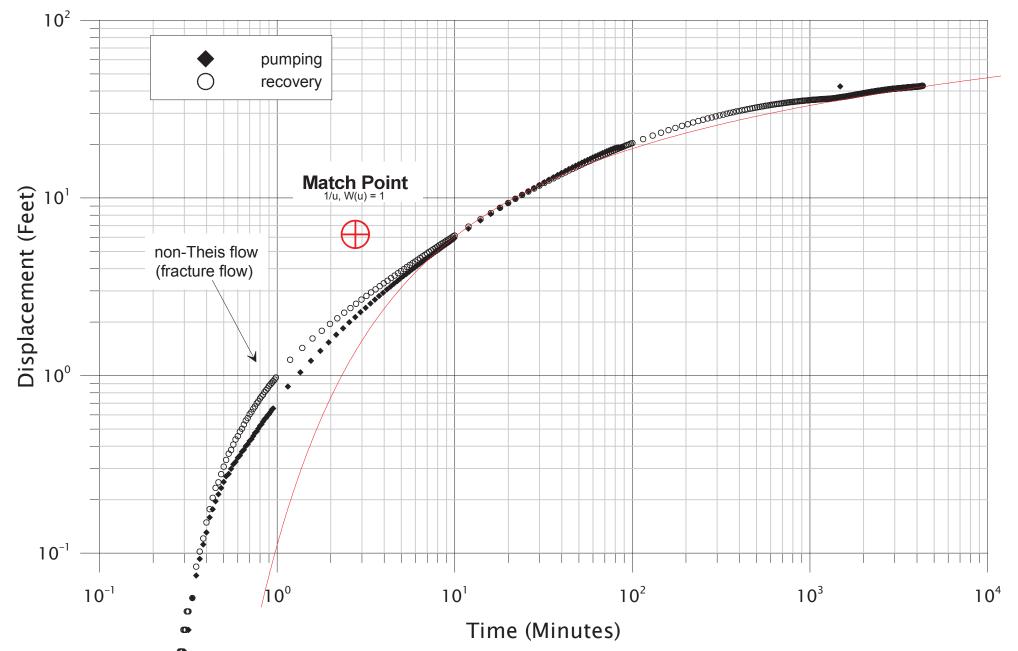


Test of Blaine 7 (208616)
05/28/1998
Composite Plot of Pumping and Recovery Data



Test of Blaine 7 (208616)
Observations from 5 (208615)
Composite of Pumping and Recovery Data
05/28/1998

 $T = 15.3 \ 1280 \ / \ 6.2 = 3160 \ ft^2/day$ $S = 3160 \ 2.8 \ / \ (1170)^2 \ / \ 640 = 3.6e-5$



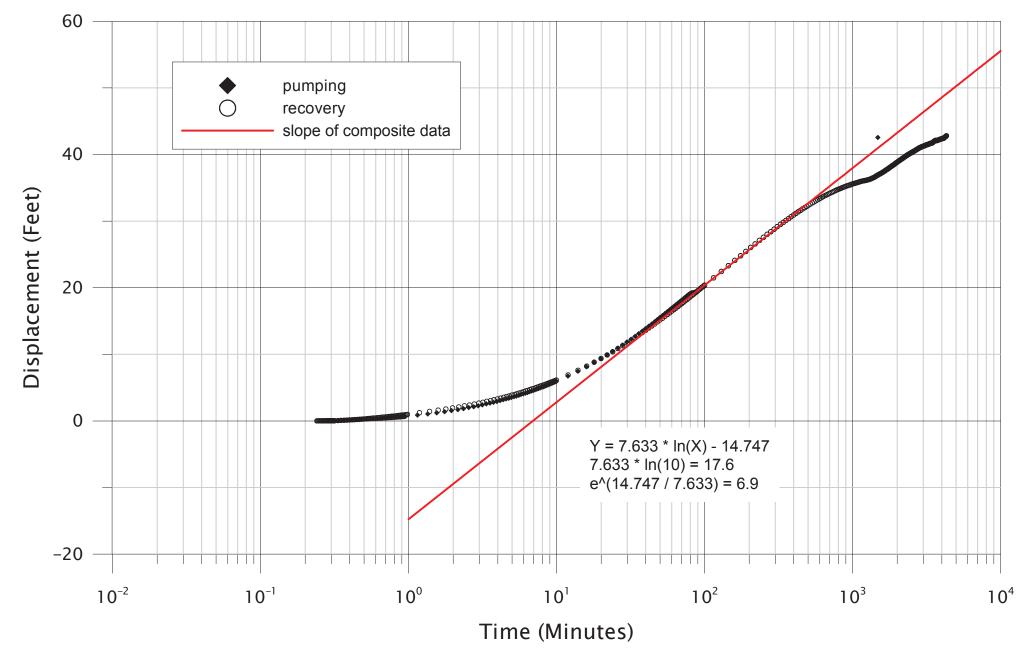
Test of Blaine 7 (208616) Obsevations at Blaine 5 (208615)

05/28/1998

 $T = 35.3 * 1300 / 17.6 = 2,600 ft^2/day$

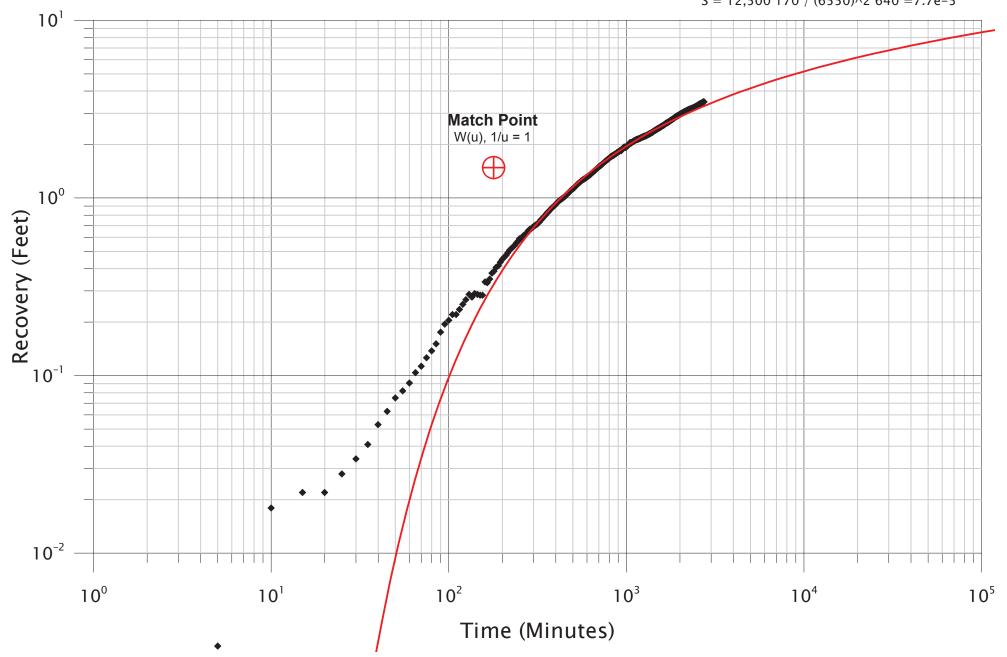
Composite Plot of Pumping and Recovery Data

 $S = 2600 * 6.9 / (1170)^2 / 640 = 0.00002$



Test of Blaine 7 (208616) at 8 (208630) Adjusted Recovery Data 05/28/1998

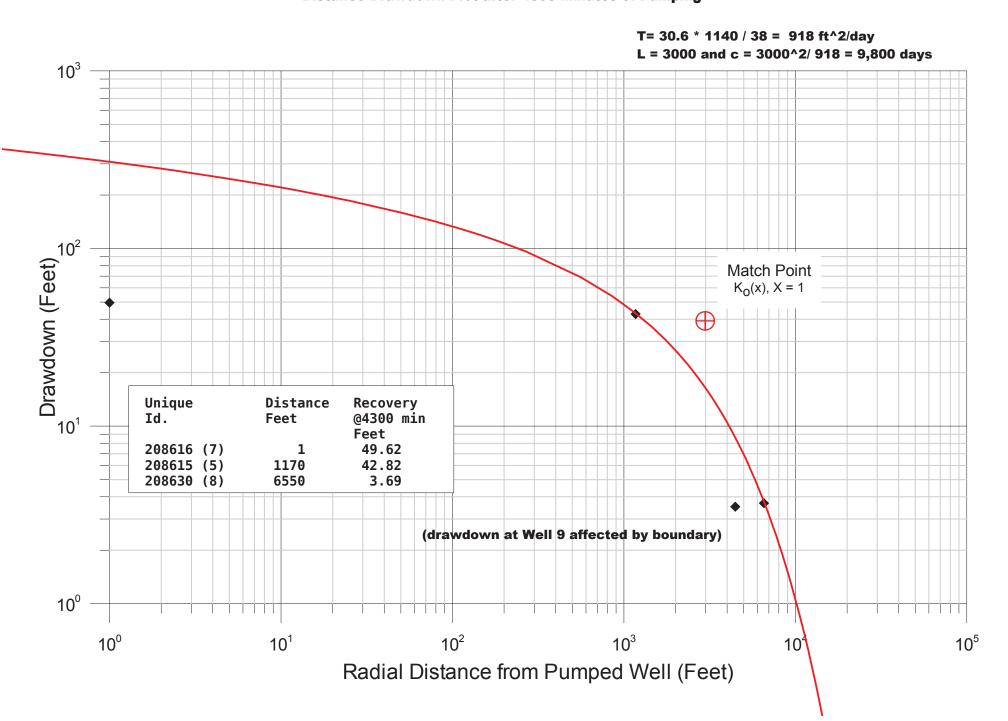
T = 15.3 1140 / 1.4 = 12,500 ft^2/day S = 12,500 170 / (6550)^2 640 = 7.7e-5



Test of Blaine 7 (208616)

May 28, 1998

Distance Drawdown Plot after 4300 Minutes of Pumping



Appendix 2

Documentation



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

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Test N				
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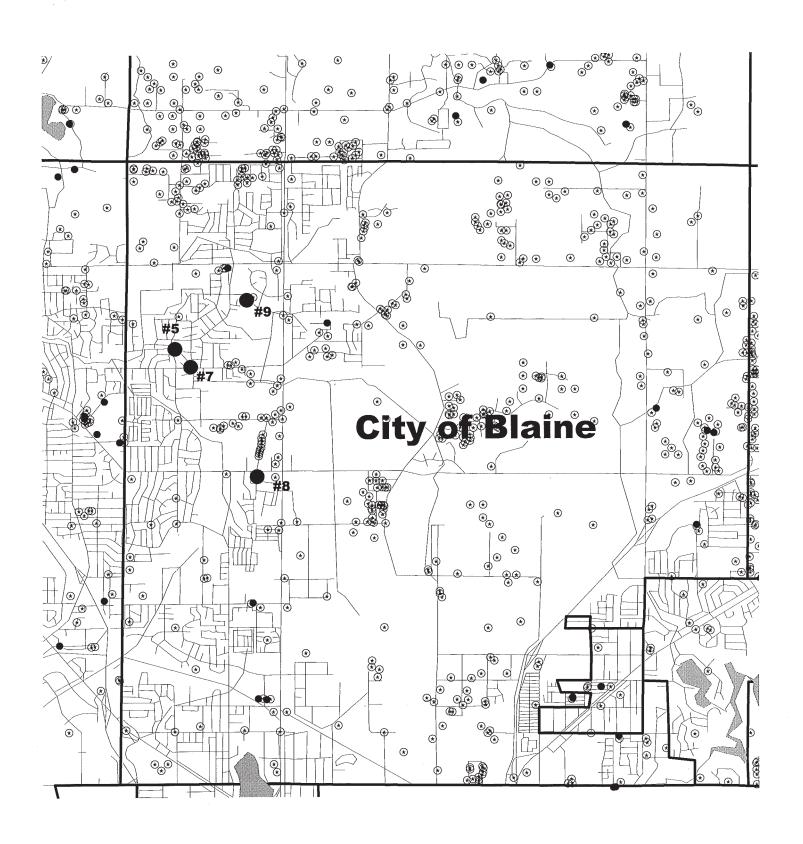
Aquifer Test Information

Page 1 of ____

St. Paul, Minnesota 33104-037		
Test Location Blaine #7	Well Owner City of Blains	Test Conducted By J. Blum (MDH)
	Flow Rate (Units)	Pump Type
Date/Time Test Start 5/28/98 09:00:04:0		TNYDIN
Date /Time Recovery Start	Flow Rate Measuring Device	Pump Intake Depth
5/29/58 09:40:02.0	Turpine Flowheter	
Date/Time Test Finish	Totalizer. Enu	Pumped Well Inner Casing Diameter
	11,691,800	
Nichon	Totalizer: Start	Confined/Unconfined
Notes pra luba 1:06 min		confined
	- I B ad (Units)	Quad Sheet Name/Number
	1,769,600 gallons	
		Floyation

Unique Well Numbers	Location T, R, S, Quarters	Location N, E	Radial Distance	Open Depth	Transducer Setting	Measuring Point Location	Elevation, Datum
Pumped Well 47 (203616)		N E					
Observation		N E	1.70				
# 0 (2016)		N E	4476				
#9(208618) #9(208618) #8(208670)		N E	6550				
		N E					
		N E					

Sketch Map of Well Locations



Location of Public Water Supply Wells in the Ironton-Galesville Aquifer,

Blaine, MN

est: Blume	#7			By:	T.Blw	<u></u>				28/98	Page of
Location Unique Well No.)		Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	o Drawdown/ Recovery	Disc/narge	Totalizer
		0.2	98	09	JD	40				0	9922200 Sturt test
\$7(209616	05	28	10	0.1	05					~1320	9928600 1280
					10					1320	9,935,100 1300
					15					1300	9 941,700 1370
										13.00	9 948 100
					25					1280	9,954,500
	-				30					1280	9961,000
	1		1.			-				1280	9967,400
			-	-	35					13.00	9973,840
	<u> </u>				45						9 /
			+ -		52					1280	9 9 89,000
	 	<u> </u>			55						9-455-180
			-	1.0	1	1				1280	9 999 110
		-	-	10	30	+	,		·	1250	9, 999, 110
		-	-	11	30	-					
				12	+=	1				1210	10,365,000
				15						1280	
	3.5	-	0.00	21	18	GROVA				1150	11 666 500 1160
	V5	29	98	09		-					11. 686,180 113,0
		-	-	- /			1400				11, 491, 800 end 11
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	_				_						



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Test:	: · · · · · · · · · · · · · · · · · · ·			By:				Te	est Date:		Page of
Location (Unique Well No.)	Month	Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#9 (208618)	05	28	90	0.7	55			113.22			
#8 (208630)				c	20			84.64	•		XD0= 11.04
世与 (208616)				08	40	_		52.41			XD= 19.30
#7 (208616)											VD = 57.25 XD=71.44
				09	00	40	,	_	steart t	rot	9922800
\sim											
49	05	27	98	10	30	-		122.12			
#5	,							62 55			
#8								84,37			-
		and the second s	Alte againments again, capital anni again again again again again again again again again again again again ag		and the contrast of the contra	**************************************		A STATE OF THE PROPERTY OF THE	Comments of the Comments of th	and the second s	
						-					
75	05	29	98	.09	31	***************************************		94.90		-	reset prope XDo 4.91
म 7	05	29	98	09	40	52	, :		·		Stop Roomping x Do 2194
	Andrew Street, and the Annie of	anna de la companya d									
# 5				10	35		-	114.44			
			-								
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Minnesota Department of Health Source Water Protection Unit **Drinking Water Protection Section** P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Prelube 1:06 min 8.58:55 handon/primp

Test: Blann	14-	1		Ву:	J.Bl	N/M		Tes	t Date:			Page _	of
Location (Unique Well No.)		Date Day	Year	Hour	Time Minute		Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge		Rer	narks
#8 208630	06	01	98	09	10	Pal Statement Statement		85.14			48.6	1 XDB	10.60 x00 71.84 x00 47,02 x00
±1				09	25	Aug Edingsteile an public		57.17			57.0	8 xdp	71.84 xo.
				09	dist 5	Control and the Control of the Contr	·	51.31			92.0	7 XDQ	47,02 XDo
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Minnesota Department of Health Special Services Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975 Notes:

Test:		By:			······	Te	st Date:		Page of		
Location (Unique Well No.)	Month	Date Day		Hour	Time Hour Minute		Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#9	05	28	98	09	00			113.22			Stutic (timen 7:50 am)
				09	06			112.92	·		stutic (time ~ 7:50 pm) solinist line left in well between
				09	10			112.92		V	MEASUREMENTS
				09	15			112.91			Blaine Otilities How
				09	20			112.91 112.89 112.88		V	METER RECORD INDIAN
				09	25			112.88			METER RECORD INDIEN- 5/21/98 (830) 338,798
				09	30			112.87		V	5/27 (10:00) 339,290
				09	35			112.85			5/28 (9:00) 339,290
				09	40			112.84		Ý	
				09	45			112.83			
				09	50			112,81			
				09	55			112.79			
				10	00			112.78			
				10	05			112.76			
				11	23			112.53			
	05	25	98	09	05			114.98			
				09	46		-	115.70			
				09	50			115.75			
				99	50 55			115.85	>		
				10	02			115.94			
				10	10			116.08			
				10	15			116.15			·
				ıb	20			116.22			



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164–0975 Notes:



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Supply ID:	1020031	PWS Name: Frid	ley							
	Conta	ct Information for	Person Comple	ting this Form							
	Name:	Adam Janzen									
		4300 MarketPoint	e Drive								
	Address:	Suite 200									
City	y, State, Zip:	Bloomington, MN	55435								
Phone,	Fax, e-mail:	(952) 842-3596 (p	o), (952) 832 - 260	1 (f), ajanzen@	barr.com						
Aquifer Properties Determination Methods											
For Methods 1 - 5, check all that apply - attach Summary of Aquifer Properties Based on Existing Data											
	1. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on a well connected to the public water supply system.										
2. that w		test that meets the req onducted on another v uivalent.		•							
3. 4720.5	An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.										
. // /		ity test(s) conducted o	-								
5. An exi	sting published	transmissivity value.									
	For Method	6 or 7 - attach detail	ed Aquifer Test Plan	for Proposed Test							
6. systen	n and that meet	to be conducted on a r ts the requirements for plan must be approve	larger-sized water sy	stems (wellhead pro							
7. supply	system and th	to be conducted on a r at meets the requirem The test plan must be	ents for smaller-sized	water systems (well	-						
List the u	nique number	of each public wate	r supply well to whi	ch this DAP-ATP	Form applies						
206674	206657										
206670											
201158											
206675											
Submitted by:	Adam Janz	en Prof. License: 5	3665	Date: 5/1/2018							
Reviewed by: A	Amal Djerrari	Approved:	Yes No	Approval Date: 5/2/2018							

Summary of Aquifer Properties Based on	Existing Data
Aquifer Name: Mt. Simon Sandstone	Aquifer Code: CMTS
Hydraulic Confinement Confined Unconfined	Fractured Rock
Aquifer Test Number of test(s) on file used to compile the inform	ation tabulated below:
5	

	Aquilei Fiop	erties Summary		nge	
Representative Val	ues	Unit	Minimum	Maximum	+/- %
Top Stratigraphic Elev.	227.5	feet (MSL)	225	243	+6.8/-1.1
Bottom Stratigraphic Elev.	21	feet (MSL)	15	53	+152/-29
Transmissivity (T)	5048	ft ² /day	2242	10605	+110/-56
Aquifer Thickness (b)	206.5	feet	190	210	+1.7/-8
Saturated Thickness* (b)		feet			
Hydraulic Conductivity (k)	24.4	ft/day	11.8	50.5	+107/-52
Primary Porosity (e _p)	0.2	0.00 %			
Secondary Porosity** (e _s)		0.00 %			
Storativity (S)		dimensionless			
Characteristic Leakage (L)		feet			
Hydraulic Resistance (c)		days			

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Production tests were conducted on Fridley Well 2 (206674) and Fridley Well 3 (206670). Three production tests were conducted on Fridley Well 2. Of these three tests, two were found to be acceptable for analysis. Five production tests were performed on Fridley Well 3. Of these five tests, three were found to be acceptable for analysis (see attached sheet provided by MDH).

Below is a summary of the results from the two tests for Fridley Well 2 (206674):

Flow Rate (gpm) T(ft**2/day) 1018 2389 1319 2855

Below is a summary of the results from the three tests for Fridley Well 3 (206670):

Flow Rate (gpm) T(ft**2/day) 935 8890 1016 9671 1212 10602

The representative hydraulic conductivity of the Mt. Simon of 24.4 ft/day was calculated from the geometric mean of the average transmissivities from Well 2 and Well 3 (5048 ft**2/day) and the average Mt. Simon thickness of 206.5 feet at Wells 2 and 3. For the model sensitivity analysis, the upper hydraulic conductivity of the CMTS will be set to the maximum result from the production tests (50.5 ft/day) and the lower hydraulic conductivity of the CMTS will be set to the minimum result from the production tests (11.8 ft/day).

The logs for Fridley Wells 2, 3, 4, and 5 were used to determine the range of Mt. Simon thicknesses and contact elevations. The representative values are arithmetic means of the values at Wells 2 and 3.

DRAFT / Beta Version 1

Worksheet for Estimating Transmissivity and Hydraulic Conductivity from Specific Capacity Test Data

Explanation and notes attached.

				Field D	ata							Estin	ated Para	meters				С	Calculated Results			
			Depth t	o Water				Aquifer		Screene	d Interval					Saturated		Partial				
		inches	feet	gpm	hours	feet		feet	feet	feet	feet	-	sec^2/ft^5	feet	feet	feet	feet	-	gpm/ft	sq ft/sec	sq ft/day	ft/day
Location	Unique ID	Well Diam.	Initial	Mean Pumpin g Rate	Test Duration	Final	Aquifer	Depth to Top	Depth to Bottom	Ton	Depth to Bottom	Storage Coeff. (S)	Well loss Coeff. (C)	Aquifer Thickness (b)	Measured Drawdown (sm)						Transmissivity (T)	Conductivity (K)
FRIDLEY 11	206657	24.00	52.0	1000	16	144.0	CJMS	325	669	325	669	0.001	0	344	92.00	344.0	0.0E+00	0.00	10.87	2.9E-02	2521.9	7.3
FRIDLEY 3	206670	10.00	150.0	1600.0	4.0	248.0	CMTS	660	870	784	836	0.001	0	210	98.00	52.0	0.0E+00	13.57	16.33	1.3E-01	11037.4	52.6
FRIDLEY 3	206670	10.00	150.0	800.0	2.5	226.0	CMTS	660	870	784	836	0.001	0	210	76.00	52.0	0.0E+00	13.57	10.53	8.1E-02	6966.3	33.2
FRIDLEY 3	206670	10.00	150.0	935.0	2.5	220.0	CMTS	660	870	784	836	0.001	0	210	70.00	52.0	0.0E+00	13.57	13.36	1.0E-01	8889.5	42.3
FRIDLEY 3	206670	10.00	150.0	1016.0	4.5	221.0	CMTS	660	870	784	836	0.001	0	210	71.00	52.0	0.0E+00	13.57	14.31	1.1E-01	9670.9	46.1
FRIDLEY 3	206670	10.00	150.0	1212.0	2.0	226.0	CMTS	660	870	784	836	0.001	0	210	76.00	52.0	0.0E+00	13.57	15.95	1.2E-01	10601.9	50.5
FRIDLEY 2	206674	16.00	130.0	400.0	8.5	236.0	CMTS	635	838	675	838	0.001	0	203	106.00	163.0	0.0E+00	0.91	3.77	1.1E-02	934.1	4.6
FRIDLEY 2	206674	16.00	130.0	1018.0		243.0	CMTS	635	838	675	838	0.001	0	203	113.00	163.0	0.0E+00	0.91	9.01	2.8E-02	2388.6	11.8
FRIDLEY 2	206674	16.00	130.0	1319.0	3.5	246.0	OPDC	635	838	675	838	0.001	0	203	116.00	163.0	0.0E+00	0.91	11.37	3.3E-02	2854.5	14.1
																						10.0
																				LEY 3 MEAN	9720.8	46.3
																			FRID	LEY 2 MEAN	2621.6	12.9
																				GEOMEAN	5048.2	24.4

Appendix C

Groundwater Model Details

Table C1
Hydraulic Conductivity Summary
Fridley WHPP Amendment

	Base Model				Upper	Upper	Lower	Lower
	Transmissivity	Unit Thickness	Base Model	Base Model	Bound Kx	Bound Kz	Bound Kx	Bound Kz
Aquifer	(ft²/day)	(ft)	Kx (ft/day)	Kz (ft/day)	(ft/day)	(ft/day)	(ft/day)	(ft/day)
Quaternary	64000	161	398	39.8	596	59.6	199	19.9
Prairie du Chien Group	149000	135	1104	16.7	1252	19.0	205	3.11
Jordan Sandstone	2689	87.3	30.8	3.08	46.2	4.62	15.4	1.54
Tunnel City Group	953	140	6.81	0.068	39.7	0.397	4.81	0.048
Wonewoc Sandstone	395	58	6.81	0.68	39.7	3.97	4.81	0.48
Mt. Simon Sandstone	5048	207	24.4	2.44	50.5	5.05	11.8	1.18

Aquifer	Base Model Transmissivity (m²/day)	Unit Thickness (m)		Base Model Kz (m/day)		Upper Bound Kz (m/day)	Lower Bound Kx (m/day)	Lower Bound Kz (m/day)
Quaternary	5946	49	121	12.1	182	18.2	60.6	6.06
Prairie du Chien Group	13843	41	336	5.10	382	5.78	62.5	0.95
Jordan Sandstone	250	27	9.39	0.94	14.1	1.41	4.69	0.47
Tunnel City Group	89	43	2.08	0.021	12.1	0.121	1.47	0.015
Wonewoc Sandstone	37	18	2.08	0.21	12.1	1.21	1.47	0.15
Mt. Simon Sandstone	469	63	7.45	0.75	15.4	1.54	3.60	0.36

Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

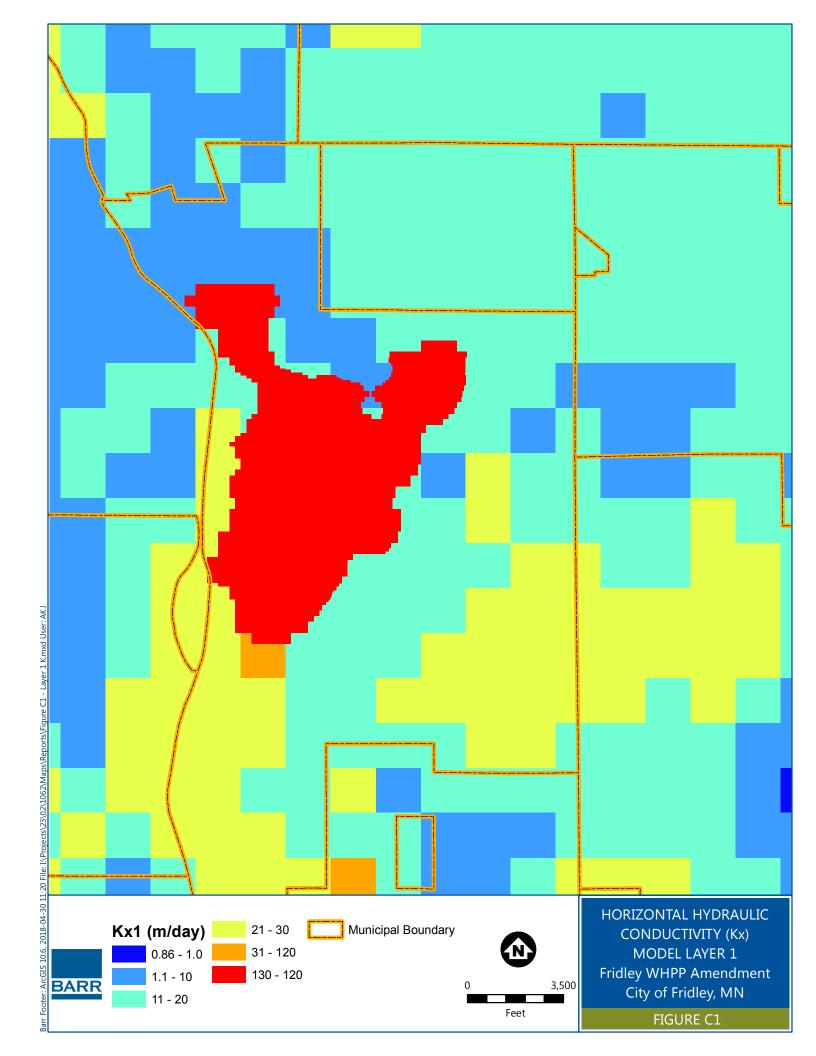
			2012-2016		
			Average		
			Annual		
			Volume	Existing	
		DNR	of Water	MM3	Updated
Unique		Permit	Pumped	Rate	Rate
Number	Permittee	Number	(MG)	(m³/day)	(m³/day)
110485	New Brighton, City Of	1970-0157	69.82	96.47	724.13
110488	BNSF Railway	1986-6292	0.99	50.82	10.23
110493	Brooklyn Center, City of	1976-6396	71.74	1348.13	744.12
127269	Brooklyn Center, City of	1976-6396	1.38	38.04	14.34
151587	Blaine, City of	1976-6227	20.43	403.89	211.86
180920	Spring Lake Park, City Of	1972-0123	27.68	698.88	287.14
184900	Brooklyn Park, City of - Public Works Dept	1976-6046	0.00	202.25	0.00
200252	Marshall Concrete Products	1965-1355	1.46	27.94	15.18
200524	St Anthony, City Of	1960-0907	153.87	1716.30	1595.91
200588	Xcel Energy	1978-6037	0.00	144.46	0.00
203026	Brooklyn Park, City of - Public Works Dept	1976-6046	0.00	25.41	0.00
203257	Brooklyn Center, City of	1976-6396	123.56	2193.27	1281.58
203258	Brooklyn Center, City of	1976-6396	183.85	2930.36	1906.79
203259	Brooklyn Center, City of	1976-6396	28.98	1818.75	300.56
203260	Brooklyn Center, City of	1976-6396	1.05	17.62	10.93
203321	Brooklyn Center, City of	1976-6396	408.11	2816.93	4232.84
203424	Brookdale Mall HH, LLC	1975-6259	0.00	10.91	0.00
203577	Minneapolis Parks & Rec Board	1978-6334	0.78	46.10	8.13
206638	Spring Lake Park, City Of	1972-0123	62.35	708.57	646.65
206659	Brand-Broadway Assoc	1963-1021	6.56	0.00 395.57	67.99
206660	Brand-Broadway Assoc	1963-1021	37.41 3.62	51.65	388.01 37.54
206679 206680	Ind School District 14 Stylmark INC	1991-6160 1960-0717	0.51	7.63	5.27
206683	Ind School District 14	1968-1184	4.65	71.22	48.24
206716	Mounds View, City Of	1976-6253	103.44	78.86	1072.81
206717	Mounds View, City Of	1976-6253	154.75	1502.18	1604.99
206720	Mounds View, City Of	1976-6253	19.60	759.46	203.32
206721	Mounds View, City Of	1976-6253	21.13	1117.06	219.13
206722	Mounds View, City Of	1976-6253	139.44	1793.40	1446.28
206761	New Brighton, City Of	1969-1220	3.56	48.55	36.93
206792	New Brighton, City Of	1970-0157	85.73	3579.83	889.12
206793	New Brighton, City Of	1970-0157	152.16	1487.93	1578.13
206795	New Brighton, City Of	1970-0157	31.67	80.00	328.44
206796	New Brighton, City Of	1970-0157	151.02	1083.82	1566.34
206797	New Brighton, City Of	1970-0157	103.06	873.34	1068.88
208645	Blaine, City of	1976-6227	338.63	2474.02	3512.13
208646	Blaine, City of	1976-6227	394.07	2406.03	4087.16
223294	Spring Lake Park, City Of	1972-0123	59.13	684.12	613.27
255337	Cemstone Products Company	1986-6056	0.00	25.91	0.00
255921	GAF Corporation	1985-6009	39.26	641.57	407.18
255950	Hard Chrome Inc	2003-3153	14.51	187.57	150.53
415905	Brooklyn Park, City Of - Edinburgh Golf Course	1985-6270	15.32	126.28	158.93
415906	Brooklyn Park, City Of - Edinburgh Golf Course	1985-6270	30.65	458.35	317.85
431653	BAE Systems	1987-6280	2.67	89.62	27.66

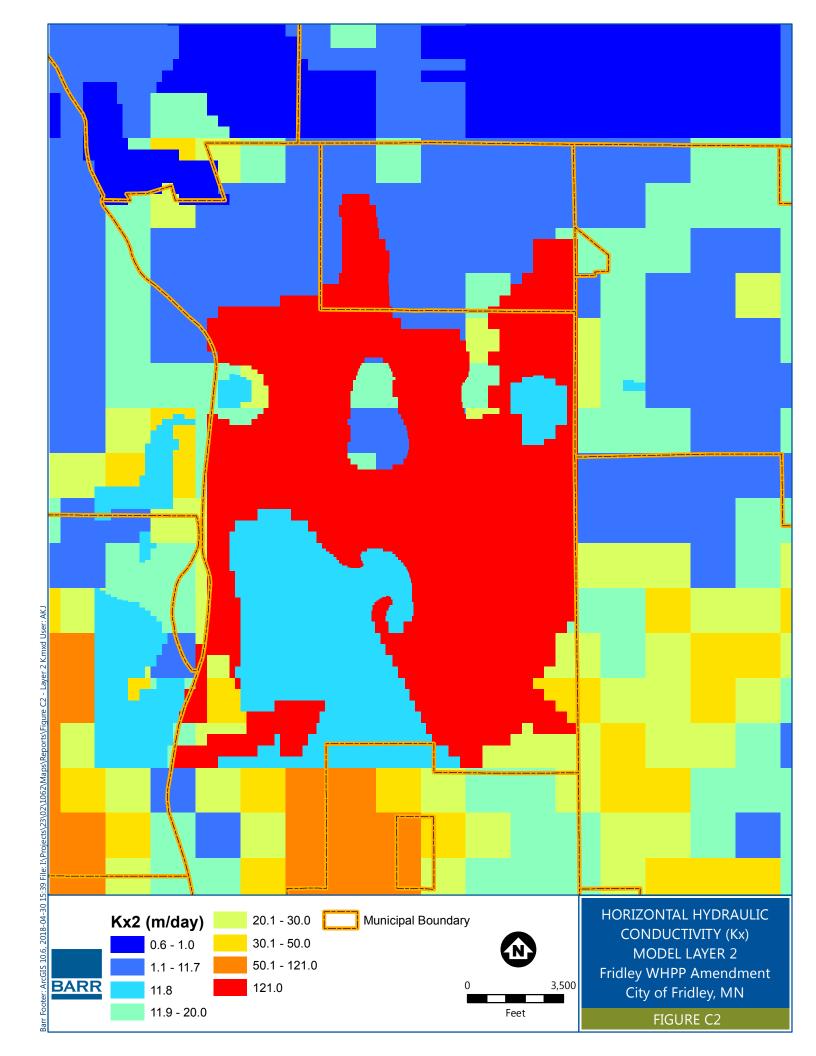
Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

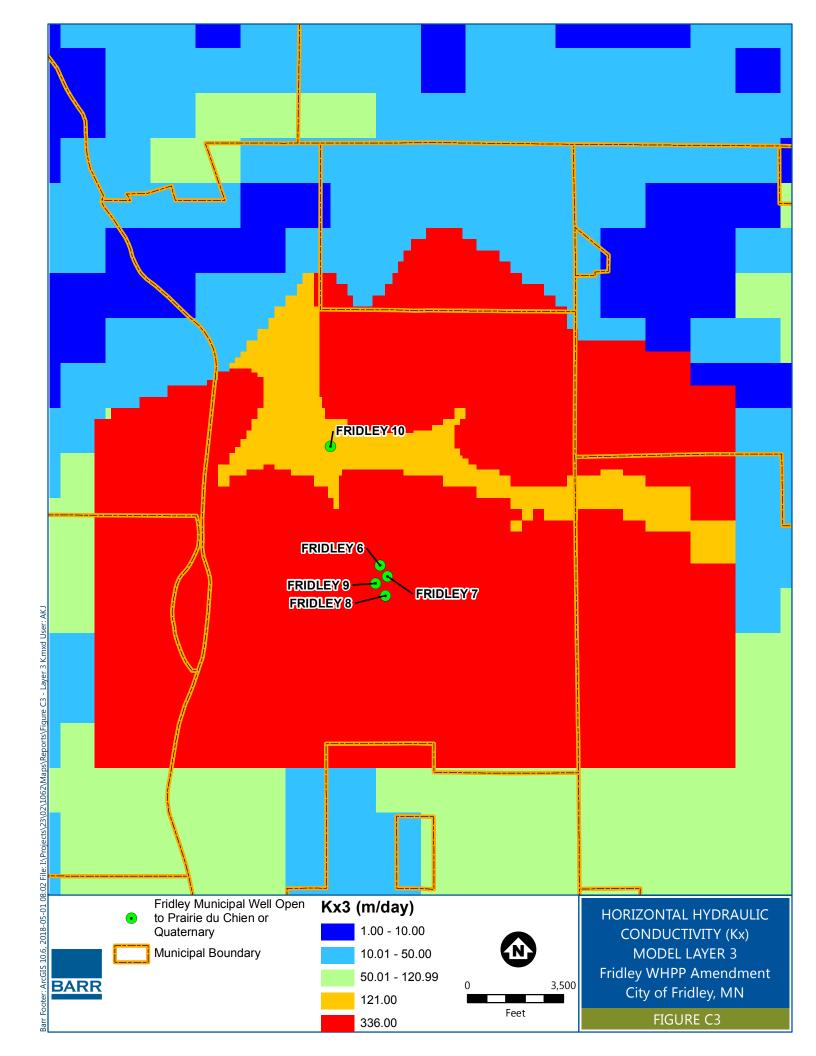
		•			
			2012-2016		
			Average		
			Annual		
			Volume	Existing	
		DNR	of Water	MM3	Updated
Unique		Permit	Pumped	Rate	Rate
Number	Permittee	Number	(MG)	(m³/day)	(m³/day)
431654	BAE Systems	1987-6280	19.74	169.04	204.72
431655	BAE Systems	1987-6280	18.37	201.95	190.54
431656	BAE Systems	1987-6280	12.60	114.85	130.67
439723	Bell Lumber And Pole Co	1986-6104	0.00	0.35	0.00
468118	Brooklyn Center, City of	1976-6396	232.05	1331.12	2406.77
478398	Metropolitan Council	1992-6089	0.00	14.14	0.00
480297	Metropolitan Council	1992-6089	0.00	14.18	0.00
482891	Minneapolis Parks & Rec Board	1993-6159	15.05	243.38	156.05
509083	New Brighton, City Of	1970-0157	37.39	125.52	387.76
520931	New Brighton, City Of	1970-0157	0.00	37.51	0.00
538076	Kurt Manufacturing	1996-6184	14.30	155.16	148.33
538124	Medtronic Inc	2004-3110	11.75	56.64	121.83
554216	New Brighton, City Of	1970-0157	58.20	2501.92	603.67
559393	BNSF Railway	1986-6292	1.10	56.09	11.41
559394	BNSF Railway	1986-6292	0.40	30.56	4.15
561185	US Navy	1992-6127	46.71	570.29	484.50
561186	US Navy	1992-6127	15.14	377.35	157.00
563006	Spring Lake Park, City Of	1972-0123	99.19	972.60	1028.81
582628	New Brighton, City Of	1970-0157	269.12	4478.14	2791.21
592308	MN Pollution Control Agency - St Paul	1999-6094	0.46	13.17	4.77
611095	US Navy	1992-6127	11.81	146.56	122.50
611096	US Navy	1992-6127	6.22	94.32	64.47
611097	US Navy	1992-6127	19.69	482.54	204.25
611098	US Navy	1992-6127	4.86	55.60	50.39
616482	MN Pollution Control Agency - St Paul	1999-6094	0.00	5.86	0.00
616483	MN Pollution Control Agency - St Paul	1999-6094	0.41	5.27	4.23
616485	MN Pollution Control Agency - St Paul	1999-6094	2.18	21.22	22.60
616486	MN Pollution Control Agency - St Paul	1999-6094	3.66	51.50	37.96
616507	MN Pollution Control Agency - St Paul	1999-6094	0.00	8.31	0.00
616512	MN Pollution Control Agency - St Paul	1999-6094	0.99	34.49	10.23
623328	MN Pollution Control Agency - St Paul	1999-6094	0.37	13.54	3.85
623340	MN Pollution Control Agency - St Paul	1999-6094	3.02	49.48	31.28
628907	MN Pollution Control Agency - St Paul	1999-6094	0.05	1.91	0.52
628911	MN Pollution Control Agency - St Paul	1999-6094	0.05	3.42	0.47
628999	MN Pollution Control Agency - St Paul	1999-6094	0.79	20.82	8.21
645009	Brooklyn Center, City of	2004-3239	103.70	657.17	1075.58
660019	Hard Chrome Inc	2003-3005	0.04	4.55	0.38
660020	Hard Chrome Inc	2003-3005	0.11	2.93	1.14
660021	Hard Chrome Inc	2003-3005	0.12	4.25	1.21
683303	MN Pollution Control Agency - St Paul	1999-6094	0.78	20.53	8.10
717750	Ashland Petroleum Company	2007-0285	2.67	9.41	27.68
717754	Ashland Petroleum Company	2007-0285	0.96	7.56	10.00
735054	Xcel Energy	1978-6037	37.61	240.57	390.13

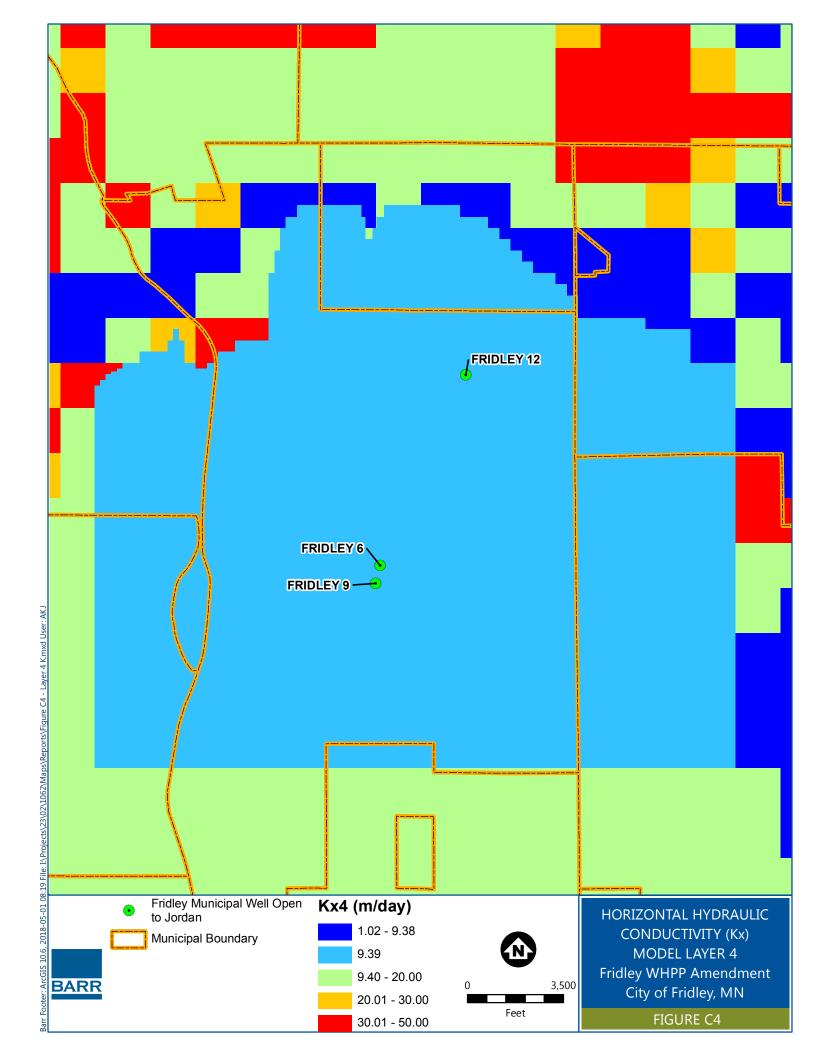
Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

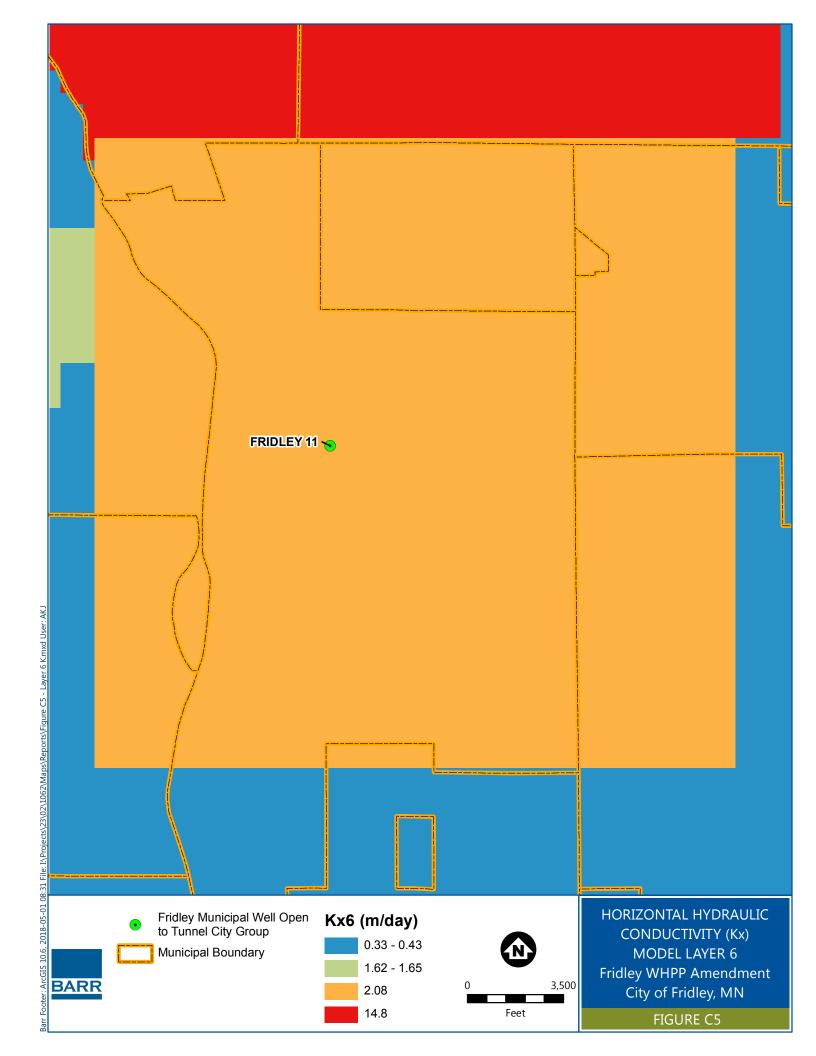
Unique Number	Permittee	DNR Permit Number	2012-2016 Average Annual Volume of Water Pumped (MG)	Existing MM3 Rate (m³/day)	Updated Rate (m³/day)
737627	Soo Line Railroad Company dba Canadian Pacific	2007-0727	6.76	28.95	70.15
737634	Soo Line Railroad Company dba Canadian Pacific	2007-0211	9.21	51.02	95.50
737636	Soo Line Railroad Company dba Canadian Pacific	2007-0727	1.86	8.17	19.34
751349	Soo Line Railroad Company dba Canadian Pacific	2007-0727	4.52	17.10	46.91
751350	Soo Line Railroad Company dba Canadian Pacific	2007-0727	0.83	5.26	8.59
755058	Soo Line Railroad Company dba Canadian Pacific	2007-0727	1.00	3.98	10.35
755059	Soo Line Railroad Company dba Canadian Pacific	2007-0211	9.09	40.27	94.26
756598	Ashland Petroleum Company	2007-0285	0.00	0.05	0.00

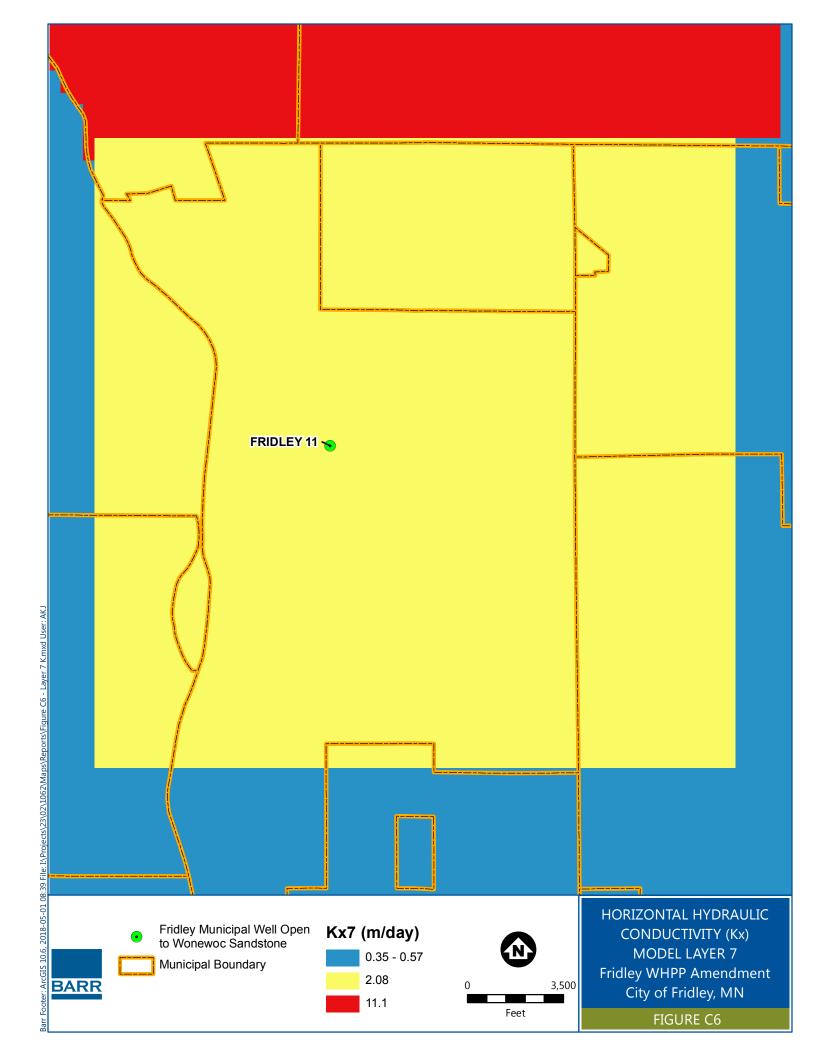


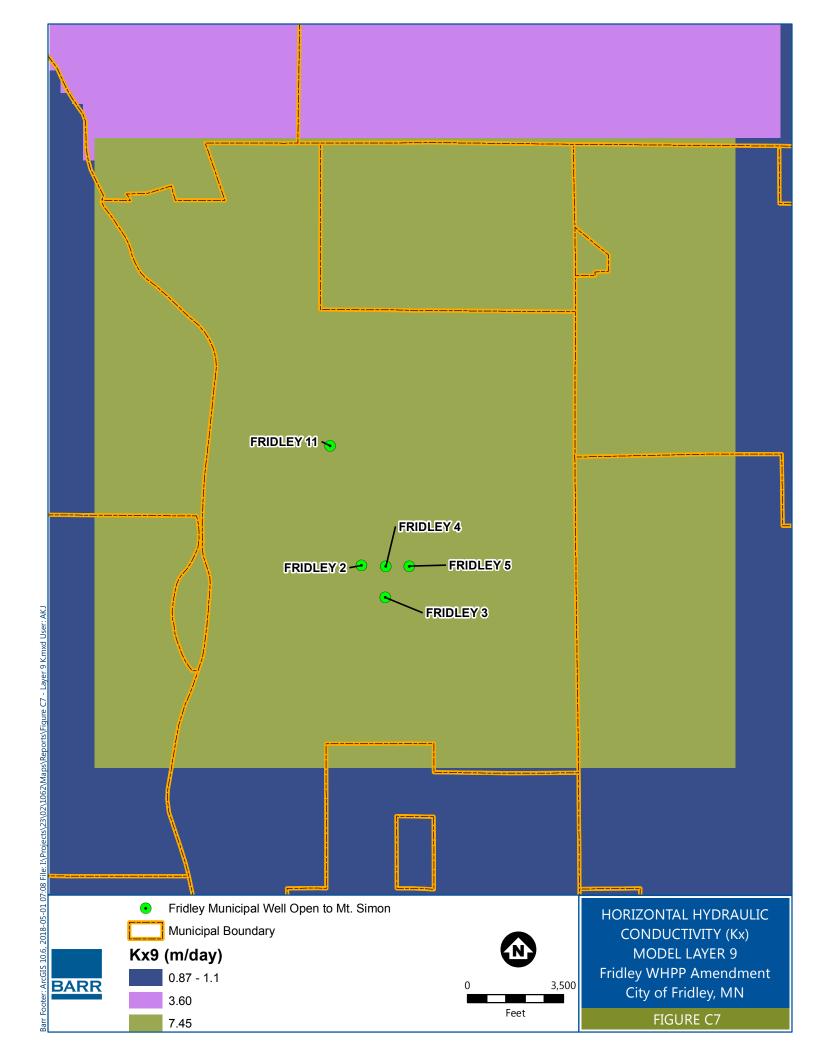


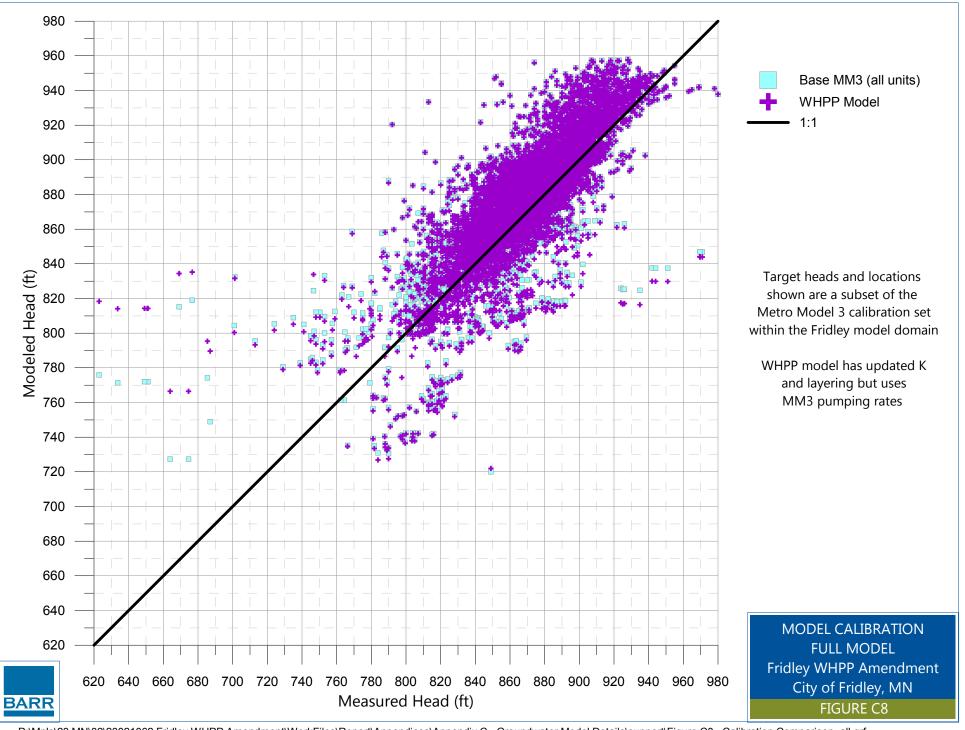


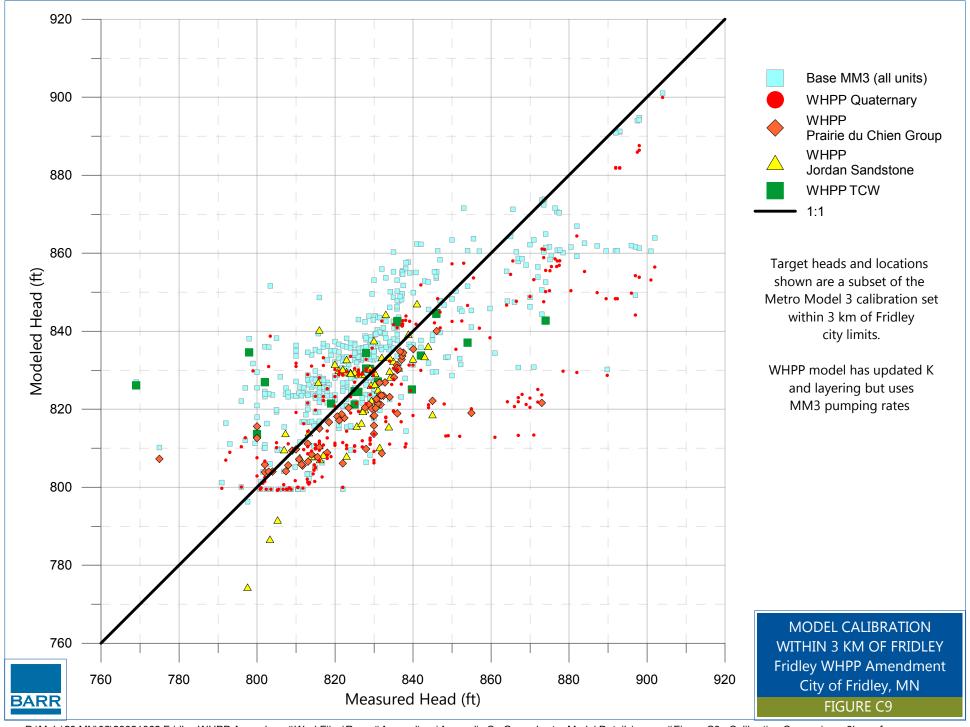








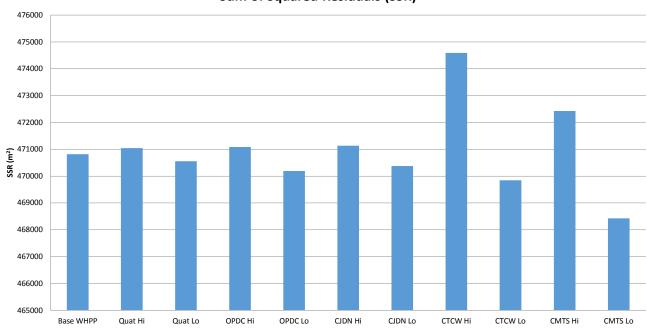




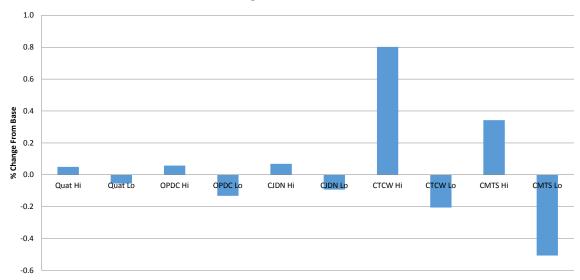
P:\Mpls\23 MN\02\23021062 Fridley WHPP Amendment\WorkFiles\Report\Appendices\Appendix C - Groundwater Model Details\support\Figure C9 - Calibration Comparison_3km.grf

Figure C10 Sensitivity Analysis Results Fridley WHPP Amendment

Sum of Squared Residuals (SSR)1,2



% Change in SSR From Base



Appendix D

Fracture Flow Delineation

OPDC Thicknesses

	OPDC Thickness	Thickness to Use in	Thickness to Use in	
Well	from Log (ft)	Delineations (ft)	Delineations (m)	
Fridley 6	108			
Fridley 7	134	123.75	37.7	
Fridley 8	135	123.73	37.7	
Fridley 9	118			
Fridley 12	72	72	21.9	

Combined Wells 6, 7, 8, and 9 Center of Pumping

			Pumping Rate
Well	UTM X	UTM Y	(m³/day)
6	479923	4992127	1610
7	480005	4992003	356
8	479984	4991790	2973
9	479875	4991927	1559
Combined	479943.8853	4991918.036	6498

OPDC Contribution to Well 12

Total Well 12 Pumping Rate	3055	m³/day
Flow from L3 to L4 in Well 12 capture zone Flow from L4 to L3 in Well 12 capture zone	1578.9 45.559	m ³ /day m ³ /day
Net Contribution from OPDC	1533.341	m³/day
Percentage from OPDC	50.2%	1

> 10%, fracture flow delineation required

Combined Wells 6, 7, 8, and 9: 1-Year

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Calculated Fixed Radius (m)

598

Volume (m³)

42,353,036

Input Variables	
Well Pumping Rate m ³ /day	6498
Pumping Period (years)	1
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	37.7

$$R = \sqrt{\frac{Q}{nL\pi}}$$

Where:

Q = Well Discharge (L³)=(Well pumping rate)(pumping time period)

n = effective porosity

Combined Wells 6, 7, 8, and 9: 5-Year

Calculation for Ratio of Well Discharge to the Discharge Vector (Q/Qs)

See: Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

If well is open to both a porous media aquifer and a fractured or solution-weathered bedrock aquifer then delineation Technique 3 should be used

Input variables

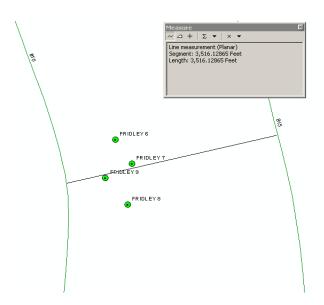
Well Discharge, Q (m ³ /day)	6498
Well Discharge, Q (gpm)	1192
Aquifer Thickness, H (ft)	124
Aquifer Hydraulic Conductivity K (m/day)	336.00
Hydraulic Gradient, I (ft/ft)	0.0014

Calculated Q/Qs (m)

360

Equation listed in Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

$$Q/Qs = \frac{Q\left(\frac{1ft^3}{7.48gal}\right)\left(\frac{1440\min}{1day}\right)\left(\frac{0.0283m^3}{1ft^3}\right)}{(H\left(\frac{0.3048m}{1ft}\right)(K)(i)}$$



Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Input Variables

Well Pumping Rate m³/day	6498
Pumping Period (years)	5
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	37.7

Calculated 5-yr Fixed Radius (m)

1337

Volume (m³)

211,765,179

$R = \sqrt{\frac{Q}{nL\pi}}$

Where:

Q = Well Discharge (L^3/T) =(Well pumping rate)(pumping time period)

n = effective porosity

Well 12: 1-Year

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Calculated Fixed Radius (m)

381

Volume (m³)

9,994,098

<u>Input Variables</u>	
Well Pumping Rate m ³ /day	1533
Pumping Period (years)	1
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	21.9

$$R = \sqrt{\frac{Q}{nL\pi}}$$

Where:

Q = Well Discharge (L³)=(Well pumping rate)(pumping time period)

n = effective porosity

Well 12: 5-Year

Calculation for Ratio of Well Discharge to the Discharge Vector (Q/Qs)

See: Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

If well is open to both a porous media aquifer and a fractured or solution-weathered bedrock aquifer then delineation Technique 3 should be used

Input variables

Well Discharge, Q (m ³ /day)	1533
Well Discharge, Q (gpm)	281
Aquifer Thickness, H (ft)	72
Aquifer Hydraulic Conductivity K (m/day)	336.00
Hydraulic Gradient, I (ft/ft)	0.0013

Calculated Q/Qs (m)

156

Equation listed in Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

$$Q/Qs = \frac{Q\left(\frac{1ft^3}{7.48gal}\right)\left(\frac{1440\min}{1day}\right)\left(\frac{0.0283m^3}{1ft^3}\right)}{(H\left(\frac{0.3048m}{1ft}\right)(K)(i)}$$

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Input Variables

Well Pumping Rate m³/day	1533
Pumping Period (years)	5
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	21.9

Calculated 5-yr Fixed Radius (m)

851

Volume (m³) 49,970,488

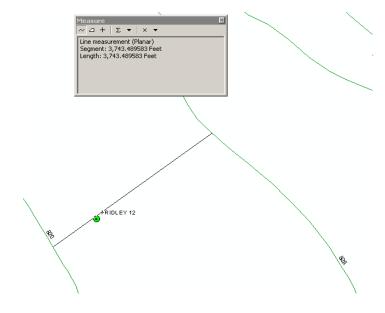
21.9



Where:

Q = Well Discharge (L^3/T) =(Well pumping rate)(pumping time period)

n = effective porosity



Appendix E

MDH Well Vulnerability Assessments



MINNESOTA DEPARTMENT OF HEALTH SECTION OF DRINKING WATER PROTECTION SWP Vulnerability Rating



625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #1 UNIQUE WELL #: 00206685

COUNTY: Anoka	TOWNSH	IIP NUMBER: 30 RANGE: 24 W	SECTION: 23 QUARTERS: DCAA	
CRITERIA		DESCRIPTION	<u>POINTS</u>	
Aquifer Name(s)	:	Tunnel City-Mt.Simon		
DNR Geologic Sensitivity Rating	:	Low	20	
L Score	:	0		
Geologic Data From	Ξ	Well Record		
Year Constructed	:	1956		
Construction Method	:	Cable Tool/Bored	0	
Casing Depth	:	389	5	
Well Depth	:	925		
Casing grouted into borehole?		Yes	0	
Cement grout between casings?		Yes	0	
All casings extend to land surface?		Yes	0	
Gravel - packed casings?		No	0	
Wood or masonry casing?		No	0	
Holes or cracks in casing?		No	0	
Isolation distance violations?			0	
Pumping Rate	•	700	10	
Pathogen Detected?			0	
Surface Water Characteristics?			0	
Maximum nitrate detected	•	<1 01/01/1976	0	
Maximum tritium detected	:	Unknown	0	
Non-THMS VOCs detected?			0	
Pesticides detected?			0	
Carbon 14 age	:	Unknown	0	
Wellhead Protection Score	:		35	
Wellhead Protection Vulnerability Rating :			NOT VULNERABLE	

Vulnerability Overridden

COMMENTS

Low vulnerability rating is based on the presence of the basal St. Peter Sandstone.

Well construction details regarding grout between casings phoned in by John Flora at city of Fridley on 1/26/99.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #2 UNIQUE WELL #: 00206674

COUNTY: Anoka	TOWNSH	HIP NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCBB
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	10
L Score	:	11	
Geologic Data From	:	Well Record	
Year Constructed	:	1960	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	675	0
Well Depth	:	842	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	700	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	.3 01/01/1976	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Rat	ting:		NOT VULNERABLE

Vulnerability Overridden

COMMENTS

Very low rating is based on an L-11 score of the combined thicknesses of the St. Lawrence and Eau Claire confining layers.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #3 UNIQUE WELL #: 00206670

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCDD
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	•	Very low	10
L Score	:	11	
Geologic Data From	:	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	•	752	0
Well Depth	•	870	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	750	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Rat	ing:		NOT VULNERABLE

Vulnerability Overridden

COMMENTS

Very low vulnerability is based on a composite L-11 score from the combined thicknesses of the St. Lawrence and Eau Claire confining layers.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #4 UNIQUE WELL #: 00201158

COUNTY: Anoka	TOWNSHI	P NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCAA
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	0
L Score	:	17	
Geologic Data From	Ξ	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	663	0
Well Depth	:	831	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	•	650	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	.1 06/05/1987	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	A	-20
Wellhead Protection Score	:		-10
Wellhead Protection Vulnerability Rat	ng:		NOT VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #5 UNIQUE WELL #: 00206675

COUNTY: Anoka	TOWNSH	IP NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DDBA
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	0
L Score	:	12	
Geologic Data From	ī	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	•	656	0
Well Depth	:	845	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Unknown	5
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	1000	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	•	.3 01/01/1976	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		15
Wellhead Protection Vulnerability Rat	ing:		NOT VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #6 UNIQUE WELL #: 00206673

COUNTY: Anoka	TOWNSH	IP NUMBER: 30 RANGE: 24 \	W SECTION:	14 QUARTERS: DCAB
CRITERIA		DESCRIPTION	<u>POINTS</u>	
Aquifer Name(s)	:	Prairie Du Chien-Jordan		
DNR Geologic Sensitivity Rating	:	Medium		25
L Score	:	0		
Geologic Data From	:	Well Record		
Year Constructed	:	1972		
Construction Method	:	Cable Tool/Bored		0
Casing Depth	:	153		10
Well Depth	:	255		
Casing grouted into borehole?		Yes		0
Cement grout between casings?		Not applicable		0
All casings extend to land surface?		Yes		0
Gravel - packed casings?		No		0
Wood or masonry casing?		No		0
Holes or cracks in casing?		Unknown		0
Isolation distance violations?				0
Pumping Rate	:	1350		20
Pathogen Detected?				0
Surface Water Characteristics?				0
Maximum nitrate detected	:	.1 01/01/1976		0
Maximum tritium detected	:	Unknown		0
Non-THMS VOCs detected?		1,1,2-Trichloroethane	08/12/1989	VULNERABLE
Pesticides detected?				0
Carbon 14 age	:	Unknown		0
Wellhead Protection Score	:			55
Wellhead Protection Vulnerability Rat	ng:			VULNERABLE

Vulnerability Overridden :





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #7 UNIQUE WELL #: 00206678

COUNTY: Anoka	TOWNSHIP	NUMBER:	30	RANGE: 24	W	SECTION: 14	QUARTERS: DCAD
CRITERIA		DESCRIP	PTION				<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du	u Chien	Group			
DNR Geologic Sensitivity Rating	:	Low					20
L Score	:	3					
Geologic Data From	:	Well Reco	ord				
Year Constructed	:	1970					
Construction Method	:	Cable Too	ol/Bored				0
Casing Depth	:	138					10
Well Depth	:	262					
Casing grouted into borehole?		Unknown					0
Cement grout between casings?		Unknown					5
All casings extend to land surface?		Yes					0
Gravel - packed casings?		No					0
Wood or masonry casing?		No					0
Holes or cracks in casing?		Unknown					0
Isolation distance violations?							0
Pumping Rate	:	700					10
Pathogen Detected?							0
Surface Water Characteristics?							0
Maximum nitrate detected	:	.2 01/0	01/1976				0
Maximum tritium detected	:	Unknown	1				0
Non-THMS VOCs detected?		1,1,2-Tric	hloroeth	nane		08/12/1989	VULNERABLE
Pesticides detected?							0
Carbon 14 age	:	Unknown					0
Wellhead Protection Score	:						45
Wellhead Protection Vulnerability Rat	ing:						VULNERABLE

Vulnerability Overridden :

COMMENTS

Well originally drilled in 1966. Deepened to be drock in 1970.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #8 UNIQUE WELL #: 00206669

COUNTY: Anoka	TOWNSHIP	NUMBER:	30	RANGE: 24	W	SECTION	: 14	QUARTERS: DCDD
CRITERIA		DESCRIP	TION					<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du	ı Chien	Group				
DNR Geologic Sensitivity Rating	:	High						VULNERABLE
L Score	:	0						
Geologic Data From	:	Well Reco	ord					
Year Constructed	:	1969						
Construction Method	:	Cable Too	l/Bored	I				0
Casing Depth	:	138						10
Well Depth	:	265						
Casing grouted into borehole?		Unknown						0
Cement grout between casings?		Unknown						5
All casings extend to land surface?		Yes						0
Gravel - packed casings?		No						0
Wood or masonry casing?		No						0
Holes or cracks in casing?		Unknown						0
Isolation distance violations?								0
Pumping Rate	:	1400						20
Pathogen Detected?								0
Surface Water Characteristics?								0
Maximum nitrate detected	:	.2 08/1	2/1989)				0
Maximum tritium detected	:	Unknown						0
Non-THMS VOCs detected?		1,1,2-Tric	hloroetl	hane	0	8/12/1989		VULNERABLE
Pesticides detected?								0
Carbon 14 age	:	Unknown						0
Wellhead Protection Score	:							35
Wellhead Protection Vulnerability Rat	ing:							VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #9 UNIQUE WELL #: 00206672

COUNTY: Anoka	TOWNSH	IP NUMBER: 30 RANGE: 24	W SECTION:	: 14 QUARTERS: DCBD
CRITERIA		DESCRIPTION		<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du Chien-Jordan		
DNR Geologic Sensitivity Rating	:	Low		20
L Score	:	0		
Geologic Data From	:	Well Record		
Year Constructed	:	1972		
Construction Method	:	Cable Tool/Bored		0
Casing Depth	:	145		10
Well Depth	:	262		
Casing grouted into borehole?		Unknown		0
Cement grout between casings?		Unknown		5
All casings extend to land surface?		Yes		0
Gravel - packed casings?		No		0
Wood or masonry casing?		No		0
Holes or cracks in casing?		Unknown		0
Isolation distance violations?				0
Pumping Rate	:	1350		20
Pathogen Detected?				0
Surface Water Characteristics?				0
Maximum nitrate detected	:	.2 01/01/1976		0
Maximum tritium detected	:	Unknown		0
Non-THMS VOCs detected?		1,1,2-Trichloroethane	08/12/1989	VULNERABLE
Pesticides detected?				0
Carbon 14 age	:	Unknown		0
Wellhead Protection Score	:			55
Wellhead Protection Vulnerability Rat	ing:			VULNERABLE

Vulnerability Overridden :

COMMENTS

Low rating is based on the presence of the basal St. Peter confining layer.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #10 UNIQUE WELL #: 00206658

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 11 QUARTERS: CDCC
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Quaternary Buried Artesian Aquifer	
DNR Geologic Sensitivity Rating	:	Low	20
L Score	:	2	
Geologic Data From	:	Well Record	
Year Constructed	:	1969	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	128	10
Well Depth	:	199	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		No	0
Isolation distance violations?			0
Pumping Rate	:	700	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	6.5 11/04/1999	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		40
Wellhead Protection Vulnerability Rat	ting:		VULNERABLE

Vulnerability Overridden

COMMENTS

Well construction details regarding presence of grout between casings and absence of holes or cracks in casing, in addition to absence of isolation distance violations phoned in by John Flora of city of Fridley on 1/26/99.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #11 UNIQUE WELL #: 00206657

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 11 QUARTERS: CDCC
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Jordan-Mt.Simon	
DNR Geologic Sensitivity Rating	:	Low	20
L Score	:	1	
Geologic Data From	:	Data Inferred From Nearby Wells	
Year Constructed	:	1970	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	325	5
Well Depth	:	669	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Unknown	5
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	750	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	1.1 04/23/1997	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		40
Wellhead Protection Vulnerability Rat	ting:		VULNERABLE

Vulnerability Overridden

COMMENTS

Low vulnerability rating is based on the geologic log of well #10 (206658).





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #12 UNIQUE WELL #: 00209207

COUNTY: Anoka	TOWNSHI	P NUMBER: 30	RANGE: 24	W	SECTION: 12	QUARTERS: BDCC
CRITERIA		DESCRIPTION	<u>I</u>			<u>POINTS</u>
Aquifer Name(s)	:	Jordan				
DNR Geologic Sensitivity Rating	:	Very low				15
L Score	:	5				
Geologic Data From	:	Public Water Fi	le			
Year Constructed	:	1970				
Construction Method	:	Cable Tool/Bore	ed			0
Casing Depth	:	234				5
Well Depth	:	276				
Casing grouted into borehole?		Yes				0
Cement grout between casings?		Yes				0
All casings extend to land surface?		Yes				0
Gravel - packed casings?		No				0
Wood or masonry casing?		No				0
Holes or cracks in casing?		No				0
Isolation distance violations?						0
Pumping Rate	:	1200				20
Pathogen Detected?						0
Surface Water Characteristics?						0
Maximum nitrate detected	:	.38 05/20/20	014			0
Maximum tritium detected	:	Unknown				0
Non-THMS VOCs detected?		Xylenes		01/26	/1999	VULNERABLE
Pesticides detected?						0
Carbon 14 age	:	Unknown				0
Wellhead Protection Score	:					40
Wellhead Protection Vulnerability Rat	ing :					VULNERABLE

Vulnerability Overridden

COMMENTS

Well construction details regarding drilling method, presence of grout around borehole and between casings, and absence of holes or cracks in casing and isolation distance violations phoned in by John Flora of the city of Fridley on 1/26/99. Vulnerable status based on tritium result from nearby well 206657 (Fridley Well No. 11).





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #13 UNIQUE WELL #: 00206696

COUNTY: Anoka	TOWNSH	HIP NUMBER: 30 RANGE: 24 W	SECTION: 27 QUARTERS: BADC
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du Chien-Jordan	
DNR Geologic Sensitivity Rating	:	High	0
L Score	:	0	
Geologic Data From	:	Well Record	
Year Constructed	:	1970	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	191	10
Well Depth	:	332	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		No	0
Isolation distance violations?			0
Pumping Rate	:	825	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	5.9 01/01/1999	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Ra	ting:		VULNERABLE

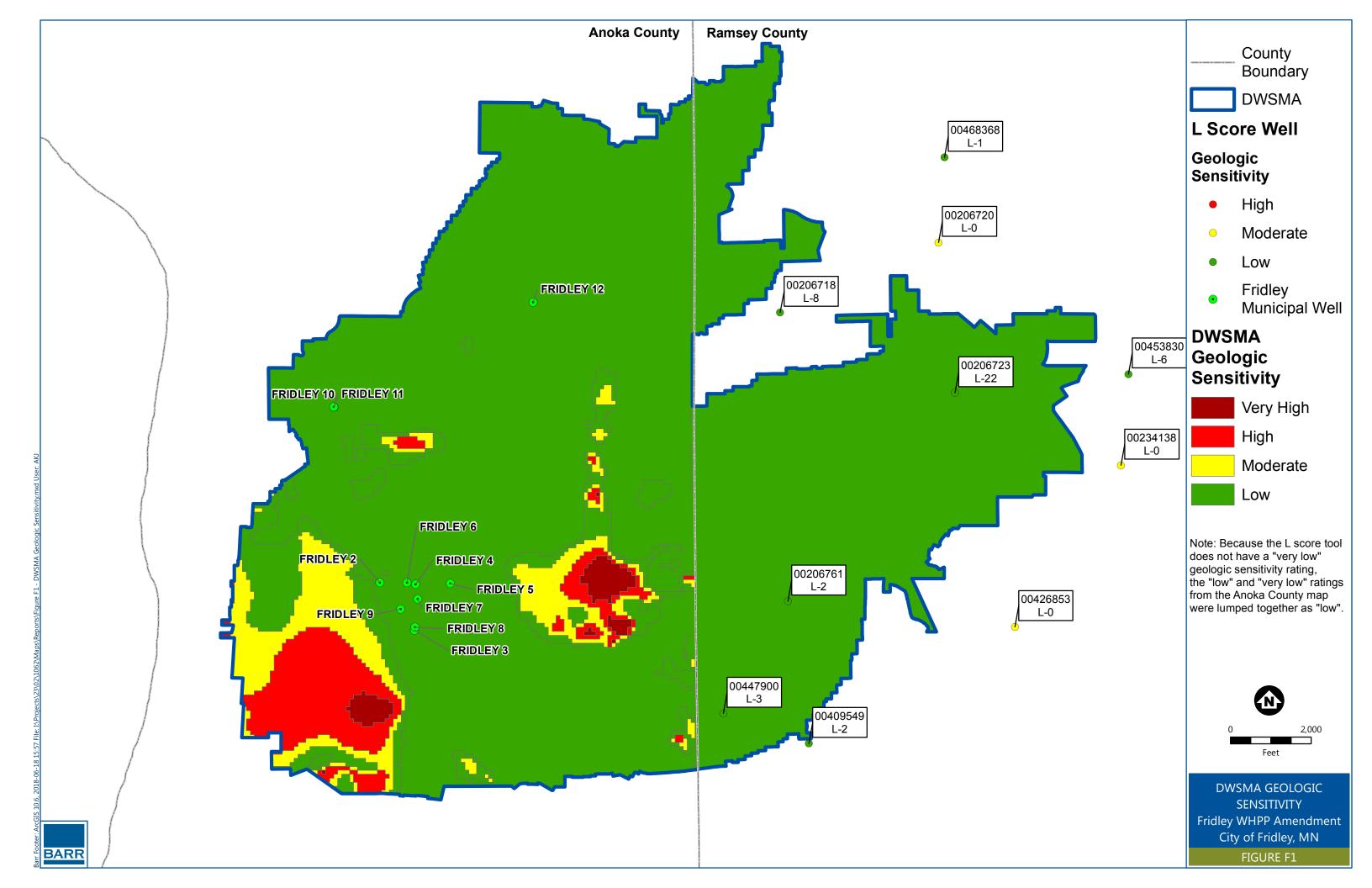
Vulnerability Overridden

COMMENTS

Well construction details regarding presence of grout between casings and absence of holes or cracks in casing and isolation distance violations phoned in by John Flora of the city of Fridley on 1/26/99.

Appendix F

Aquifer Vulnerability Supporting Information



Appendix G

Groundwater Model Files and GIS Shapefiles

Appendix C

Data Elements Assessment

Appendix C

Data Elements Assessment

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C1.0 Data Elements Assessment

The data elements and their assessments required to be included in the Wellhead and Source Water Protection Plan (WHPP) amendment for the City of Fridley (Public Water Supply 1020031) are discussed in this appendix. Data elements related to the physical environment, land use, water quantity, and water quality required for this WHPP for the City of Fridley (City) were specified in the September 25, 2018 Scoping 2 Decision Notice from the Minnesota Department of Health (MDH, 2018).

A Drinking Water Supply Management Area (DWSMA) has been delineated for Fridley that encompasses the Wellhead Protection Area (WHPA) for the Fridley water supply wells (Barr, 2018). The DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park. Location of the Fridley DWSMA is shown on Figure C-1.

C1.1 Physical Environment Data Elements

Physical data elements required to be considered for this Plan amendment are identified in the Scoping 2 Decision Notice (MDH, 2018). Per the Scoping 2 Decision Notice, soils and water resources data elements were required to be considered during development of the Plan.

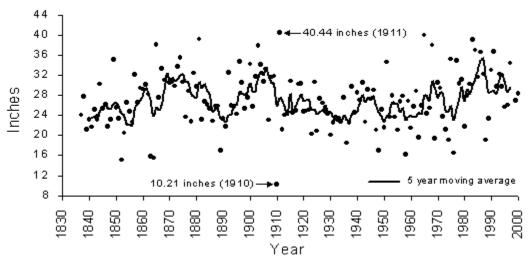
C1.1.1 Precipitation

Management of the Fridley DWSMAs must consider and reflect available precipitation information.

As shown in Attachment C-1, there were/are a number of precipitation gaging stations in Anoka County that reported measurements to the State Climatology Office during the period 2013-2017. In addition, there were/are a number of precipitation gaging stations in Ramsey County that reported measurements to the State Climatology Office during the period 2013-2017. Locations of these precipitation gaging stations are identified by township, range, and section in the Minnesota Climatology Working Group tables in Attachment C-1. These tables also show the monthly and annual precipitation measured at these stations in Anoka and Ramsey Counties for the period 2013 through 2017.

Annual precipitation in east-central Minnesota from the late 1830s to 2000 is shown in the following graph:

East Central Minnesota Annual Precipitation



Source: Minnesota Dept. of Natural Resources website

The amount of precipitation affects recharge to the groundwater system and the potential for contaminant loading to the groundwater system. This is particularly important in areas of high aquifer vulnerability where the aquifer is not protected from infiltration of precipitation by significant confining units between the ground surface and the top of the source water aquifer. Recharge to the groundwater system affects the size of the WHPA. Recharge was included in the groundwater flow model used to identify the porous media flow portion of the WHPAs (e.g., Barr, 2018; Metropolitan Council, 2012 and 2014). In addition, the amount of precipitation also affects the amount of surface runoff. As noted in Barr (2018), the Fridley DWSMA includes areas where aquifer vulnerability is classified as High. No surface water surface water contribution area was included in the delineation but it was recommended that stable isotope sampling be conducted prior to the next WHPP update to assess groundwater/surface water interaction and determine the need for a conjunctive delineation (Barr, 2018). (Surface water contribution areas are areas of higher topography from which surface runoff drains onto areas within the WHPA where aquifer vulnerability is classified as High.)

C1.1.2 Geology and Hydrogeology

Existing information on the geology and hydrogeology in the vicinity of Fridley was used to define the extent of the source water aquifers used by the City, delineate the WHPAs, and to assess the vulnerability of the public water supply wells and the aquifers in the DWSMA.

The regional conceptual hydrogeologic model is described in detail by Metropolitan Council (2009; 2014) and hydrogeologic conditions in the vicinity of Fridley are discussed by Barr (2018). Information pertinent to the Fridley area is summarized below.

The Quaternary-aged unconsolidated sediments that overlie the bedrock in Fridley were deposited by multiple glacial advances during the Pleistocene Epoch (Meyer et al., 2013) and vary in thickness from approximately 50 to nearly 300 feet. The Quaternary sediments include gravel, sand, silt, and clay.

As shown on Figure C-2, the Fridley DWSMA overlies two buried bedrock valleys. The uppermost bedrock unit beneath the DWSMA varies by location and ranges from the St. Peter Sandstone to the St. Lawrence Formation. The reader is referred to Mossler (2012) for additional information on the details of the bedrock in the Fridley area.

The regional groundwater flow system in the vicinity of Fridley includes the following aquifers: Quaternary glacial drift deposits, St. Peter Sandstone, Prairie du Chien Group, Jordan Sandstone, Tunnel City Group and Wonewoc Sandstone (considered a single aquifer known as the Tunnel City-Wonewoc aquifer), and Mt. Simon Sandstone. The St. Lawrence Formation, which overlies the Tunnel City Group, is considered to be a regional aquitard but it can support domestic wells. The Eau Claire Formation aquitard hydraulically separates the Wonewoc Sandstone from the Mt. Simon Sandstone.

As shown in Table C-1, the Fridley municipal water supply wells are completed in various aquifers including Quaternary sand and gravel, the Prairie du Chien Group, Jordan Sandstone, and Mt. Simon Sandstone. These aquifers are also referred to in this Plan amendment as the source water aquifers.

The important bedrock hydrostratigraphic units relative to the Fridley DWSMA are described in more detail by Barr (2018).

Information regarding the geology and hydrogeology of the area was used to assess the vulnerability to contamination of the source water aquifers within the DWSMA. The information is consistent with the classification of the susceptibility to contamination of the source water aquifers within the DWSMA varying from Low to High depending upon location.

C1.1.3 Soils

Management of the Fridley DWSMA must consider and reflect available soils information.

Review of available information from the U.S. Department of Agriculture – Natural Resources Conservation Service SSURGO database (USDA-NRCS, 2012) indicates that there are a variety of surficial soil types within the DWSMA. Surficial soil types within the DWSMA are shown on Figure C-3. The soil permeability classifications are shown on Figure C-4. As indicated on Figure C-4, the urban development in Fridley has resulted in the soil permeability classification in much of the City being identified as "not rated or not available". Available data from the Minnesota Board of Water and Soil Resources (BWSR) indicates there are some areas of elevated soil erosion risk within the DWSMA. The City is aware of erosion in the vicinity of some surface water bodies but the erosion has not caused significant sedimentation problems within the DWSMA.

Based on the aquifer vulnerability assessment results, issues related to surficial soil characteristics or the surficial soil types may potentially have an effect on the management strategies developed for the DWSMA. The City is well aware that land development and land use activity may have an impact on the source water aquifers, particularly in areas of high aquifer vulnerability within the DWSMA.

C1.1.4 Water Resources

Management of the Fridley DWSMA must consider and reflect available water resources information and surface water resources must be evaluated to determine if they could potentially apply to this Plan.

The Fridley DWSMA includes portions of the Mississippi River-Twin Cities watershed and the Rice Creek watershed. The Fridley DWSMA overlaps areas administered by the Coon Creek Watershed District, the Rice Creek Watershed District, and the Mississippi Watershed Management Organization. The Mississippi River is the regional discharge zone for groundwater and surface water in the vicinity of Fridley. Flow directions in and boundaries of the watersheds in the area do not indicate any reasons for concern.

Surface water bodies within or that cross the DWSMA include lakes, ponds, stormwater basins, wetlands, and a portion of Rice Creek. There are water bodies in the DWSMA that meet the definition of public waters in Minnesota Statutes Section 103G.005, subdivision 15. In addition, there are water bodies in the DWSMA that have shoreland classifications pursuant to Minnesota Statutes Sections 103F.201 to 103F.221 and consistent with Minnesota Rules part 6120.3300. Section 205.32 of the City code specifies requirements for the use, development, and alteration of shoreland areas. Floodplain areas in the City are shown on Figure C-1. Section 205.27 of the Fridley zoning code regulates designated floodplain areas in the City. Fridley does not currently have an appropriations permit to withdraw water from surface water bodies. Water quality management for the surface water bodies in Fridley is addressed in the City's Surface Water Management Plan.

There are wetlands within the DWSMA. Approximately 66 percent of these wetlands within the DWSMA are small in size (i.e., <1 acre) and are not definable by the Minnesota Statute for Public Waters Wetlands (i.e., Section 103G.221 to 103G.2373). Locations of wetlands in Fridley are identified in the City's Surface Water Management Plan.

Per the September 25, 2018 Scoping 2 Decision Notice from the MDH, submission of data elements related to water resources are not required for this WHPP amendment.

Based on geologic conditions in the City's DWSMA, the aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA is classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA is classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the DWSMA is classified as Low. Based on the aquifer vulnerability classifications, it considered to be possible that issues related to surface water resources could have some effect on the water quality in the source water aquifers and should be considered in the development of the management strategies for the DWSMA, particularly in areas where aquifer vulnerability is classified as High. The quality of the source water is dependent on the quality of its recharge. Recharge sources/mechanisms are noted above. Existing surface water management programs in the DWSMA address water quality and, therefore, reduce the potential negative effects that infiltrating surface waters may have on the source water aquifers. The City believes that existing surface water management programs are adequate to address surface water quality in the DWSMA and to ensure that aquifer recharge and water availability do not become an issue for the City.

C1.2 Land Use Data Elements

The Scoping 2 Decision Notice required land use data elements to be considered during development of this Plan amendment. Land use and public utility services within the DWSMA are discussed in this section. In Part 1 of this Plan amendment, property parcel boundaries and quarter-quarter section lines were used in the delineation of the DWSMA (Barr, 2018).

C1.2.1 Current Land Use

Figure C-5 shows the current (year 2010) land use map within the DWSMA. Numerous land uses are found within the DWSMA. Land uses in the DWSMA that cover 1 percent or more of the area in the DWSMA include Residential of various types, Park/Recreational or Preserve, Industrial and Utility, Institutional, Major Highway, Retail and Other Commercial, Open Water, Undeveloped land, Office, and Golf Course. As shown on Figure C-5, residential land use, which includes Single Family (detached and attached), Multifamily, and Manufactured Housing Parks is the most common land use occupying approximately 55 percent of the area in the DWSMA. Figure C-6 shows the current Fridley zoning within the DWSMA. Zoning maps for Mounds View, New Brighton, and Spring Lake Park are presented in Attachment C-4.

C.1.2.1.1 Potential Contaminant Source Inventory

As shown on Figure C-1, the aquifer vulnerability in the DWSMA includes the following classifications: Low, Moderate, and High. The aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA was classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA was classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA was classified as Low.

A potential contaminant source inventory (PCSI) was conducted within the DWSMA. The types of potential contaminant sources that must be inventoried vary by vulnerability classification. The September 25, 2018 Scoping 2 Decision Notice identifies the types of potential contaminant sources that must be inventoried for each vulnerability classification in the DWSMA.

Information on potential contaminant source locations was obtained from the following sources: Anoka County, Minnesota Department of Agriculture (MDA), Minnesota Department of Health (MDH), Minnesota Department of Natural Resources (MDNR), Minnesota Department of Public Safety (MnDPS), Minnesota Geological Survey (MGS), Minnesota Office of Pipeline Safety (MnOPS), Minnesota Pollution Control Agency (MPCA), Metropolitan Council, Minnesota Geospatial Information Office (MGIO), and U.S. Environmental Protection Agency (USEPA) databases. These data sources are summarized in

Table C-2. Data on potential contaminant source locations was requested from Ramsey County but the information provided did not include any potential contaminant source locations within the DWSMA. Information from the various sources was compared to identify overlaps/duplications. During the preparation of this WHPP amendment, identified potential contaminant source locations within the DWSMA limits were verified to the extent possible. As part of location verification, locations identified during the PCSI that mapped incorrectly were corrected to the extent possible based on available data.

For future updates of this Plan, the City will access available data sources and maintain as accurate and up to date a potential contaminant source database as possible in its wellhead protection file.

A potential contaminant source inventory for in the Inner Wellhead Management Zone (IWMZ) around each of the municipal supply wells was completed in August 2017. Copies of the IWMZ inventory reports are presented in Attachment C-2.

Properties identified as potential sources of contamination were identified during the PCSI. Information on these properties is presented in Tables C-3 through C-11 as follows:

- Wells Table C-3
- Potential Class V wells Table C-4
- Storage tanks and LUST sites Table C-5
- Chemical storage sites Table C-6
- Wastewater treatment and disposal sites Table C-7
- Potential contamination sites Table C-8
- Hazardous waste generators Table C-9
- Dump sites Table C-10
- Spill sites Table C-11

Results of this inventory indicate the presence of several potential contaminant source properties within the DWSMA. Locations of potential contaminant sources are shown on Figures C-7 through C-14 as follows:

- Well locations Figure C-7
- Potential Class V well locations Figure C-8
- Storage tank and LUST site locations Figure C-9
- Chemical storage site locations Figure C-10
- Wastewater treatment and disposal sites Figure C-11
- Potential contaminant sites Figure C-12
- Hazardous waste generators Figure C-13
- Dump and spill sites Figure C-14

These potential contaminant sources have been considered in the development of the management strategies for the DWSMA.

Potential contaminant source locations were verified, to the extent possible, during preparation of this Plan amendment (Table C-3 through Table C-11). Verification procedures used included matching mapped locations with, as appropriate, addresses on MDH Well Records or State/County-issued permits or in County/State/Federal databases, published business addresses, property parcel addresses, local knowledge of City staff, or information from City files (note that not all verification procedures were used for each type of potential contaminant source). The data tables indicate the status of verification for each potential contaminant source location. New information developed on contaminant sources in the future will be verified as they are discovered as part of the WHPP implementation.

C.1.2.1.1.1 Wells

Wells located within the DWSMA, in particular wells completed in or below the source water aquifers from which the City's wells pump have the potential for being a pathway via which contamination could more rapidly reach a source water aquifer and the Fridley municipal wells; especially if the wells were not properly installed or have not been adequately maintained. Data obtained from the Minnesota County Well Index (CWI) and the MDNR Permit and Reporting System (MPARS) during the PCSI indicate that there are 291 wells within the Fridley DWSMA (Figure C-7). This number includes 172 active wells and 119 wells whose status is unknown. Eleven of the active wells are the Fridley municipal water supply wells. Table C-3 lists the wells that were identified in the DWSMA and indicates the aquifer in which each well is completed (if known), the date the well was completed (if known), and the status of the well (if known).

During the search for wells in the DWSMA 1,056 sealed wells were identified. Per previous direction from the MDH, the sealed well locations are not included in the PCSI. However, since an improperly sealed well could act as a pathway for contaminants to migrate from the surface into the groundwater system the City believes it is important to maintain a record of sealed well locations. Therefore, sealed well locations in the DWSMA are shown in Attachment C-3.

As indicated in Table C-3, uses for the 172 known active wells in the DWSMA include monitor well (67), test well (26), piezometer (21), community supply (municipal) (16, which includes the 11 Fridley water supply wells), domestic (16), irrigation (4), industrial (3), two classes of non-community public water supply (3), and recovery well (3) along with other uses. Eighteen of the active wells in the DWSMA (not counting the Fridley municipal supply wells) extend into or through one or more of the source water aquifers. Mounds View Well 6 and New Brighton Well 12 are the only active non-Fridley wells in the DWSMA that extend into the Mt. Simon aquifer. Wells located within the DWSMA, particularly those wells completed in or below the source water aquifers, have the potential to provide a pathway for contamination to reach the source water aquifers and the Fridley municipal water supply wells.

Available information from the MPARS database indicates that there are 57 high capacity wells within a zone that includes the Fridley DWSMA and extends one mile beyond the DWSMA boundaries (note: this number does not include the 11 Fridley primary municipal water supply wells). High capacity wells are defined as wells that pump more than 1,000,000 gallons per year or more than 10,000 gallons per day. Owners of these wells are required to obtain a groundwater appropriation permit from the MDNR. High capacity wells outside of the DWSMA were identified because changes in operation of these wells could, potentially, affect the DWSMA boundaries. Of these 57 wells, 26 are used for municipal water supply (two of these wells are Fridley emergency supply wells 1 and 13), 20 are used for pollution containment, five are used for some type of irrigation, two are used for private water supply, one is used for commercial/institutional water supply, one is used for industrial processing two are permitted for construction dewatering (Table C-12). The construction dewatering wells would not be expected to remain active long term. As shown in Table C-12, 37 of the non-Fridley high capacity wells extend into or through one or more of the City's source water aquifers.

C.1.2.1.1.2 Potential Class V Well Locations

An inventory of locations where Class V wells may be present, or may have been present, within the DWSMA was done as part of the PCSI. A typical land use associated with the presence of Class V wells is automobile service stations and repair shops. As defined by the U.S. Environmental Protection Agency (EPA), cesspools and large-scale septic systems that serve more than 20 people also are included in the Class V well classification. For the PCSI, the EPA's Class V Wells database was accessed. In addition, hazardous waste generator data was reviewed for properties related to automobile repair.

The PCSI identified 28 separate property parcels where Class V wells may be present, or may have been present, based on the type of business that is or had operated there or the use of the property (see Table C-4 and Figure C-8). For all 28 properties, the assessment of potential for presence of a Class V well is due to a currently active or inactive hazardous waste generator permit for a business related to auto repair being associated with the properties. It should be noted that none of these properties are found in the EPA's Class V Wells database. The status shown in Table C-4 is the status of the hazardous waste generator permit(s) associated with each property. The MDH did not require that the City determine if Class V wells are actually present on any of these properties. Results of the location verification are summarized in Table C-4.

C.1.2.1.1.3 Storage Tanks

The PCSI identified 89 property parcels within the portions of the DWSMA in which aquifer vulnerability is classified as Moderate or High on which storage tanks are or have been located (see Table C-5 and Figure C-9). These properties include a total of 485 current or former storage tanks. There are 100 storage tanks whose status is identified as "Active" located on a total of 34 of the properties (Table C-5). Products stored in the active storage tanks vary from site to site and include various fuels, oils, antifreeze, and unspecified substances. As indicated in Table C-5, releases from the tanks were reported at 63 of the properties. Available information indicates that the MPCA has closed the tank release responses at all 63 of the properties for which releases were reported.

C.1.2.1.1.4 Chemical Storage Sites

The PCSI identified 32 separate property parcels within the portions of the DWSMA where aquifer vulnerability is classified as Moderate or High on which chemical storage occurs (Table C-6 and Figure C-10). Information on the chemicals stored at these locations is presented in Table C-6. Three of these properties are the locations of the Fridley water treatment plants and one is the location of the City's Public Works garage.

C.1.2.1.1.5 Wastewater Locations

The PCSI identified one property parcel within the portions of the DWSMA where aquifer vulnerability is classified as High on which the MPCA identifies a wastewater facility as being located (Table C-7 and Figure C-11). As shown in Table C-7, the facility is owned by Kurt Manufacturing.

C.1.2.1.1.6 Potential Contaminant Site Locations

The PCSI identified 19 separate property parcels within the portions of the DWSMA where aquifer vulnerability is classified as Moderate or High that include sites where contamination may be present (Table C-8 and Figure C-12). Several of these properties were also identified in other site categories included in the PCSI. As shown in Table C-8, there are a total of 20 sites on these properties. Eighteen of the sites are identified as brownfields sites and two are identified as State Superfund sites. One of these sites is the Fridley Commons Park Well Field Superfund Site. Two of the brownfields sites are identified as inactive.

C.1.2.1.1.7 Hazardous Waste Generators

The PCSI identified 37 property parcels within the portions of the DWSMA where aquifer vulnerability is classified as High on which a total of 46 hazardous waste generators are or were present (Table C-9 and Figure C-13). Note that 28 of these property parcels were also identified under section C.1.2.1.1.2 as potential locations of Class V wells. As shown in Table C-9, there are 36 active hazardous waste generator permits in this portion of the DWSMA. Table C-9 also shows that there are 10 hazardous waste generator permits classified as inactive in these portions of the DWSMA.

C.1.2.1.1.8 Dump Locations

The PCSI identified five property parcels within the portions of the DWSMA where aquifer vulnerability is classified as High where dump sites are located (Table C-10 and Figure C-14).

C.1.2.1.1.9 Spill Locations

The PCSI identified 39 property parcels within the portions of the DWSMA where aquifer vulnerability is classified as Moderate or High where a contaminant spill occurred. Note that some, but not all, of these properties were also identified in the review of leaking underground storage tank locations (section C.1.2.1.1.3) or potential contaminant site locations (section C.1.2.1.1.6) (Table C-11 and Figure C-14). As shown in Table C-11, site status for all the spills is identified as closed.

C1.2.2 Historical Land Use

Initially, farming was a primary industry for many early settlers in the area now occupied by Fridley. Fridley Township was established in 1879. In 1949 the Village of Fridley was incorporated. Fridley became a city in 1957. A significant portion of Fridley was damaged or destroyed when two tornadoes hit the City in May 1965. Summaries of Fridley's history can be found at https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley, Minnesota, and https://en.wikipedia.org/wiki/Fridley-History. A significant portion of Fridley was damaged or destroyed when two tornadoes hit the City in May 1965. Summaries of Fridley-History, and https://en.wikipedia.org/wiki/Fridley-History. A significant portion of Fridley was damaged or destroyed when two tornadoes hit the City in May 1965. Summaries of Fridley-History, and https://en.wikipedia.org/wiki/Fridley-History.

In 1950 the population of Fridley was 3,796. By 1970 the population of Fridley had grown to 29,233. Between 1970 and 2000 the population of Fridley declined approximately 6 percent to 27,449. The 2010 census counted 27,208 people in Fridley. The Metropolitan Council estimated the 2017 population of Fridley to be 28,667 (Metropolitan Council, 2018a).

Historical land use shown on Figure C-15 is based on pre-1984 land use data from the Metropolitan Council. As indicated on Figure C-15, the majority of the pre-1984 land use in the areas that fall within the limits of the DWSMA was residential (single family or multi-family). Metadata associated with ArcView shapefiles of pre-1984 land use maps available from the Metropolitan Council indicate that the maps are not considered reliable for determining land use of individual properties. Based on available information, historical land uses that might significantly affect the management strategies for the DWSMA that are not currently present within the DWSMA were not identified.

While it is possible that buried features such as wells that were not properly sealed or unused underground storage tanks not listed in any available database could be present within the DWSMA, available information does not suggest the presence of such features. Thus, there is no basis for a concerted search for such buried features within the DWSMA. If any such, currently unknown, features are to be located in the future it would most likely occur only if they are encountered during development or redevelopment of a property.

C1.3 Public Utilities

Per the September 25, 2018 Scoping Decision Notice, management of the City's DWSMA must consider and reflect available public utility services information. Pipelines, sanitary sewers, and storm sewers are addressed in this section.

Fridley Wells 2 through 12 all have open-borehole completions. The bedrock aquifers in which these wells are open are shown in Table C-1. Well construction information for the Fridley municipal wells is summarized in Table C-1. Copies of the MDH Well Records for these wells are presented in Appendix A.

C1.3.1 Pipelines

As shown on Figure C-16, one petroleum pipeline crosses the eastern portion of the DWSMA. There are no natural gas pipelines that cross the Fridley DWSMA. The City will rely on State/Federal oversight and the management program of the pipeline owner for proper operation and maintenance of the pipeline and response to any releases from the pipeline. The City will inform the pipeline owner that their pipeline crosses the City's DWSMA. To the extent possible, the City will support any response activities by these other entities in the event of a release from the pipeline within or near the DWSMA.

C.1.3.2 Sanitary Sewers

The trunk sanitary sewer system in Fridley is shown on Figure C-17.

An improperly designed or maintained sanitary sewer system may increase the chance for the release of untreated sewage into environmentally sensitive areas such as protected wetlands, lakes, or rivers or allow infiltration of contaminants that could potentially reach the uppermost source water aquifer. The City of Fridley has an ongoing maintenance program to insure the integrity and proper operation of their sanitary sewer system. Additional measures in this Plan to address the sanitary sewer system in Fridley is considered to be unnecessary.

C.1.3.3 Storm Sewers

Storm water management in Fridley is described in the City's Surface Water Management Plan). The City's storm sewer system is shown on Figure C-18. Chapter 208 of the City Code addresses stormwater management in Fridley.

A municipal storm sewer and surface water drainage system plays a significant role in the management of storm water and can be an important part of management strategies developed for a wellhead protection plan. An improperly designed or maintained storm sewer and surface water drainage system may increase the chance for the spread of a contaminant into environmentally sensitive areas such as protected wetlands, lakes, or rivers or allow infiltration of contaminants that could potentially reach the uppermost source water aquifer. A surface water management program is in place in Fridley. The City will rely on their existing surface water management program to address issues related to surface water. Therefore additional measures to address surface water in this Plan are considered to be unnecessary.

C1.4 Water Quantity Data Elements

Groundwater and surface water quantity are discussed in this section as required by the September 25, 2018 Scoping 2 Decision Notice from the MDH.

C1.4.1 Surface Water Quantity

As discussed above, surface water features within the DWSMA include lakes, ponds, stormwater basins, wetlands, and a portion of Rice Creek. Surface water management is discussed in the City's Surface Water Management Plan. There are no active surface water appropriation permits in the DWSMA. In addition, the City is not aware of any current water-use conflicts that impact surface water quantity in the vicinity of the DWSMA. Measures in this Plan to address surface water quantity issues are considered to be unnecessary.

C1.4.2 Groundwater Quantity

The Fridley municipal water supply system currently includes 11 primary water supply wells (Table C-1). Under MDNR Appropriation Permit No. 1975-6244, the City of Fridley currently has a permitted annual groundwater appropriation of 2.4 billion gallons per year (BGY).

The projected water use (i.e., pumpage) used to delineate the Fridley WHPAs and DWSMA was 1,694,652,000 gallons per year (Barr, 2018).

Fridley was incorporated in as a village in 1949 and became a city in 1957. In 1950 the population of Fridley was 3,796. By 1970 the population of Fridley had grown to 29,233. Between 1970 and 2000 the population of Fridley declined approximately 6 percent to 27,449. The 2010 census counted 27,208 people in Fridley. The Metropolitan Council estimated the 2017 population of Fridley to be 28,667 (Metropolitan Council, 2018a). The Metropolitan Council projects Fridley' population to reach 29,300 in 2020 and 31,600 in 2030 (Metropolitan Council, 2018b).

Water demand for the period 2005 through 2015 is presented in the City's draft Water Supply Plan (Fridley, 2016). Total annual volume pumped by the Fridley municipal wells during the period 2013 through 2017 is presented in the Part 1 Wellhead Protection Plan amendment (Barr, 2018). Between 2005 and 2015 Fridley's water demand varied from year to year. During this period the population served increased by approximately 7 percent. The total annual water demand in 2015 was approximately 16 percent lower than the total demand in 2005. During the period 2005 through 2015, the total per capita/day water demand met by the City's water supply system ranged from approximately 151 gallons per capita/day (gpc/d) to approximately 102 gpc/d.

Current daily water demand (based on the period 2013-2017) averages approximately 3.0 MGD. The City's draft Water Supply Plan (Fridley, 2016) projects the daily average water demand in 2030 will be approximately 3.8 MGD (approximately 2,600 gpm). Maximum day demand (the largest daily water use in a given year) ranged from approximately 5.9 MGD to 9.0 MGD in the period 2013-2017. The City's draft Water Supply Plan projects the City's 2030 maximum day demand will be approximately 7.6 MGD (approximately 5,300 gpm).

As discussed above, the PCSI identified 57 high capacity water wells, in addition to the City's water supply wells, within one mile of the DWSMA that are listed in the MDNR's MPARS database as having annual appropriations of more than 1 million gallons. Information on these wells is presented in Table C-12. The City is currently unaware of any adverse groundwater conflicts or interferences related to the existing Fridley municipal wells.

Construction of other high capacity wells in or near the DWSMA or increases in pumping of existing high capacity wells may influence groundwater flow in the source water aquifers and the groundwater quantity available to the municipal system. Such changes could potentially affect the boundaries of the DWSMA, which would require the City to update the Wellhead Protection Plan. In addition, pumping of such wells could potentially reduce the static levels in the source water aquifers. Issues regarding changes in appropriations resulting from additions or deletions to the current list of water appropriations in or near the DWSMA will be addressed in the management portion of this Plan.

Persistent drought conditions may also prove to be a threat to the quantity of groundwater available to the municipal system. The City's water conservation program includes a tiered water rate structure. Under Section 402.33 of the City Code, the City Council may establish water conservation regulations on an as needed basis.

Fridley' current water supply meets the demand of its consumers. The City is confident that the municipal water supply system will continue to have the capability of meeting future demand.

C1.5 Water Quality Data Elements

Surface water and groundwater quality are discussed in this section as required by the September 25, 2018 Scoping 2 Decision Notice from the MDH, submission of data related to water quality in this WHPP amendment is not required.

C1.5.1 Surface Water Quality

Rice Creek flows through the eastern and central portions of the DWSMA. The MPCA has identified this stream as an impaired water. No other impaired streams are present within the DWSMA. East Moore Lake and the northern portion of Long Lake are the impaired lakes in the DWSMA. Surface water management is addressed in the City's Surface Water Management Plan.

C1.5.2 Groundwater Quality

The MDH has an ongoing program to monitor the quality of municipal water supplies. City of Fridley municipal wells are sampled annually as part of this program. Parameters that are part of this program include metals, other inorganic compounds, organic compounds (including perfluorochemicals), and bacteria. Samples collected from the City's water supply wells by the MDH are not analyzed for all parameters every year. To date, reported concentrations of all monitoring parameters meet the regulatory levels specified by the U.S. EPA as part of the Safe Drinking Water Act or by the State of Minnesota. These results are presented in the City's annual Water Quality Report. Copies of the City's 2016 and 2017 Water Quality Reports are presented in Appendix D. Links to recent Water Quality Reports can be found on the City's website at http://www.ci.fridley.mn.us/620/Water-Quality-Reports.

In addition to the sampling performed by the MDH, the City performs supplemental monitoring of regulated and unregulated contaminants. The supplemental monitoring has identified low concentrations of trichloroethylene (TCE) in one well and 1,4-dioxane in several wells. Reported concentrations of these compounds are below the regulatory levels specified by the U.S. EPA as part of the Safe Drinking Water Act or by the State of Minnesota.

In recent years, the presence of perfluoroalkyl substances (PFAS) in drinking water has entered the public discussion. Wells 10 and 11 are located near where fire training using PFAS-containing foams had been done in the past. Wells 10 and 11 were sampled for PFAS compounds several times between 2009 and 2018. No PFAS compounds were reported in the samples collected from Well 11. Beginning with the 2016 sampling event, up to six different PFAS compounds including PFOA, PFBA, PFPeA, PFHxA, PFBS, and PFHxS have been reported at low concentrations in samples collected from Well 10. Not all the PFAS compounds were reported in all the samples from Well 10. Well 10 was taken out of service immediately after the 2016 sampling results became available. At the time this Plan was prepared the City was working in conjunction with the MDH to assess the options for addressing the presence of PFAS compounds in Well 10.

While trichloroethylene had been detected in some of the City's wells in the past, as noted in the City's 2017 Drinking Water Report (see Appendix D), this compound was reported in only one well in 2017 at a concentration below established drinking water standards and health risk guidelines but was not detected in the treated water distributed to customers. The 2017 Drinking Water Report also notes that 1,4-dioxane was reported several of the City's wells in 2017 at concentrations well below the applicable drinking water standards.

The City treats water pumped from its primary water supply wells in three water treatment plants to remove iron and manganese from the water before it is put in to the distribution system. In addition to iron and manganese removal, the Commons Park Water Treatment Plant also removes radionuclides from the raw water. Chlorination and fluoridation prior to distribution of treated water is done in all three treatment plants.

Water distributed from the City's water treatment plants was sampled for PFAS compounds in 2013 and 2014. No PFAS compounds were reported at concentrations above the applicable laboratory reporting limits.

The MDH has prepared a study for Anoka County which evaluates the relative susceptibility of the water table aquifer to contamination from nitrate (MDH, 2012). There are a few small areas of high susceptibility identified by the MDH within the Fridley DWSMA. The vast majority of the area in the DWSMA was given a moderate or low susceptibility rating. The vulnerability classification of the uppermost source water aquifer within the Fridley DWSMA ranges from Low to High (Barr, 2018). None of the small areas of high nitrate susceptibility rating are in areas where the source water aquifer vulnerability is classified as High. Available nitrate sampling results available for the City's wells indicate that no nitrate has been reported in the any of the City's wells for over 20 years. Typically, the most significant source of nitrate in groundwater is agricultural practices. As shown on Figure C-5, agricultural land use is not present in the Fridley DWSMA. Thus, it is unlikely that any significant concentrations of nitrate will be introduced into the water table aquifer in the DWSMA in the future and nitrate likely will not adversely impact the uppermost source water aquifer in the DWSMA.

It is important to consider groundwater quality when determining management strategies for the land uses within the DWSMA. Since the City currently enjoys good water quality, the City has developed management strategies in this WHPP amendment aimed at maintaining the groundwater quality in the source water aquifers.

C1.6 Assessment of Data Elements

C1.6.1 Use of the Municipal Wells

Fridley currently has 11 municipal water supply wells in the municipal water supply and distribution system for Public Water Supply 1020031. Locations of the wells are shown on Figure C-1 and construction details for the Fridley municipal wells are summarized in Table C-1. Copies of the MDH well records for these wells are presented in Appendix A.

In the 2010 census Fridley had a population of 27,208. The Metropolitan Council estimated the 2017 population of Fridley to be 28,667 (Metropolitan Council, 2018a). As of January 2018, the Metropolitan Council has projected Fridley's population to reach 29,300 in 2020 and 31,600 in 2030 (Metropolitan Council, 2018b).

The City's current daily water demand (based on the period 2013-2017) averages approximately 3.0 MGD (see Barr, 2018). Maximum day demand (the largest daily water use in a given year) ranged from

approximately 5.9 MGD to 9.0 MGD in the period 2013-2017. Fridley's permitted annual appropriation volume is 2.4 billion gallons per year (BGY). The City's draft Water Supply Plan (Fridley, 2016) projects the daily average water demand in 2030 will be approximately 3.8 MGD (approximately 2,600 gpm). The draft Water Supply Plan also projects the 2030 maximum day water demand will be approximately 7.6 MGD (approximately 5,300 gpm). The City has on ongoing well rehabilitation program but currently has no plans to construct any additional water supply wells to meet projected future water demand.

Fridley currently has four water storage facilities consisting of two elevated towers and two ground storage tanks. These facilities have a combined storage capacity of 6.5 million gallons. The City currently has no plans to construct any additional water storage facilities.

C1.6.2 Wellhead Protection Area Criteria

Delineation of the WHPAs for the Fridley wells involved the evaluation of both porous-media and fractured media flow. Information/criteria used to perform the groundwater flow modeling for the Fridley WHPA/DWSMA delineations are discussed in the WHPA delineation report (the Part 1 WHPP amendment prepared by Barr, 2018) and summarized below.

C1.6.2.1 Time of Travel

A 10-year groundwater time of travel was used for the WHPA delineation for each of the Fridley municipal wells. A map in the Part 1 amendment report shows the composite 10-year groundwater time of travel WHPA for the Fridley wells.

C1.6.2.2 Aquifer Transmissivity

A combination of pumping tests conducted at Well 10, Wells 6 and 8, Brooklyn Center Well 9, Blaine Well 7, and Wells 2 and 3 were used to estimate the transmissivities of the source water aquifers. Results from the tests were incorporated into the groundwater flow model as discussed in the WHPP Part 1 Amendment report (Barr, 2018).

C1.6.2.3 Daily Volume of Water Pumped

Daily volume of water pumped from each of Fridley's municipal wells used in the groundwater flow model was determined by using the highest recorded or projected pumping annual volume for each well. Determination of the daily volume of water pumped for each well used in the groundwater flow models is presented in Barr (2018).

C1.6.2.4 Flow Boundaries

The Mississippi River to the west of Fridley is a regional groundwater flow boundary. Local flow directions, especially in the Mt. Simon aquifer, are influenced by multiple high-capacity pumping wells in the area. Additional details on the groundwater flow boundaries used for groundwater flow modeling are presented in Metropolitan Council (2009; 2014). Major rivers and lakes within the model domain are simulated using the MODFLOW River (RIV) Package.

C1.6.2.5 Groundwater Flow Field

The groundwater flow field used for delineation of the WHPA was determined by the groundwater flow model. The groundwater flow directions in the Prairie du Chien, Jordan, Tunnel City-Wonewoc, and Mt. Simon aquifers calculated by the groundwater model are consistent with the flow directions for these aquifers shown in the Anoka County Geologic Atlas (Berg, 2016) and the ambient flow field simulation results presented by Metropolitan Council (2009; 2014).

C1.6.3 Quantity and Quality of Water Supplying the Public Water Supply Wells

The Fridley municipal wells are open to five different aquifers. Construction details for the Fridley municipal wells are summarized in Table C-1.

Based on the available information, there are no known groundwater quantity issues that will have any significant impact on the management of the DWSMA associated with the Fridley wells. While it is possible that high capacity wells completed in the source water aquifers in the vicinity of Fridley or within the DWSMA could affect the quantity of groundwater available, there are currently no known conflicts or interferences related to the municipal wells in the DWSMA.

The City currently is not planning to install any additional water supply wells to meet future demand, although replacement of existing wells may be considered. New high capacity wells constructed by others in the vicinity of the DWSMA within the 10-year life time of this Plan could, potentially, affect the DWSMA boundaries. If directed to do so by the MDH, the City will incorporate such new wells into the groundwater model and assess if projected pumping from the new wells would affect the boundaries of the DWSMA. Any required Plan amendments would be prepared with the help of the Wellhead Protection Consultant.

C1.6.4 Land and Groundwater Uses in the DWSMA

Aquifer vulnerability in approximately 5.4 percent of the area encompassed by the DWSMA is classified as High. Aquifer vulnerability in approximately 93 percent of the area in the DWSMA is classified as Moderate. The aquifer vulnerability in approximately 1.6 percent of the area in the DWSMA is classified as Low.

Land uses within the DWSMA could affect source water protection efforts or the management of the DWSMA. In addition, unmaintained, damaged, poorly-constructed, unused, or incorrectly abandoned wells could provide a direct route for contaminants to enter one or more of the source water aquifers.

As discussed by Barr (2018), the DWSMA was delineated to encompass the zones in which groundwater travel time to the Fridley municipal wells is ten years or less. The DWSMA encompasses the WHPA and is defined by geographically identifiable features. The DWSMA extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park.

Potential contaminant sources within the DWSMA identified through the PCSI include wells, properties where Class V wells potentially may be, or may have been, located, storage tank sites, chemical storage locations, wastewater locations, dump and spill locations, hazardous waste generators, and other

properties where contaminants may have been released not included in any of the other categories. These potential contaminant sources will be considered when developing the management strategies for the Fridley DWSMA.

C2.0 References

- Barr Engineering Co. (Barr), 2018. City of Fridley Wellhead Protection Plan Amendment Part 1: Delineation of the Wellhead Protection Area (WHPA), Drinking Water Supply Management Area (DWSMA) and Assessments of Well and DWSMA Vulnerability, prepared for the City of Fridley, July 2018.
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- City of Fridley (Fridley), 2016. Draft Water Supply Plan, submitted to Minnesota Department of Natural Resources December 2016.
- Metropolitan Council, 2009. Twin Cities Metropolitan Area Regional Groundwater Flow Model Version 2.00: Technical Report in Support of the Metropolitan Area Master Water Supply Plan
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- Metropolitan Council, 2018a. 2017 Preliminary Population Estimates by City and Township, downloaded from https://metrocouncil.org/Data-and-Maps/Publications-And-Resources/Files-and-reports/2017-Population-Estimates-(Final,-July-2018)-(1).aspx
- Metropolitan Council, 2018b. Thrive MSP 2040 Forecasts as of January 1, 2018, downloaded from https://metrocouncil.org/Data-and-Maps/Data/CouncilResearchProducts/Council-Forecasts.aspx?source=child.
- Meyer, G.N., Tipping, R.G., and R.S. Lively, 2013. Sand Distribution Model. Plate 5 of 6, *in* Geologic Atlas of Anoka County, Minnesota: D.R. Setterholm (ed.). Minnesota Geological Survey County Atlas Series, Atlas C-27. University of Minnesota, St. Paul.
- Minnesota Department of Health (MDH), 2018. Scoping 2 Decision Notice and Meeting Summary City of Fridley PWSID 1020031, letter from John Freitag of the MDH to James Kosluchar of the City of Fridley, September 25, 2018.
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Mossler, J.H., 2012. Bedrock Geology. Plate 2 of 6, *in* Geologic Atlas of Anoka County, Minnesota: D.R. Setterholm (ed.). Minnesota Geological Survey County Atlas Series, Atlas C-27. University of Minnesota, St. Paul.

United States Dept. of Agriculture - Natural Resources Conservation Service (USDA-NRCS), 2012. Gridded Soil Survey Geographic (gSSURGO) Database for Minnesota. Available online at: http://datagateway.nrcs.usda.gov

Tables

Table C-1

Fridley Municipal Well Construction Summary
Fridley WHPP Amendment

Local Well ID	Unique Number	Use/ Status ¹	Casing Diameter (in.)	Casing Depth (ft.)	Well Depth (ft.)	Year Constructed	Aquifer	Well Vulnerability
2	206674	Р	24 x 16	675	842	1960	CMTS	Not Vulnerable
3	206670	Р	24 x 16 x 10	784	836	1961	CMTS	Not Vulnerable
4	201158	Р	24 x 16	663	831	1961	CMTS	Not Vulnerable
5	206675	Р	16	656	845	1961	CMTS	Not Vulnerable
6	206673	Р	24	153	255	1972	OPCJ	Vulnerable
7	206678	Р	24 x 16 x 12	138	262	1970	OPDC	Vulnerable
8	206669	Р	16 x 12	138	265	1969	OPDC	Vulnerable
9	206672	Р	30 x 24	153	255	1972	OPCJ	Vulnerable
10	206658	Р	24 x 16	128	199	1969	QBAA	Vulnerable
11	206657	Р	30 x 24	325	669	1970	CTMS	Vulnerable
12	209207	Р	30 x 24	234	276	1970	CJDN	Vulnerable

¹ P = Primary

Aquifer Codes:

CJDN = Jordan Sandstone

CMTS = Mt. Simon Sandstone

CTMS = Tunnel City Group and Mt. Simon Sandstone

OPCJ = Prairie du Chien Group and Jordan Sandstone

OPDC = Prairie du Chien Group

QBAA = Quaternary buried artesian aquifer

Table C-2

Potential Contaminant Source Inventory Data Sources Fridley WHPP Amendment

Potential Contaminant Source Type	Data Source(s)
Brownfield and State Superfund Sites	MPCA WIMN & Agency Interests databases
Chemical Storage Sites	MnDPS, MDA
Dump Sites	Anoka County
Hazardous Waste Generator Locations	MPCA WIMN & Agency Interests databases; Anoka County
LUST Site Locations	MPCA WIMN & Agency Interests databases
Potential Class V Well Locations	MPCA WIMN database; USEPA (database reviewed but no hits)
Spill Sites	MPCA WIMN & Agency Interests databases
Storage Tanks	MPCA WIMN & Agency Interests databases
Wastewater Disposal Locations	MPCA WIMN & Agency Interests databases
Wells	MN CWI database; MDNR MPARS database; MDH Sealed Wells database
Other Data Type	Data Source(s)
Current Land Use	Met Council 2010 Generalized Land Use
Historical Land Use	Met Council pre-1984 Land Use
Planned Land Use	Met Council 2030 Generalized Interpreted Land Use
Bedrock Geology	MGS 2013 Bedrock Geology of the Twin Cities Ten-County Metropolitan Area
Flood Zones	FEMA Digital Flood Insurance Rate Map Database (2018 – Effective)
Pipelines	MN Geospatial Information Office & MN Office of Pipeline Safety (1996)
Roads	MnDOT Office of Transportation database
Sewer Networks (storm and sanitary)	City of Fridley
Soil Cover	Natural Resources Conservation Service SSURGO Soils Database
Soil Permeability	Natural Resources Conservation Service SSURGO Soils Database
Zoning	City of Fridley

esults - Well Locations in the DWSMA

PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Depth (Feet)	Date Completed	Aquifer	PCS Code	Location Verified
1	123-193023230050	447900	A	Monitor Well	409U4	Not Available	New Brighton	340	22/07/1988	OPCJ	WEL	Uncertain
2	003-143024430019	206674	A	Community Supply (Municipal)	Fridley 2	6251 7th st Ne	Fridley	842	15/12/1960	CMTS	WEL	Yes
3	003-143024430032	206670	A	Community Supply (Municipal)	Fridley 3	611 61st Av Ne	Fridley	836	03/03/1961	CMTS	WEL	Yes
4	003-143024430041	201158	A	Community Supply (Municipal)	Fridley 4	631 63rd Av Ne	Fridley	831	20/02/1961	CMTS	WEL	Yes
5	003-143024440064	206675	A	Community Supply (Municipal)	Fridley 5	770 63rd Av Ne	Fridley	845	00/00/1961	CMTS	WEL	Yes
6	003-143024430041	206673	Α	Community Supply (Municipal)	Fridley 6	600 63rd Av Ne	Fridley	255	00/08/1972	OPCJ	WEL	Yes
7	003-143024430041	206678	A	Community Supply (Municipal)	Fridley 7	680 63rd Av Ne	Fridley	262	14/01/1970	OPDC	WEL	Yes
8	003-143024430032	206669	Α	Community Supply (Municipal)	Fridley 8	613 61st Av Ne	Fridley	265	17/12/1969	OPDC	WEL	Yes
9	003-143024430033	206672	A	Community Supply (Municipal)	Fridley 9	603 61st Av Ne	Fridley	255	22/12/1965	OPCJ	WEL	Yes
10	003-113024340013	206658	Α	Community Supply (Municipal)	Fridley 10	6911 University Av Ne	Fridley	199	29/12/1969	QBAA	WEL	Yes
11	003-113024340013	206657	A	Community Supply (Municipal)	Fridley 11	6911 University Av	Fridley	669	20/04/1970	CTCM	WEL	Yes
12	003-123024240053	209207	Α	Community Supply (Municipal)	Fridley 12	7345 65 Hy	Fridley	276	00/00/1970	CJDN	WEL	Yes
13	003-133024130009	796405	U	Irrigation	Addison, Betty Ann	6581 Central Av	Fridley	142	26/04/2013	Not Available	WEL	Yes
14	003-113024440001	258321	А	Public Supply/Non-CommTransient	Anoka County Parks Dept.	Not Available	Fridley	Not Available	Not Available	Not Available	WEL	Uncertain
15	003-233024240131	465543	Α	Recovery Well	Ashland Oil Company	5701 University Av	Fridley	40	08/06/1990	Not Available	WEL	Yes
16	123-183023430014	206761	Α	Public Supply/Non-Community	Brightwood Golf Course	1975 Silver Lake Rd	New Brighton	295	04/11/1969	OPCJ	WEL	Yes
17	Not Available	224289	Α	Domestic	City Of Fridley	Comstock & Davis	Fridley	145	01/01/1968	Not Available	WEL	Uncertain
18	003-143024430036	668832	Α	Monitor Well	City Of Fridley	6100 Moose Lake Dr W	Fridley	88	07/06/2002	Not Available	WEL	Yes
19	003-143024320188	563365	Α	Monitor Well	City Of Fridley	6490 University Av	Fridley	50	13/07/1995	Not Available	WEL	Approximate
20	003-133024130052	206662	Α	Domestic	Corcoran, Lenny E.	6537 Central Av	Fridley	225	29/02/1946	OPDC	WEL	Yes
21	003-123024410004	804940	Α	Monitor Well	Cummins Power Generation	1400 73rd Av Ne	Fridley	14	06/10/2014	Not Available	WEL	Yes
22	003-123024410004	804941	Α	Monitor Well	Cummins Power Generation	1400 73rd Av Ne	Fridley	13	06/10/2014	Not Available	WEL	Yes
23	003-123024410004	804942	Α	Monitor Well	Cummins Power Generation	1400 73rd Av Ne	Fridley	14	06/10/2014	Not Available	WEL	Yes
24	123-173023230009	473405	Α	Monitor Well	D.L Beach	2251 Long Lake Rd	New Brighton	18.7	26/10/1990	Not Available	WEL	Yes
25	123-173023230009	473406	Α	Monitor Well	D.L Beach	2251 Long Lake Rd	New Brighton	19.4	26/10/1990	Not Available	WEL	Yes
26	123-173023230009	473404	Α	Monitor Well	D.L. Beach	2251 Long Lake Rd	New Brighton	20.8	25/10/1990	Not Available	WEL	Yes
27	003-143024310033	478149	Α	Not Available	Dept. Of Trans.	6290 65 Hc	Fridley	16	09/04/1991	Not Available	WEL	Approximate
28	003-153024140085	206680	А	Industrial	Designware Industries	6536 Main st Ne	Fridley	303	09/11/1960	OPCJ	WEL	Yes
29	003-133024120005	206661	Α	Domestic	Detterman, Robert	1380 H Cr	Fridley	124	13/07/1965	QBAA	WEL	Uncertain
30	123-173023230009	498006	Α	Monitor Well	DI Beach	2251 Long Lake Rd	New Brighton	15	17/03/1992	Not Available	WEL	Yes
31	003-143024410055	277736	U	Not Available	Dorff, Michael & Darlene	890 Mississippi st Ne	Fridley	Not Available	Not Available	Not Available	WEL	Yes
32	003-143024340091	273499	Α	Unknown	Eggar, Fred	Not Available	Fridley	151	00/06/1949	Not Available	WEL	Uncertain
33	003-133024210026	206663	Α	Domestic	Erickson, Ed	6825 Channel Rd	Fridley	82	12/08/1953	QBAA	WEL	Yes
34	003-133024210007	206664	Α	Domestic	Erickson, Ed	6735 Channel Rd	Fridley	84	00/00/1953	QBAA	WEL	Yes
35	003-143024440060	206679	Α	Irrigation	Fridley Junior High Scho	6100 Moore Dr	Fridley	263	18/04/1972	OPDC	WEL	Yes
36	003-143024420013	509089	Α	Monitor Well	Fridley Mw-1	6431 University Av	Fridley	95	25/08/1990	QBAA	WEL	Yes
37	003-143024310093	509090	Α	Monitor Well	Fridley Mw-2	6431 University Av	Fridley	107	14/09/1990	QBAA	WEL	Yes
38	003-143024420013	509091	Α	Monitor Well	Fridley Mw-3	6431 University Av	Fridley	90	21/08/1990	QBAA	WEL	Yes
39	003-233024110003	206683	Α	Irrigation	Fridley Senior High Scho	6000 Moore Dr W	Fridley	270	24/09/1968	OPDC	WEL	Yes
40	003-123024230002	206659	Α	Community Supply (Municipal)	Fridley Terrace Mhp 1	7400 65 Hy Ne	Fridley	115	31/10/1957	QBAA	WEL	Yes
41	003-123024230002	206660	Α	Community Supply (Municipal)	Fridley Terrace Mhp 2	65 Hy N	Fridley	588	30/11/1961	OPCW	WEL	Uncertain
42	Not Available	272810	U	Test Well	Fridley Test Hole 7	Comstock & Davis	Fridley	145	13/02/1969	Not Available	WEL	Uncertain
43	Not Available	272814	U	Test Well	Fridley Test Hole 71	N.E. Moore Lake	Fridley	145	13/02/1969	Not Available	WEL	Uncertain
44	003-143024340091	247265	U	Test Well	Fridley Tw-10	Not Available	Fridley	151	09/07/1969	Not Available	WEL	Uncertain
45	Not Available	247262	Α	Test Well	Fridley Tw-3	69th Av N	Fridley	193	27/02/1969	Not Available	WEL	Uncertain
46	003-123024330001	221646	Α	Test Well	Fridley Tw-5	Not Available	Fridley	128	04/02/1969	Not Available	WEL	Uncertain

esults - Well Locations in the DWSMA

PCSI ID	PID No.	Unique No	Status	Use	Well Name	Well Location	City	Total Depth	Data Campleted	Aquifor	PCS Code	Location Verified
		Unique No.	Status				City	(Feet)	Date Completed	Aquifer		
47	003-143024340091	247263	U	Test Well	Fridley Tw-8	Not Available	Fridley	Not Available	24/04/1969	Not Available	WEL	Uncertain
48	003-143024340091	247264	U	Test Well	Fridley Tw-9	Not Available	Fridley	183	07/05/1967	Not Available	WEL	Uncertain
49	003-113024140100	644557	A	Elevator	Grace Evangelical Church	755 73rd Av N	Fridley	26	05/06/2000	Not Available	WEL	Yes
50	123-063023310174	529477	A	Monitor Well	Gwv-1	2901 Hwy 10	Mounds View	34	10/09/1993	Not Available	WEL	Yes
51	003-123024310012	143684	Α	Domestic	Harsted, D.W.	7101 65 Hy Ne	Fridley	195	27/07/1977	QBAA	WEL	Yes
52	123-073023220039	164658	Α	Domestic	Hawkins, Peter	3008 J Cr	Mounds View	111	30/06/1980	QBAA	WEL	Yes
53	003-143024420038	223734	Α	Domestic	Huss, Arelite	501 63rd Av	Fridley	124	19/08/1964	OSTP	WEL	Yes
54	003-143024120064	223736	Α	Domestic	Jensen, Bill	589 Ricecreek Ne	Fridley	119	11/08/1971	QBAA	WEL	Yes
55	003-133024120020	184475	Α	Domestic	Klohs, Ted W.	6851 Central Av Ne	Fridley	115	08/06/1982	QBAA	WEL	Yes
56	003-143024340091	272944	А	Unknown	Leier, S.	Not Available	Fridley	132	16/10/1934	Not Available	WEL	Uncertain
57	003-243024110133	206686	Α	Domestic	Lillemoen, C.S.	1583 Gardenia Ne	Fridley	267	20/03/1947	OPDC	WEL	Approximate
58	003-013024340012	638983	Α	Monitor Well	Mack, Charles	7701 65 Hy	Spring Lake Park	20	15/11/1999	Not Available	WEL	Yes
59	003-133024130036	171830	Α	Irrigation	Mech, Betty	1315 66th Av Ne	Fridley	136	24/06/1983	QBUA	WEL	Yes
60	003-123024430001	235388	Α	Piezometer	Medtronics B-1	Not Available	Fridley	25	03/06/1980	QWTA	WEL	Uncertain
61	003-123024430001	235397	Α	Piezometer	Medtronics B-10	Not Available	Fridley	25	06/06/1980	QWTA	WEL	Uncertain
62	003-123024430001	235398	Α	Piezometer	Medtronics B-11	Not Available	Fridley	22	11/06/1980	QWTA	WEL	Uncertain
63	003-123024430001	235399	U	Test Well	Medtronics B-12	Not Available	Fridley	15	10/06/1980	Not Available	WEL	Uncertain
64	003-123024430001	235400	U	Test Well	Medtronics B-13	Not Available	Fridley	17	05/06/1980	Not Available	WEL	Uncertain
65	003-123024430001	235401	U	Test Well	Medtronics B-14	Not Available	Fridley	17	05/06/1980	Not Available	WEL	Uncertain
66	003-123024430001	235402	Α	Piezometer	Medtronics B-15	Not Available	Fridley	25	02/06/1980	QWTA	WEL	Uncertain
67	003-123024430001	235403	U	Test Well	Medtronics B-15A	Not Available	Fridley	52	03/06/1980	Not Available	WEL	Uncertain
68	003-123024410004	235404	U	Test Well	Medtronics B-16	Not Available	Fridley	56	12/06/1980	Not Available	WEL	Uncertain
69	003-123024410004	235405	Α	Piezometer	Medtronics B-16A	Not Available	Fridley	20	13/06/1980	QWTA	WEL	Uncertain
70	003-123024340003	235406	U	Test Well	Medtronics B-17	Not Available	Fridley	37	16/06/1980	Not Available	WEL	Uncertain
71	003-123024340003	235407	Α	Piezometer	Medtronics B-18	Not Available	Fridley	27	17/06/1980	QWTA	WEL	Uncertain
72	003-123024430004	235408	U	Test Well	Medtronics B-19	Not Available	Fridley	20	17/06/1980	Not Available	WEL	Uncertain
73	003-123024430001	235389	U	Test Well	Medtronics B-2	Not Available	Fridley	22	09/06/1980	Not Available	WEL	Uncertain
74	003-123024410004	235409	Α	Piezometer	Medtronics B-20	Not Available	Fridley	21	18/06/1980	QWTA	WEL	Uncertain
75	003-123024410004	235410	U	Test Well	Medtronics B-21	Not Available	Fridley	17	18/06/1980	Not Available	WEL	Uncertain
76	003-123024410004	235411	Α	Piezometer	Medtronics B-22	Not Available	Fridley	23	18/06/1980	QWTA	WEL	Uncertain
77	003-123024430001	235390	Α	Piezometer	Medtronics B-3	Not Available	Fridley	20	06/06/1980	QWTA	WEL	Uncertain
78	003-123024430001	235391	U	Test Well	Medtronics B-4	Not Available	Fridley	15	10/06/1980	Not Available	WEL	Uncertain
79	003-123024430001	235392	Α	Test Well	Medtronics B-5	Not Available	Fridley	25	04/06/1980	Not Available	WEL	Uncertain
80	003-123024430001	235393	U	Test Well	Medtronics B-6	Not Available	Fridley	20	05/06/1980	Not Available	WEL	Uncertain
81	003-123024430001	235394	U	Test Well	Medtronics B-7	Not Available	Fridley	17	05/06/1980	Not Available	WEL	Uncertain
82	003-123024430001	235395	U	Test Well	Medtronics B-8	Not Available	Fridley	25	10/06/1980	Not Available	WEL	Uncertain
83	003-123024430001	235396	A	Piezometer	Medtronics B-9	Not Available	Fridley	25	11/06/1980	QWTA	WEL	Uncertain
84	003-133024210058	191910	Α	Test Well	Medtronics Fm-8A	Not Available	Fridley	30	21/05/1984	QWTA	WEL	Uncertain
85	003-123024340003	235499	A	Piezometer	Medtronics Fp-15	Not Available	Fridley	26	06/03/1982	QWTA	WEL	Uncertain
86	003-123024340003	235500	A	Piezometer	Medtronics Fp-16	Not Available	Fridley	25	06/03/1982	QWTA	WEL	Uncertain
87	003-123024340003	235501	A	Piezometer	Medtronics Fp-18	Not Available	Fridley	26	13/03/1982	QWTA	WEL	Uncertain
88	003-123024340003	235503	A	Piezometer	Medtronics Fp-19	Not Available	Fridley	26	21/08/1982	QWTA	WEL	Uncertain
89	003-123024340003	235504	A	Piezometer	Medtronics Fp-20	Not Available Not Available	Fridley	24	21/08/1982	QWTA	WEL	Uncertain
	003-123024340003	235505	Λ			Not Available Not Available	•	26	21/08/1982	QWTA	WEL	
90	003-123024340003	235505	Α	Piezometer	Medtronics Fp-21 Medtronics Fp-22	Not Available Not Available	Fridley		21/08/1982	QWTA	WEL	Uncertain
91			A	Piezometer			Fridley	26				Uncertain
92	003-123024340003	191912	Α	Test Well	Medtronics Opc-10	Not Available	Fridley	149	21/05/1984	OPDC	WEL	Uncertain

Table C-3

								Total Depth				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	(Feet)	Date Completed	Aquifer	PCS Code	Location Verified
93	003-123024340003	191911	Α	Test Well	Medtronics Opc-8	Not Available	Fridley	138	21/05/1984	OPDC	WEL	Uncertain
94	123-083023330042	206722	Α	Community Supply (Municipal)	Mounds View 5	5100 Long Lake Rd	Mounds View	350	10/04/1970	OPCJ	WEL	Yes
95	123-073023210015	206717	Α	Community Supply (Municipal)	Mounds View 6	7545 Groveland Rd	Mounds View	679	15/05/1970	CJMS	WEL	Yes
96	123-083023420005	462247	Α	Recovery Well	Mr. Thomas Manke	2280 I Cr W	Mounds View	30.5	02/05/1990	Not Available	WEL	Yes
97	003-123024430004	632297	U	Monitor Well	Murphy'S Warehouse	7033 Central Av Ne	Fridley	27	12/10/2000	Not Available	WEL	Approximate
98	003-123024430004	632298	U	Monitor Well	Murphy'S Warehouse Co.	7033 Central Av	Fridley	26	11/10/2000	Not Available	WEL	Approximate
99	003-123024430004	632299	U	Monitor Well	Murphy'S Warehouse Co.	7033 Central Av	Fridley	27	11/10/2000	Not Available	WEL	Approximate
100	003-123024340003	789938	Α	Monitor Well	Mw	7000 Central Av Ne	Fridley	124	23/11/2012	Not Available	WEL	Yes
101	003-123024340003	795194	Α	Monitor Well	Mw	7000 Central Av Ne	Fridley	22	29/05/2013	Not Available	WEL	Yes
102	003-123024210024	797963	Α	Monitor Well	Mw 4	7593 65 Hy Ne	Fridley	15	23/09/2013	Not Available	WEL	Yes
103	003-123024340003	472961	Α	Monitor Well	Mw#1 Pennzoil	7000 65 Hy Ne	Fridley	18	23/01/1991	Not Available	WEL	Yes
104	003-123024340003	472962	Α	Monitor Well	Mw#2 Pennzoil	7000 65 Hy Ne	Fridley	17	23/01/1991	Not Available	WEL	Yes
105	003-123024220029	470162	Α	Monitor Well	Mw- Lamperts Lumber	7600 65 Hy Ne	Fridley	16	19/11/1990	Not Available	WEL	Yes
106	003-123024240040	789187	А	Monitor Well	Mw-1	1240 73 1/2 Av Ne	Fridley	22	03/07/2012	Not Available	WEL	Yes
107	003-123024220029	507397	Α	Monitor Well	Mw-1	7600 65 Hy	Fridley	16	28/12/1989	Not Available	WEL	Yes
108	003-123024430004	503601	А	Monitor Well	Mw-1	Not Available	Fridley	15	20/10/1988	Not Available	WEL	Uncertain
109	003-123024210024	787897	Α	Monitor Well	Mw-1	7593 65 Hc Ne	Fridley	15	06/12/2011	Not Available	WEL	Yes
110	003-013024320001	458736	U	Monitor Well	Mw-1	8001 Able st	Spring Lake Park	25	20/04/1991	Not Available	WEL	Yes
111	003-143024130045	543528	Α	Monitor Well	Mw-2	Not Available	Fridley	198	02/06/1994	OPDC	WEL	Uncertain
112	003-123024240040	789188	Α	Monitor Well	Mw-2	1240 73 1/2 Av Ne	Fridley	22	03/07/2012	Not Available	WEL	Yes
113	003-123024220029	507398	Α	Monitor Well	Mw-2	7600 65 Hy	Fridley	20	28/12/1989	Not Available	WEL	Yes
114	003-123024430004	503602	Α	Monitor Well	Mw-2	Not Available	Fridley	15	21/10/1988	Not Available	WEL	Uncertain
115	003-013024320001	458737	U	Monitor Well	Mw-2	8001 Able st	Spring Lake Park	20.5	20/04/1991	Not Available	WEL	Yes
116	003-123024210024	787896	Α	Monitor Well	Mw-2	7593 65 Hy Ne	Fridley	16	06/12/2011	Not Available	WEL	Yes
117	003-143024340091	543532	Α	Monitor Well	Mw-3	61st Ave Ne & Jeffer	Fridley	357	12/07/1994	OPCJ	WEL	Uncertain
118	003-123024240040	789189	А	Monitor Well	Mw-3	1240 73 1/2 Av Ne	Fridley	24	03/07/2012	Not Available	WEL	Yes
119	003-123024220029	507399	Α	Monitor Well	Mw-3	7600 65 Hy	Fridley	18	28/12/1989	Not Available	WEL	Yes
120	003-123024430004	503603	Α	Monitor Well	Mw-3	Not Available	Fridley	14.3	24/10/1988	Not Available	WEL	Uncertain
121	003-013024320001	458738	U	Monitor Well	Mw-3	8001 Able st	Spring Lake Park	25	20/04/1991	Not Available	WEL	Yes
122	003-123024240040	789190	Α	Monitor Well	Mw-4	1240 73 1/2 Av Ne	Fridley	23	03/07/2012	Not Available	WEL	Yes
123	003-123024330006	533624	Α	Monitor Well	Mw-4	7000 65 Hy Ne	Fridley	17	16/08/1993	Not Available	WEL	Yes
124	003-123024330006	533625	Α	Monitor Well	Mw-5	7000 Hwy 65 Ne	Fridley	14.5	16/08/1993	Not Available	WEL	Yes
125	003-123024330006	533626	Α	Monitor Well	Mw-6	7000 65 Hy Ne	Fridley	15	17/08/1993	Not Available	WEL	Yes
126	003-123024330006	533627	Α	Monitor Well	Mw-7	7000 65 Hy Ne	Fridley	15	17/08/1993	Not Available	WEL	Yes
127	123-083023420005	702835	Α	Monitor Well	Mw-8	2280 I Cr W	Mounds View	17	17/12/2003	Not Available	WEL	Yes
128	003-233024120004	571544	А	Monitor Well	Mw-Fridley School Dist.	6085 7th st Ne	Fridley	40	22/02/1996	QBAA	WEL	Yes
129	123-183023130064	110485	Α	Community Supply (Municipal)	New Brighton 12	Not Available	New Brighton	790	00/05/1984	CMTS	WEL	Uncertain
130	123-183023310060	532705	Α	Elevator	New Brighton Assisted Li	2700 Rice Creek Rd	New Brighton	34	17/11/1993	Not Available	WEL	Yes
131	003-243024420070	596634	Α	Monitor Well	New Brighton Mw-7	Not Available	Fridley	387	08/04/1998	Not Available	WEL	Uncertain
132	003-243024420070	596635	А	Monitor Well	New Brighton Mw-8	Not Available	Fridley	465	16/03/1998	Not Available	WEL	Uncertain
133	Not Available	760145	Α	Elevator	North Star Commuter	61st Wa Ne	Fridley	21	22/10/2009	Not Available	WEL	Uncertain
134	Not Available	760144	А	Elevator	North Star Commuter Hub	Not Available	Fridley	20	19/10/2009	Not Available	WEL	Uncertain
135	003-143024340087	544077	Α	Elevator	Norwood Square, Inc.	6200 5th st Ne	Fridley	21	20/06/1994	Not Available	WEL	Yes
136	003-133024320042	100000015	U	Not Available	Not Available	Not Available	Fridley	Not Available	Not Available	Not Available	WEL	Uncertain
137	003-243024210033	1000000017	U	Not Available	Not Available	Not Available	Fridley	Not Available	Not Available	Not Available	WEL	Uncertain
138	003-243024120042	100000010	U	Not Available	Not Available	Not Available	Fridley	Not Available	Not Available	Not Available	WEL	Uncertain

Table C-3

								Total Depth				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	(Feet)	Date Completed	Aquifer	PCS Code	Location Verified
139	003-133024420065	206666	Α	Domestic	Not Available	1443 64th Av Ne	Fridley	90	10/08/1960	QBAA	WEL	Yes
140	003-133024420009	206667	Α	Domestic	Not Available	1453 64th Av Ne	Fridley	95	10/08/1960	QBAA	WEL	Yes
141	003-243024110028	257511	U	Domestic	Not Available	1568 Ferndale Av	Fridley	Not Available	Not Available	Not Available	WEL	Yes
142	003-123024240004	251282	U	Domestic	Not Available	1130 Fireside	Fridley	Not Available	Not Available	QUUU	WEL	Yes
143	123-083023330048	419346	Α	Other	Not Available	5084 Long Lake Rd	Mounds View	40	23/07/1986	Not Available	WEL	Yes
144	003-143024320188	563368	Α	Monitor Well	Not Available	6490 University Av	Fridley	50	12/07/1995	Not Available	WEL	Approximate
145	003-143024320188	563367	Α	Monitor Well	Not Available	6490 University Av	Fridley	50	13/07/1995	Not Available	WEL	Approximate
146	003-143024320188	563366	Α	Monitor Well	Not Available	6490 University Av	Fridley	50	13/07/1995	Not Available	WEL	Approximate
147	003-143024310093	598223	Α	Monitor Well	Not Available	6431 University Av Ne	Fridley	46	28/07/1997	Not Available	WEL	Yes
148	003-243024320001	564036	U	Monitor Well	Not Available	5695 Hackman Av	Fridley	15	09/10/1995	Not Available	WEL	Yes
149	003-243024320001	564035	U	Monitor Well	Not Available	5695 Hackman Av	Fridley	17	09/10/1995	Not Available	WEL	Yes
150	003-243024320001	564027	U	Monitor Well	Not Available	5695 Hackman Av	Fridley	101	30/08/1995	Not Available	WEL	Yes
151	003-243024320001	564021	U	Monitor Well	Not Available	5695 Hackman Av	Fridley	24	14/08/1995	Not Available	WEL	Yes
152	003-243024320001	544144	U	Monitor Well	Not Available	5695 Hackman Av	Fridley	70	16/05/1994	Not Available	WEL	Yes
153	003-233024120004	554304	U	Monitor Well	Not Available	6085 7th st Ne	Fridley	37	08/11/1995	Not Available	WEL	Yes
154	003-233024120004	554302	U	Monitor Well	Not Available	6085 7th st Ne	Fridley	37	08/11/1995	Not Available	WEL	Yes
155	003-233024210144	568215	U	Monitor Well	Not Available	6071 University Av	Fridley	30	25/07/1995	Not Available	WEL	Yes
156	003-233024120004	554303	U	Monitor Well	Not Available	6085 7th st Ne	Fridley	37	08/11/1995	Not Available	WEL	Yes
157	123-063023240061	472859	Α	Irrigation	Olsen, Ronald & Debra	8148 Groveland Rd	Mounds View	23	25/09/1990	QWTA	WEL	Yes
158	003-123024410004	449083	А	Industrial	Onan Corp	1400 73rd Av Ne	Fridley	138	14/07/1988	Not Available	WEL	Yes
159	003-123024410004	161461	Α	Test Well	Onan Corp	1400 73rd Av Ne	Fridley	90	19/03/1985	Not Available	WEL	Yes
160	003-123024440002	638965	А	Monitor Well	Onan Corp	1400 73rd Av	Fridley	20	10/11/1999	Not Available	WEL	Yes
161	003-123024410004	161462	Α	Test Well	Onan Corp.	1400 73rd Av Ne	Fridley	93	19/03/1985	Not Available	WEL	Yes
162	003-123024430004	235412	Α	Test Well	Onan Corp. B-1 Or 9-A	Not Available	Fridley	15	11/09/1979	Not Available	WEL	Uncertain
163	003-123024430004	235413	Α	Test Well	Onan Corp. B-2 Or 8-A	Not Available	Fridley	16	11/09/1979	Not Available	WEL	Uncertain
164	003-123024430004	235414	Α	Test Well	Onan Corp. B-3 Or 11-A	Not Available	Fridley	17	13/09/1979	Not Available	WEL	Uncertain
165	003-123024430004	235415	Α	Test Well	Onan Corp. B-4 Or 10-A	Not Available	Fridley	20	13/09/1979	Not Available	WEL	Uncertain
166	003-123024430004	235416	U	Test Well	Onan Corp. B-5 Or 5-B	Not Available	Fridley	17	13/09/1979	Not Available	WEL	Uncertain
167	003-123024410004	661546	Α	Monitor Well	Onan Corporation	Not Available	Fridley	27	25/10/2001	Not Available	WEL	Uncertain
168	003-123024410004	661545	A	Monitor Well	Onan Corporation	1400 73rd Av Ne	Fridley	27	25/10/2001	Not Available	WEL	Yes
169	003-123024410004	632296	U	Monitor Well	Onan Corporation	1400 73 Av Ne	Fridley	25	11/10/2000	Not Available	WEL	Yes
170	003-123024410004	571537	A	Monitor Well	Onan Corporation	1400 73rd Av Ne	Fridley	18	17/01/1996	Not Available	WEL	Yes
171	003-123024320009	571536	A	Monitor Well	Onan Corporation	2500 73rd Av Ne	Fridley	17	17/01/1996	Not Available	WEL	Approximate
172	003-123024410004	571538	A	Monitor Well	Onan Corporation	1400 73rd Av Ne	Fridley	18	17/01/1996	Not Available	WEL	Yes
173	003-123024410004	235494	A	Monitor Well	Onan Hillside Sand Well	Not Available	Fridley	Not Available	Not Available	QUUU	WEL	Uncertain
174	003-123024430004	235375	A	Industrial	Onan Inc.	Not Available	Fridley	Not Available	Not Available	MTPL	WEL	Uncertain
175	003-123024410004	235438	U	Test Well	Onan Inc. 1-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
176	003-123024430001	235428	U	Test Well	Onan Inc. 1-D	Not Available	Fridley	21	21/09/1977	Not Available	WEL	Uncertain
177	003-123024410004	235447	U	Test Well	Onan Inc. 10-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
178	003-123024430001	235437	U	Test Well	Onan Inc. 10-D	Not Available	Fridley	21	22/09/1977	Not Available	WEL	Uncertain
179	003-123024410004	235448	U	Test Well	Onan Inc. 11-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
180	003-123024410004	235449	U	Test Well	Onan Inc. 12-C	Not Available	Fridley	31	26/06/1967	Not Available	WEL	Uncertain
181	003-123024410004	235450	U	Test Well	Onan Inc. 13-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
182	003-123024410004	235451	U	Test Well	Onan Inc. 14-C	Not Available	Fridley	19	26/06/1967	Not Available	WEL	Uncertain
183	003-123024410004	235452	U	Test Well	Onan Inc. 15-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
184	003-123024410004	235453	U	Test Well	Onan Inc. 16-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain

PCSI Results - Well Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

DOCLID	DID No.	Haimus Na	Ctatus	Use	Wall Name	Mall Loodian	City	Total Depth	Data Campletad	Amuifan	DOC Code	Lagation Vanities
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	(Feet)	Date Completed	Aquifer	PCS Code	Location Verified
185	003-123024410004	235454	U	Test Well	Onan Inc. 17-C	Not Available	Fridley	31	26/06/1967	Not Available	WEL	Uncertain
186	003-123024410004	235455	U	Test Well	Onan Inc. 18-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
187	003-123024410004	235456	U	Test Well	Onan Inc. 19-C	Not Available	Fridley	31	26/06/1967	Not Available	WEL	Uncertain
188	003-123024410004	235439	U	Test Well	Onan Inc. 2-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
189	003-123024430001	235429	U	Test Well	Onan Inc. 2-D	Not Available	Fridley	21	21/09/1977	Not Available	WEL	Uncertain
190	003-123024410004	235457	U	Test Well	Onan Inc. 20-C	Not Available	Fridley	36	26/06/1967	Not Available	WEL	Uncertain
191	003-123024410004	235458	U	Test Well	Onan Inc. 21-C	Not Available	Fridley	37	26/06/1967	Not Available	WEL	Uncertain
192	003-123024410004	235459	U	Test Well	Onan Inc. 22-C	Not Available	Fridley	35	26/06/1967	Not Available	WEL	Uncertain
193	003-123024410004	235460	U	Test Well	Onan Inc. 23-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
194	003-123024410004	235461	U	Test Well	Onan Inc. 24-C	Not Available	Fridley	35	26/06/1967	Not Available	WEL	Uncertain
195	Not Available	235462	U	Test Well	Onan Inc. 25-C	Not Available	Fridley	35	26/06/1967	Not Available	WEL	Uncertain
196	003-123024410004	235463	U	Test Well	Onan Inc. 26-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
197	123-Municipal RoW	235464	U	Test Well	Onan Inc. 27-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
198	003-123024410004	235465	U	Test Well	Onan Inc. 28-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
199	003-123024410004	235466	U	Test Well	Onan Inc. 29-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
200	003-123024410004	235440	U	Test Well	Onan Inc. 3-C	Not Available	Fridley	14	26/06/1967	Not Available	WEL	Uncertain
201	003-123024430001	235430	Α	Test Well	Onan Inc. 3-D	Not Available	Fridley	21	21/09/1977	Not Available	WEL	Uncertain
202	003-123024430004	235467	U	Test Well	Onan Inc. 30-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
203	003-123024410004	235468	U	Test Well	Onan Inc. 31-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
204	003-123024430001	235470	U	Test Well	Onan Inc. 33-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
205	003-123024410004	235471	U	Test Well	Onan Inc. 34-C	Not Available	Fridley	52	26/06/1967	Not Available	WEL	Uncertain
206	003-123024430001	235472	U	Test Well	Onan Inc. 35-C	Not Available	Fridley	52	26/06/1967	Not Available	WEL	Uncertain
207	003-123024430001	235473	U	Test Well	Onan Inc. 36-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
208	Not Available	235474	U	Test Well	Onan Inc. 37-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
209	003-123024410004	235441	U	Test Well	Onan Inc. 4-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
210	003-123024430001	235431	U	Test Well	Onan Inc. 4-D	Not Available	Fridley	27	21/09/1977	Not Available	WEL	Uncertain
211	003-123024410004	235442	U	Test Well	Onan Inc. 5-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
212	003-123024430001	235432	U	Test Well	Onan Inc. 5-D	Not Available	Fridley	21	21/09/1977	Not Available	WEL	Uncertain
213	003-123024410004	235443	U	Test Well	Onan Inc. 6-C	Not Available	Fridley	17	26/06/1967	Not Available	WEL	Uncertain
213	003-123024410004	235433	U	Test Well	Onan Inc. 6-D	Not Available	Fridley	21	21/09/1977	Not Available	WEL	Uncertain
215	003-123024430001	235444	U	Test Well	Onan Inc. 7-C	Not Available	Fridley	15	26/06/1967	Not Available	WEL	Uncertain
		235434						27			WEL	
216	003-123024430001		U		Onan Inc. 7-D	Not Available	Fridley		22/09/1977	Not Available		Uncertain
217	003-123024410004	235445	U	Test Well	Onan Inc. 8-C	Not Available	Fridley	32	26/06/1967	Not Available	WEL	Uncertain
218	003-123024430001	235435	U	Test Well	Onan Inc. 8-D	Not Available	Fridley	21	22/09/1977	Not Available	WEL	Uncertain
219	003-123024410004	235446	U	Test Well	Onan Inc. 9-C	Not Available	Fridley	16	26/06/1967	Not Available	WEL	Uncertain
220	003-123024430001	235436	U	Test Well	Onan Inc. 9-D	Not Available	Fridley	21	22/09/1977	Not Available	WEL	Uncertain
221	003-123024410004	235422	U	Test Well	Onan Inc. A-1 Or 6-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
222	003-123024410004	235423	Α	Test Well	Onan Inc. A-2 Or 7-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
223	003-123024430004	235424	U	Test Well	Onan Inc. A-3 8-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
224	003-123024430004	235425	U	Test Well	Onan Inc. A-4 Or 9-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
225	003-123024410004	235426	U	Test Well	Onan Inc. A-5 Or 10-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
226	003-123024430004	235427	U	Test Well	Onan Inc. A-6 Or 11-E	Not Available	Fridley	10	02/05/1979	Not Available	WEL	Uncertain
227	003-123024430004	235417	U	Test Well	Onan Inc. B-1 Or 1-E	Not Available	Fridley	26	02/05/1979	Not Available	WEL	Uncertain
228	003-123024410004	176072	Α	Piezometer	Onan Inc. B-1 Or P-4	Not Available	Fridley	17	29/01/1981	QWTA	WEL	Uncertain
229	003-123024340003	235512	Α	Test Well	Onan Inc. B-10	Not Available	Fridley	36	08/08/1981	QWTA	WEL	Uncertain
230	003-123024430004	235475	U	Test Well	Onan Inc. B-101	Not Available	Fridley	36	15/06/1981	Not Available	WEL	Uncertain

PCSI Results - Well Locations in the DWSMA

City of Fridley Part 2 WHPP Amendment

DOGLID	DID No	Hainus Na	Ctotus	Hee	Wall Name	Well Leasting	City	Total Depth	Data Campleted	Aguifar	DCC Codo	Location Varified
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	(Feet)	Date Completed	Aquifer	PCS Code	Location Verified
231	003-123024410004	235477	U	Test Well	Onan Inc. B-103	Not Available	Fridley	36	17/06/1981	Not Available	WEL	Uncertain
232	003-123024410004	235478	U	Test Well	Onan Inc. B-104	Not Available	Fridley	34	17/06/1981	Not Available	WEL	Uncertain
233	003-123024410004	235479	U	Test Well	Onan Inc. B-105	Not Available	Fridley	36	18/06/1981	Not Available	WEL	Uncertain
234	003-123024410004	235480	U	Test Well	Onan Inc. B-106	Not Available	Fridley	36	19/06/1981	Not Available	WEL	Uncertain
235	003-123024410004	235481	U	Test Well	Onan Inc. B-107	Not Available	Fridley	36	22/06/1981	Not Available	WEL	Uncertain
236	003-123024410004	235482	U	Test Well	Onan Inc. B-108	Not Available	Fridley	36	17/06/1981	Not Available	WEL	Uncertain
237	003-123024410004	235483	U	Test Well	Onan Inc. B-109	Not Available	Fridley	36	29/06/1981	Not Available	WEL	Uncertain
238	003-123024310027	235513	Α	Test Well	Onan Inc. B-11	Not Available	Fridley	41	08/08/1981	Not Available	WEL	Uncertain
239	003-123024410004	235484	U	Test Well	Onan Inc. B-110	Not Available	Fridley	36	18/06/1981	Not Available	WEL	Uncertain
240	003-123024430004	235485	U	Test Well	Onan Inc. B-111	Not Available	Fridley	24	23/01/1981	Not Available	WEL	Uncertain
241	003-123024410004	235486	U	Test Well	Onan Inc. B-112	Not Available	Fridley	21	22/01/1981	Not Available	WEL	Uncertain
242	123-Municipal RoW	235487	U	Test Well	Onan Inc. B-113	Not Available	Fridley	15	22/01/1981	Not Available	WEL	Uncertain
243	003-123024430004	235488	U	Test Well	Onan Inc. B-114	Not Available	Fridley	20	26/06/1981	Not Available	WEL	Uncertain
244	003-123024440002	235489	U	Test Well	Onan Inc. B-115	Not Available	Fridley	23	26/06/1981	Not Available	WEL	Uncertain
245	003-123024410004	235490	U	Test Well	Onan Inc. B-116	Not Available	Fridley	10	23/06/1981	Not Available	WEL	Uncertain
246	003-123024410004	235491	U	Test Well	Onan Inc. B-117	Not Available	Fridley	18	23/06/1981	Not Available	WEL	Uncertain
247	Not Available	235492	U	Test Well	Onan Inc. B-118	Not Available	Fridley	36	29/06/1981	Not Available	WEL	Uncertain
248	003-123024340004	235514	Α	Test Well	Onan Inc. B-12	Not Available	Fridley	41	08/08/1981	QWTA	WEL	Uncertain
249	Not Available	235515	Α	Test Well	Onan Inc. B-13	Not Available	Fridley	26	22/05/1981	QWTA	WEL	Uncertain
250	003-123024430004	235418	U	Test Well	Onan Inc. B-2 Or 2-E	Not Available	Fridley	26	01/05/1979	Not Available	WEL	Uncertain
251	003-123024410004	176071	Α	Piezometer	Onan Inc. B-2 Or P-3	Not Available	Fridley	17	29/01/1981	QWTA	WEL	Uncertain
252	003-123024430004	235419	U	Test Well	Onan Inc. B-3 Or 3-E	Not Available	Fridley	26	02/05/1979	Not Available	WEL	Uncertain
253	003-123024430004	235420	U	Test Well	Onan Inc. B-4 Or 4-E	Not Available	Fridley	26	02/05/1979	Not Available	WEL	Uncertain
254	003-123024430004	235421	U	Test Well	Onan Inc. B-5 Or 5-E	Not Available	Fridley	26	01/05/1979	Not Available	WEL	Uncertain
255	003-123024340003	235525	Α	Test Well	Onan Inc. B-7	Not Available	Fridley	171	12/08/1981	QWTA	WEL	Uncertain
256	003-123024340003	235510	А	Test Well	Onan Inc. B-8	Not Available	Fridley	132	14/08/1981	QWTA	WEL	Uncertain
257	003-123024410004	235493	U	Test Well	Onan Inc. Bedrock 501	Not Available	Fridley	130	20/08/1981	Not Available	WEL	Uncertain
258	003-123024410004	235523	Α	Test Well	Onan Inc. Db-1	Not Available	Fridley	22	23/04/1983	QWTA	WEL	Uncertain
259	003-123024410004	235524	Α	Test Well	Onan Inc. Db-2	Not Available	Fridley	15	23/06/1983	QWTA	WEL	Uncertain
260	003-123024410004	235495	Α	Test Well	Onan Inc. Pace 1	Not Available	Fridley	21	29/05/1981	QWTA	WEL	Uncertain
261	003-123024410004	235496	Α	Test Well	Onan Inc. Pace 2	Not Available	Fridley	22	29/05/1981	QWTA	WEL	Uncertain
262	003-123024410004	235497	А	Test Well	Onan Inc. Pace 3	Not Available	Fridley	21	29/05/1981	QWTA	WEL	Uncertain
263	003-123024410004	235498	A	Test Well	Onan Inc. Pace 4	Not Available	Fridley	21	29/05/1981	Not Available	WEL	Uncertain
264	003-123024410004	169285	A	Piezometer	Onan Inc. S-1 Or P-1	1400 73rd Av Ne	Fridley	19	12/09/1980	QWTA	WEL	Yes
265	003-123024410004	169284	A	Piezometer	Onan Inc. S-2 Or P-2	1400 73rd Av Ne	Fridley	16	12/09/1980	QWTA	WEL	Yes
266	003-123024430004	235476	U	Test Well	Onan Inc.B-102	Not Available	Fridley	36	16/06/1981	Not Available	WEL	Uncertain
267	003-123024410004	161498	A	Monitor Well	Opc 512 Onan	1400 73rd Av Ne	Fridley	125	31/07/1986	OSTP	WEL	Yes
268	003-123024410004	161463	A	Monitor Well	Opc-520 Onan	1400 73rd Av Ne	Fridley	140	15/04/1985	OPDC	WEL	Yes
269	003-123024410004	539658	A	Monitor Well	Pennzoil Company	7000 Hwy 65 Ne	Fridley	140	07/12/1993	Not Available	WEL	Yes
270	003-123024330006	539657	A	Monitor Well	Pennzoil Company	·	Fridley			Not Available	WEL	Yes
270	003-123024340003	539656				7000 Hwy 65 Ne 7000 Hwy 65	Fridley	15 14	07/12/1993		WEL	
	003-123024330006		A	Monitor Well	Pennzoil Company	·	•		08/12/1993	Not Available		Yes
272		539654	A	Monitor Well	Pennzoil Company	7000 Hwy 65 Ne	Fridley	14	07/12/1993	Not Available	WEL	Yes
273	003-123024340003	472964	A	Monitor Well	Pennzoil Mw#3	7000 65 Hy Ne	Fridley	21	23/01/1991	Not Available	WEL	Yes
274	003-143024340010	457377	A	Monitor Well	Q Petroleum Corp. Mw-3	6101 University Av	Fridley	47	22/07/1988	Not Available	WEL	Yes
275	003-143024340010	444161	A	Monitor Well	Q-Petroleum Corp. Mw-1	6101 University Av	Fridley	41	02/03/1988	Not Available	WEL	Yes
276	003-143024340010	444162	А	Monitor Well	Q-Petroleum Corp. Mw-2	6101 University Av	Fridley	40	02/03/1988	Not Available	WEL	Yes

Table C-3

BCGLID	PID No.	Unique No	Status	Use	Well Name	Well Location	City	Total Depth	Data Campleted	Aguifer	PCS Code	Location Verified
PCSI ID		Unique No.	Status	USE	Well Name	Well Location	City	(Feet)	Date Completed	Aquiler	PC3 Code	Location verified
277	003-143024340010	457376	Α	Monitor Well	Q-Petroleum Corp. Mw-4	6101 University Av	Fridley	41	29/08/1988	Not Available	WEL	Yes
278	003-123024130035	640573	Α	Elevator	Reschetar, Gary	1461 73rd Av Ne	Fridley	33	02/12/1999	Not Available	WEL	Yes
279	003-123024340003	471131	Α	Recovery Well	Rw- Pennzoil Products	7000 65 Hy Ne	Fridley	31	04/02/1991	Not Available	WEL	Yes
280	123-183023430043	615123	Α	Elevator	Salem Baptist Church	2351 Rice Creek Rd	New Brighton	24	10/07/1998	Not Available	WEL	Yes
281	003-223024140003	633477	Α	Elevator	Sheet Metals Connectors	5850 Main st Ne	Fridley	16	20/08/1999	Not Available	WEL	Yes
282	003-13302433COND	265917	Α	Public Supply/Non-CommTransient	Sinclair Gas Station/Pre	Not Available	Fridley	Not Available	Not Available	Not Available	WEL	Uncertain
283	003-233024210144	568214	U	Monitor Well	Sinclair Marketing Co	6071 University Av	Fridley	38	25/07/1995	Not Available	WEL	Yes
284	003-233024210144	568206	U	Monitor Well	Sinclair Marketing Co	6071 University	Fridley	30	26/07/1995	Not Available	WEL	Yes
285	003-233024210144	568205	U	Monitor Well	Sinclair Marketing Co.	6071 University Av	Fridley	30	26/07/1995	Not Available	WEL	Yes
286	003-133024420020	206665	Α	Domestic	Stiger, J.	1314 Mississippi st	Fridley	235	22/03/1946	CJDN	WEL	Yes
287	003-123024410004	161460	Α	Monitor Well	Uh301A Onan	1400 73rd Av Ne	Fridley	86	26/03/1985	QWTA	WEL	Yes
288	123-083023330048	448780	Α	Monitor Well	Williams Pipe Line	5084 Long Lake Rd	Mounds View	37	01/10/1986	Not Available	WEL	Yes
289	123-083023330048	527414	Α	Other	Williams Pipeline	5084 Longlake Rd	Mounds View	35	28/07/1993	Not Available	WEL	Yes
290	003-143024420039	206668	Α	Domestic	Williamson, Lloyd	6311 7th st Ne	Fridley	114	05/08/1964	QBAA	WEL	Yes
291	123-073023220029	166892	Α	Domestic	Young, Charles	3032 I Cr	Mounds View	113	19/06/1980	QBAA	WEL	Yes

Approximate - Parcel not found but location is approximately where that address would exist Uncertain - Not enough address information to verify location

A - Active U - Unknown

PCSI Results - Potential Class V Well Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

PCSI ID	PID No.	Status*	Location Name	Street Address	City or Twp	PCS Code	Location Verified
292	003-123024220008	Α	Auto Care Plus Inc. DBA Fridley Minnoco	7680 Highway 65	Fridley	CVMVW	Yes
293	123-173023230009	Α	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	CVMVW	Yes
294	003-013024330003	I	Bert Auto	7890 Highway 65 NE	Spring Lake Park	CVMVW	Yes
295	003-013024340014	1	Boyer Ford Trucks Inc Body Shop	1115 Osborne Rd NE	Spring Lake Park	CVMVW	Yes
296	123-063023230045	Α	C&G Automotive Inc	2975 Mounds View Blvd	Mounds View	CVMVW	Yes
297	003-233024210146	Α	Carquest M & I Auto	6005 University Ave NE	Fridley	CVMVW	Yes
298	003-123024220013	Α	Cena Transmission Inc	940 Osborne Rd NE	Fridley	CVMVW	Yes
299	003-123024240015	Α	Central Auto Parts	1201 73 1/2 Ave NE	Fridley	CVMVW	Yes
300	123-183023240052	I	Checker Auto Parts 1831	2201 26th Ave NW	New Brighton	CVMVW	Yes
301	003-013024340037	Α	Chob Auto Refinishing	7865 Highway 65 NE	Spring Lake Park	CVMVW	Yes
302	123-183023310089	Α	Dennys Service Center	2190 Silver Lake Rd NW	New Brighton	CVMVW	Yes
303	003-143024310098	I	Dr Ryans Automotive Cln	6389 University Ave NE	Fridley	CVMVW	Approximate
304	003-123024220013	Α	Fridley Auto Body	960 Osborne Rd NE	Fridley	CVMVW	Yes
305	003-123024240022	А	Fridley Auto Parts	7300 Central Ave NE	Fridley	CVMVW	Yes
306	003-133024330035	I	Fridley Sinclair Dba Johnson Automotive	6290 Highway 65 NE	Fridley	CVMVW	Yes
307	003-133024130022	Α	Garys Automotive Service Of Fridley	6519 Central Ave NE	Fridley	CVMVW	Yes
308	003-143024230098	Α	George's Automotive	6528 University Ave NE	Fridley	CVMVW	Yes
309	003-123024220006	1	Grand Central Auto - Fridley	7570 Highway 65 NE Ste 1	Fridley	CVMVW	Yes
310	123-063023230039	Α	Haben Tire & Auto Center	1700 Highway 10 NE	Mounds View	CVMVW	Yes
311	123-183023310089	Α	Honest 1 Auto Care	2172 Silver Lake Rd	New Brighton	CVMVW	Approximate
312	003-123024210007	Α	JJC Auto Rebuilding	7570 Central Ave NE Ste 1	Fridley	CVMVW	Approximate
313	003-143024320188	I	Kiffes Automotive	6490 University Ave NE	Fridley	CVMVW	Approximate
314	003-123024130091	Α	Pioneer Auto Trim	7401 Central Ave NE	Fridley	CVMVW	Yes
315	003-123024220006	Α	Rio Grande Auto Body	7570 Highway 65 NE Rear Bay	Fridley	CVMVW	Yes
316	003-233024230157	I	Rtc Automotive Services Inc	5755 University Ave NE	Fridley	CVMVW	Yes
317	003-123024240040	А	Sams Auto Parts	1240 73 1/2 Ave NE	Fridley	CVMVW	Yes
318	003-123024220006	Α	SAMS AUTO WORLD	7570 Highway 65 NE Ste 2	Fridley	CVMVW	Yes
319	003-013024340012	Α	Uno Ven 76 Service Station	7701 Highway 65 NE	Spring Lake Park	CVMVW	Yes
320	003-123024240047	Α	Valvoline Rapid Oil Change	7315 Highway 65	Fridley	CVMVW	Yes
321	003-233024240131	Α	Valvoline Rapid Oil Change Fridley	5701 University Ave	Fridley	CVMVW	Yes

PCSI Results - Potential Class V Well Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

PCSI ID	PID No.	Status*	Location Name	Street Address	City or Twp	PCS Code	Location Verified
322	003-123024220003	Α	Victory Auto Service - Fridley	1010 Osborne Rd NE	Fridley	CVMVW	Yes
323	003-123024210027	А	Voights Bus Service Inc	1240 Osborne Rd NE	Fridley	CVMVW	Yes

Potential Contaminant Source (PCS) Codes:

CVMVW - Motor Vehicle Waste Disposal Well (potential Class V)

Approximate - Parcel not found but location is approximately where that address would exist

A - Active

I - Inactive

^{*} Indicates status of hazardous waste generator permit

PCSI ID PID Number	MPCA Agency Interests ID	Site	Site Address	City	PCS Code- Material Code	Above or Underground	Tank Number	Tank Capacity	Install Date	Status	Tank Product/Product Released	Release Discovered Date	Release Report Date	Complete Site Closure Date	Location Verified
324 003-123024410004 325 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	AST AST	Aboveground Storage Tank Aboveground Storage Tank	TA023 19A	10000	6/7/2010 Not Available	Active Not Available	Other Not Available	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
326 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	AST-C000	Aboveground Storage Tank	10C1	3500	1/1/1976	Closed	Chemical Other Or Unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
326 003-123024410004 327 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridlev	AST-C000 AST-C000	Aboveground Storage Tank Aboveground Storage Tank	10V1 1019	4,000 2600	1/1/1974	Closed Removed	Chemical Other Or Unspecified Chemical Other Or Unspecified	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
328 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	AST-F000	Aboveground Storage Tank	032tegen	2,500	6/1/1992	Active	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
329 003-123024410004 330 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	AST-F000 AST-W000	Aboveground Storage Tank Aboveground Storage Tank	033sound 030ptest	1000 1,000	6/1/1999 6/1/1969	Removed Closed	Diesel Fuel Used Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
330 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	AST-W000	Aboveground Storage Tank	031ptest	1000	6/1/1969	Closed	Used Oil	Not Applicable	Not Applicable	Not Applicable	Yes
331 003-123024410004 332 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-C000	Underground Storage Tank System Underground Storage Tank System	18A 021	10000	Not Available 11/14/1994	Not Available Active	Not Available Antifreeze	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
333 003-123024410004	2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-C000	Underground Storage Tank System	011	2,000	7/20/1967	Removed	Chemical other or unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
333 003-123024410004	2447 2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-C000	Underground Storage Tank System	012 018	2000	7/20/1967	Removed Removed	Chemical other or unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
334 003-123024410004 335 003-123024410004	2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-C000 UST-F000	Underground Storage Tank System Underground Storage Tank System	03A	10000	7/20/1967 1/5/1996	Active	Mineral spirits Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
336 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	023	10,000	1/5/1996	Active	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
336 003-123024410004 336 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	04A 14A	10000	1/5/1996 12/22/1988	Active Active	Diesel Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
336 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	17A	10000	12/22/1988	Active	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
336 003-123024410004 336 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	22 09A	20,000	10/29/2001 4/25/1990	Active Active	Diesel Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
336 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	13A	10,000	12/22/1988	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
336 003-123024410004 336 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	05A 10A	10000 2,500	1/5/1996 4/25/1990	Active Active	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
336 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	15A	10000	12/22/1988	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
336 003-123024410004 336 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	16A 02A	10,000 10000	12/22/1988 1/5/1996	Active Active	Jet Fuel Jet Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
336 003-123024410004 336 003-123024410004	2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	02A 020	10,000	11/14/1994	Active	Jet Fuel Motor Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
337 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	017	10000	7/2/1967	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
337 003-123024410004 337 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	001 007	12,000 5300	9/9/1978 9/9/1978	Removed Removed	Diesel Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
337 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	002	12,000	9/9/1978	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
337 003-123024410004 337 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	004	5300 10,000	9/9/1978 9/9/1978	Removed Removed	Diesel Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
337 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	003	12000	9/9/1978	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
337 003-123024410004 337 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	005 015	5,300 10000	9/9/1978 7/20/1967	Removed Removed	Diesel Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
337 003-123024410004	2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	028	10,000	1/1/1900	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
337 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	016	1000	7/20/1967	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
337 003-123024410004 337 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	006 013	5,300 10000	9/9/1978 7/20/1967	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
337 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	014	1,000	7/20/1967	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
337 003-123024410004 337 003-123024410004	2447 2447	Cummins Power Generation Cummins Power Generation	1400 73rd Ave Ne 1400 73rd Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	008	4000 2,000	6/15/1973 9/9/1978	Removed Removed	Motor Oil Motor Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
338 003-123024410004	2447	Cummins Power Generation	1400 73rd Ave Ne	Fridley	UST-W000	Underground Storage Tank System	022	500	1/1/1996	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
339 003-013024340025 340 123-173023130011	104639 131102	Dale Movers Inc Dell Com	7816 Central Ave Ne 4860 Mustang Cir	Spring Lake Park Mounds View	AST-F000	Aboveground Storage Tank Aboveground Storage Tank	1001 1001	265 1000	1/6/1988 4/19/2010	Active Active	Other Diesel Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Approximate Yes
340 123-173023130011	131102	Dell Com	4860 Mustang Cir	Mounds View	AST-F000	Aboveground Storage Tank	1002	1,000	4/19/2010	Active	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
341 003-123024240047 341 003-123024240047	130443 130443	Former Fridley Valvoline Oil Former Fridley Valvoline Oil	7315 Central Ave Ne 7315 Central Ave Ne	Fridley Fridley	AST-F000 AST-F000	Aboveground Storage Tank Aboveground Storage Tank	1001	500 500	2/1/1988 2/1/1988	Removed Removed	Motor Oil Motor Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
342 003-123024240047	130443	Former Fridley Valvoline Oil	7315 Central Ave Ne	Fridley	AST-F000	Aboveground Storage Tank Aboveground Storage Tank	3	1000	2/1/1988	Removed	Used Oil	Not Applicable	Not Applicable	Not Applicable	Yes
343 003-123024240054 344 003-123024240054	117125 117125	Friendly Chevrolet	7501 Ne Highway 65	Fridley Fridley	AST AST-W000	Aboveground Storage Tank	1001	0 265	Not Available 10/1/1991	Not Available	Not Available Used Oil	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
345 003-123024240054 345 003-123024240054	117125	Friendly Chevrolet Friendly Chevrolet	7501 Ne Highway 65 7501 Ne Highway 65	Fridley	UST-W000	Aboveground Storage Tank Underground Storage Tank System	001	1,000	1/1/1991	Active Removed	Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
346 003-133024130022	26551	Garys Automotive Service Of Fridley	6519 Central Ave Ne	Fridley	AST	Aboveground Storage Tank	1001	0	Not Available	Not Available	Not Available	Not Applicable	Not Applicable	Not Applicable	Yes
347 003-133024130022 348 003-133024130022	26551 26551	Garys Automotive Service Of Fridley Garys Automotive Service Of Fridley	6519 Central Ave Ne 6519 Central Ave Ne	Fridley Fridley	AST-W000 UST-W000	Aboveground Storage Tank Underground Storage Tank System	1002 111	250 1000	7/1/1997 1/1/1900	Active Removed	Used Oil Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
349 003-113024310020	109450	International Paper	350 Northco Dr Ne	Fridley	AST	Aboveground Storage Tank	1004	400	1/1/1991	Closed	Other	Not Applicable	Not Applicable	Not Applicable	Yes
349 003-113024310020 349 003-113024310020	109450 109450	International Paper International Paper	350 Northco Dr Ne 350 Northco Dr Ne	Fridley Fridley	AST AST	Aboveground Storage Tank Aboveground Storage Tank	1003 1002	2160 2,160	1/1/1991 1/1/1991	Closed Closed	Other Other	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
350 003-113024310020	109450	International Paper	350 Northco Dr Ne	Fridley	AST-C000	Aboveground Storage Tank	1005	2160	1/1/1991	Closed	Chemical Caustic	Not Applicable	Not Applicable	Not Applicable	Yes
351 003-113024310020 352 003-113024310020	109450 109450	International Paper International Paper	350 Northco Dr Ne 350 Northco Dr Ne	Fridley Fridley	AST-F000 AST-W000	Aboveground Storage Tank Aboveground Storage Tank	1001 1006	6,000 300	1/1/1991	Active Closed	Fuel Oil #1 Used Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
353 003-133024240078	140925	Kurt Manufacturing Co	6585 Highway 65 Ne	Fridley	AST	Aboveground Storage Tank	1001	900	6/1/2000	Closed	Other	Not Applicable	Not Applicable	Not Applicable	Approximate
354 003-123024210008 355 123-083023430038	147162 94656	Kurt Mfg / Die Cast Medtronic - Mounds View	7585 Highway 65 Ne 2240 Woodale Dr	Fridley Mounds View	AST-C000 AST-F000	Aboveground Storage Tank Aboveground Storage Tank	1 1002	400 850	6/1/1993 10/10/2007	Closed Active	Chemical Caustic Diesel Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
356 123-083023430038	94656	Medtronic - Mounds View	2240 Woodale Dr	Mounds View	AST-F000	Aboveground Storage Tank	1001	1000	5/15/2004	Removed	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
357 003-123024340003 358 003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	AST-F000	Aboveground Storage Tank	1001	560	7/28/1999	Active	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
358 003-123024340003 359 003-123024340003	102539 102539	Medtronic Inc Medtronic Inc	7000 Central Ave Ne 7000 Central Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	009	10000 20,000	8/22/1992 5/10/1999	Active Active	Diesel Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
359 003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	UST-F000	Underground Storage Tank System	008	560	1/1/1982	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
359 003-123024340003 359 003-123024340003	102539 102539	Medtronic Inc Medtronic Inc	7000 Central Ave Ne 7000 Central Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	006 007	20,000 20000	1/1/1982 1/1/1982	Removed Removed	Fuel Oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
359 003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	UST-F000	Underground Storage Tank System	001	20,000	1/1/1969	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
359 003-123024340003 359 003-123024340003	102539 102539	Medtronic Inc Medtronic Inc	7000 Central Ave Ne 7000 Central Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	005 002	30000 30,000	1/1/1974 1/1/1974	Removed Removed	Fuel Oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
359 003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	UST-F000	Underground Storage Tank System	003	30000	1/1/1974	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
359 003-123024340003 360 123-083023430038	102539 121498	Medtronic Inc Medtronic Inc Distribution Center	7000 Central Ave Ne 2292 Woodale Dr	Fridley Mounds View	UST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank	004 1001	30,000 1000	1/1/1974 11/1/2006	Removed Active	Fuel Oil Diesel Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
360 003-233024410030	111788	Medtronic, IncHeadquarters	710 Medtronic Pkwy Highways 65 And 694	Fridley	AST-F000	Aboveground Storage Tank Aboveground Storage Tank	1015	200	9/15/2000	Active	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
360 003-233024410030 361 003-233024410030	111788 111788	Medtronic, IncHeadquarters	710 Medtronic Pkwy Highways 65 And 694	Fridley	AST-F000	Aboveground Storage Tank	1016	120	9/15/2000	Active	Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
361 003-233024410030	111788	Medtronic, IncHeadquarters	710 Medtronic Pkwy Highways 65 And 694	Fridley	UST-F000	Underground Storage Tank System	014	20,000	11/9/1999	Active	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes

PCSLID	PID Number	MPCA Agency	Site	Site Address	City	PCS Code-	Above or Underground	Tank Number	Tank Capacity	Install Date	Status	Tank Product/Product Released	Release Discovered	Release Report Date	Complete Site	Location
362	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	AST-C000	Aboveground Storage Tank	1003	150	8/4/1985	Active	Transmission Fluid	Not Applicable	Not Applicable	Not Applicable	Yes
363	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	AST-F000	Aboveground Storage Tank	1001	300	8/4/1985	Active	Motor Oil	Not Applicable	Not Applicable	Not Applicable	Yes
363	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	AST-F000	Aboveground Storage Tank	1002	300	8/4/1985	Active	Motor Oil	Not Applicable	Not Applicable	Not Applicable	Yes
364	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	UST-F000	Underground Storage Tank System	001	6,000	4/14/1998	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
364	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	UST-F000	Underground Storage Tank System	002	6000	4/14/1998	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
364	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	UST-F000	Underground Storage Tank System	004	3,000	4/14/1998	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
364	123-063023310043	32406	Pat's Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	UST-F000	Underground Storage Tank System	003	6000	4/14/1998	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
365 366	123-063023310043 003-123024330006	32406 29638	Pat's Muffler & Welding Service Pennzoil Products Co	2848 Mounds View Blvd 7000 Highway 65 Ne	Mounds View Fridlev	UST-W000 AST-C000	Underground Storage Tank System Aboveground Storage Tank	001 1029	560 25000	4/13/1998 1/1/1980	Removed Removed	Used or waste oil Antifreeze	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1015	20,000	1/1/1980	Removed	Antifreeze	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1019	10000	1/1/1972	Removed	Chemical Other Or Unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1020	15,000	1/1/1972	Removed	Chemical Other Or Unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1030	4000	1/1/1988	Removed	Chemical Other Or Unspecified	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1021	17,000	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1018	25400	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1001	20,000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1010	15240	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366 366	003-123024330006 003-123024330006	29638 29638	Pennzoil Products Co Pennzoil Products Co	7000 Highway 65 Ne 7000 Highway 65 Ne	Fridley Fridley	AST-C000 AST-C000	Aboveground Storage Tank Aboveground Storage Tank	1011 1012	12,000 12000	1/1/1970	Removed Removed	Lubricating Oils Lubricating Oils	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1013	12,000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1014	12000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1016	30,500	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1017	25400	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1002	20,000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1022	17600	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1023	21,300	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1024	21300	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000 AST-C000	Aboveground Storage Tank	1025	21,300	1/1/1972	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366 366	003-123024330006 003-123024330006	29638 29638	Pennzoil Products Co Pennzoil Products Co	7000 Highway 65 Ne 7000 Highway 65 Ne	Fridley Fridley	AST-C000 AST-C000	Aboveground Storage Tank Aboveground Storage Tank	1026 1003	25000 20,000	1/1/1980	Removed Removed	Lubricating Oils Lubricating Oils	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1003	20,000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1005	20,000	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1006	14300	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1007	15,240	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1008	15240	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1009	15,240	1/1/1970	Removed	Lubricating Oils	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1027	25000	1/1/1980	Removed	Transmission Fluid	Not Applicable	Not Applicable	Not Applicable	Yes
366	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	AST-C000	Aboveground Storage Tank	1028	25,000	1/1/1980	Removed	Transmission Fluid	Not Applicable	Not Applicable	Not Applicable	Yes
367	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	UST-C000	Underground Storage Tank System	003	565	6/20/1982	Removed	Lube Oil	Not Applicable	Not Applicable	Not Applicable	Yes
	003 433034330006	20620	Poppadil Products Co	7000 Highway 65 No	Eridlov	LICT EOOO	Underground Storage Tonk System	001	10.000	6/20/1070	Domovod	Diagol	Not Applicable	Not Applicable		
368	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	001	10,000	6/30/1979	Removed	Diesel Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
368	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	002	10000	6/30/1979	Removed Removed Active	Diesel Gasoline Diesel Fuel	Not Applicable	Not Applicable	Not Applicable	Yes
					,						Removed	Gasoline				
368 369	003-123024330006 003-013024340025	29638 21109	Pennzoil Products Co Quickway Rigging Transfer Inc	7000 Highway 65 Ne 7800 Central Ave Ne	Fridley Spring Lake Park	UST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank	002 1001	10000 3,000	6/30/1979 7/23/1993	Removed Active	Gasoline Diesel Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
368 369 370	003-123024330006 003-013024340025 003-013024340025	29638 21109 21109	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne	Fridley Spring Lake Park Spring Lake Park	UST-F000 AST-F000 UST	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System	002 1001 001	10000 3,000 0	6/30/1979 7/23/1993 Not Available	Removed Active Not Available	Gasoline Diesel Fuel Not Available	Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable	Yes Yes Yes
368 369 370 370 371 371	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045	29638 21109 21109 21109 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley	UST-F000 AST-F000 UST UST AST AST	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001	10000 3,000 0 0 260 260	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995	Removed Active Not Available Not Available Active Active	Gasoline Diesel Fuel Not Available Not Available Other Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 371	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 21109 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST-C000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009	10000 3,000 0 0 260 260 300	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995 5/25/2004	Removed Active Not Available Not Available Active Active Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST-C000 AST-F000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009	10000 3,000 0 0 260 260 300 345	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995 5/25/2004	Removed Active Not Available Not Available Active Active Closed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373 373	003-123024330006 003-0130243340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST AST-C000 AST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005	10000 3,000 0 0 260 260 300 345 345	6/30/1979 7/23/1993 Not Available Not Available 1/1/1995 5/25/2004 5/25/2004	Removed Active Not Available Not Available Active Active Closed Closed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373 373 373	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 21109 114773 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST-C000 AST-F000 AST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005 1006	10000 3,000 0 0 260 260 300 345 345 345	6/30/1979 7/23/1993 Not Available Not Available 11/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004	Removed Active Not Available Not Available Active Active Closed Closed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373 373	003-123024330006 003-0130243340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST AST-C000 AST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005	10000 3,000 0 0 260 260 300 345 345	6/30/1979 7/23/1993 Not Available Not Available 1/1/1995 5/25/2004 5/25/2004	Removed Active Not Available Not Available Active Active Closed Closed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 371 372 373 373 373	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 21109 114773 114773 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005 1006 1007	10000 3,000 0 0 260 260 300 345 345 345	6/30/1979 7/23/1993 Not Available Not Available 11/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 5/25/2004	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373 373 373 373 374	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 21109 114773 114773 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005 1006 1007 1008	10000 3,000 0 0 260 260 300 345 345 345 345	6/30/1979 7/23/1993 Not Available Not Available 11/1/1996 11/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Closed Active Active	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Used Oil	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 370 371 371 372 373 373 373 373 374	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045	29638 21109 21109 21109 21109 114773 114773 114773 114773 114773 114773 114773 114773	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley Fridley	UST-F000 AST-F000 UST UST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-W000 AST-W000	Underground Storage Tank System Aboveground Storage Tank Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank	002 1001 001 002 1002 1001 1009 1005 1006 1007 1008 1004	10000 3,000 0 0 260 260 300 345 345 345 250 1,000	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Active Active	Gasoline Diesel Fuel Not Available Not Available Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Used Oil Used Oil	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
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368 369 370 371 371 371 372 373 373 373 373 374 374 375 376 376 376 376 377 377 377 377 377 377	003-123024330006 003-0130243340025 003-013024340025 003-013024340025 003-13024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024140085	29638 21109 21109 21109 114773 114773 114773 114773 114773 114773 114773 27746 27746 1559 1559 1559 1559 1559 1559 1559 155	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Sams Auto Parts Sams Auto Parts Stylmark Inc	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 200 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Mississippi st Ne 600 Main st Ne 600 M	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley	UST-F000 AST-F000 UST AST AST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-F000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank Underground Storage Tank Underground Storage Tank Underground Storage Tank Underground Storage Tank	002 1001 001 002 1001 002 1002 1001 1009 1005 1006 1007 1008 1004 1003 1007 1006 3 111 1 5 12 2 4 6 6 10 7 8 9 010 004 1001 1 2 3 002 001 1001	10000 3,000 0 0 260 260 300 345 345 345 345 250 250 1,000 1000 1,000 1,000 1,000 1,000 4,000 4,000 4,000 10,000 4,000 10,000 500 500 500 500 500	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992 1/1/1992 1/1/1995 1/1/1985 1/1/1985 1/1/1985 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1989 1/1/1999 1/1/1977 1/1/1900 1/1/1997 7/18/1983	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Closed Active Active Active Active Active Active Active Active Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Removed Removed Removed Close	Gasoline Diesel Fuel Not Available Not Available Other Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Used Oil Used Oil Used Oil Diesel Fuel Gasoline Blends (E1-E49) Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Fuel Chemical Caustic Chemical Caustic Chemical Other Or Unspecified Fuel Oil #1 Fuel Oil #1 Fuel Oil #1 Fuel Oil #1 Fuel Oil Fuel Oil Motor Oil Motor Oil Used Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 371 371 372 373 373 373 373 373 373 374 374 375 376 376 376 376 377 377 377 377 378 378 378 378 378 378	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-13024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024140085 003-15302420003 003-12302420003 003-12302420003 003-12302420003	29638 21109 21109 21109 21109 114773 114773 114773 114773 114773 114773 114773 114773 27746 27746 27746 257746 25759 1559 1559 1559 1559 1559 1559 1559	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Sams Auto Parts Sams Auto Parts Sams Auto Parts Sylmark Inc Stylmark Inc	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Missisp	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley	UST-F000 AST-F000 UST AST AST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-W000 UST-W000 UST-W0000 UST-W0000 AST-W0000 AST-W0000 AST-W0000 AST-W0000 AST-W0000 AST-W0000 AST-W0000 AST-W0000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Underground Storage Tank Aboveground Storage Tank	002 1001 001 002 1001 002 1002 1002 100	10000 3,000 0 0 260 260 300 345 345 345 345 250 250 1,000 1000 1000 4,000 10000 1,000 1,000 490 490 490 490 490 490 490 490 490	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1996 5/25/2004 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992 1/1/1992 1/1/1995 1/1/1995 1/1/1995 1/1/1995 1/1/1995 1/1/1998 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1989 1/1/1989 1/1/1989 1/1/1997 1/1/1997 1/1/1997 1/1/1997 1/1/1997 1/1/1990 1/1/1997 1/1/1990 1/1/1997 1/1/1990 1/1/1997 1/1/1990 1/1/1997 1/1/1998 Not Available	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Closed Active Closed C	Gasoline Diesel Fuel Not Available Not Available Other Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Used Oil Used Oil Used Oil Diesel Fuel Gasoline Blends (E1-E49) Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Caustic Chemical Caustic Chemical Oil Fuel Oil #1 Fuel Oil #1 Fuel Oil #1 Fuel Oil Diesel Fuel Motor Oil Used or waste oil Used Oil Used or waste oil Used Oil Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 371 371 371 372 373 373 373 373 374 374 375 376 376 376 376 377 377 378 378 378 378 378 378 378 378	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-13024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024140085	29638 21109 21109 21109 114773 11559 1559 1559 1559 1559 1559 1559 15	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Sams Auto Parts Stylmark Inc	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6537 Main st Ne 6537 Main st Ne 6538 Main st Ne 6539 Main st Ne 6530 Main st Ne 6530 Main st Ne 6531 Main st Ne 6536 Main st Ne 6537 Main st Ne 6537 Main st Ne 6538 Main st Ne 6539 Main st Ne 6539 Main st Ne 6530 Main st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley	UST-F000 AST-F000 UST AST AST AST AST AST AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 UST-F000 UST-F000 UST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank	002 1001 001 002 1001 002 1002 1002 100	10000 3,000 0 0 260 260 300 345 345 345 345 250 250 1,000 1000 1,100 1500 4,000 1000 1,000 1500 490 490 490 490 490 10,000 500 500 500 500 0 0	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992 1/1/1992 1/1/1995 1/1/1995 1/1/1995 1/1/1995 1/1/1986 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1989 1/1/1991 1/1/1991 1/1/1997 1/1/1997 1/1/1997 7/18/1983 Not Available Not Available	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Active Active Active Active Active Active Active Active Active Active Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Active Active Active Active Removed Removed Removed Close	Gasoline Diesel Fuel Not Available Not Available Other Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Oth	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 371 371 371 372 373 373 373 373 374 374 374 376 376 376 376 377 377 377 378 378 378 378 379 380 380 381 382 383 384 385 386	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-13024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024140085	29638 21109 21109 21109 114773 114773 114773 114773 114773 114773 114773 114773 27746 27746 1559 1559 1559 1559 1559 1559 1559 155	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manuf	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 200 Mississ	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley	UST-F000 AST-F000 UST AST AST AST AST AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-C000 AST-F000 AST-F000 UST-F000 UST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank Underground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank System	002 1001 001 002 1001 002 1002 1001 1009 1005 1006 1007 1008 10004 1003 1007 1006 3 111 1 1 2 4 6 10 7 8 9 010 004 1001 101 2 3 002 001 1001 001 001 001 001 001 001 00	10000 3,000 0 0 260 260 300 345 345 345 345 250 250 1,000 1000 1,100 1500 4,000 1,00	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992 1/1/1995 1/1/1995 1/1/1995 1/1/1995 1/1/1985 1/1/1986 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1989 1/1/1991 1/1/1990 1/1/1997 1/1/1990 1/1/1997 7/18/1983 Not Available Not Available	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Active Active Active Active Active Active Active Active Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Active Active Active Active Active Removed Removed Closed	Gasoline Diesel Fuel Not Available Not Available Other Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Used Oil Used Oil Used Oil Obesel Fuel Gasoline Blends (E1-E49) Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Chemical Acidic Themical Caustic Chemical Caustic Chemical Caustic Chemical Other Fuel Oil #1 Fuel Oil #1 Fuel Oil #1 Fuel Oil Fuel Oil Used Oil Used Oil Used Oil Used Oil Used Oil Used Oil Used Oil Used Or waste oil Not Available Not Available Not Available	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes
368 369 370 371 371 371 372 373 373 373 373 374 374 375 376 376 376 376 377 377 378 378 378 378 378 378 378 378	003-123024330006 003-013024340025 003-013024340025 003-013024340025 003-13024340025 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024410045 003-153024140085	29638 21109 21109 21109 114773 11559 1559 1559 1559 1559 1559 1559 15	Pennzoil Products Co Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Quickway Rigging Transfer Inc Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Rao Manufacturing Sams Auto Parts Stylmark Inc	7000 Highway 65 Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 7800 Central Ave Ne 200 Mississippi st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6536 Main st Ne 6537 Main st Ne 6537 Main st Ne 6538 Main st Ne 6539 Main st Ne 6530 Main st Ne 6530 Main st Ne 6531 Main st Ne 6536 Main st Ne 6537 Main st Ne 6537 Main st Ne 6538 Main st Ne 6539 Main st Ne 6539 Main st Ne 6530 Main st Ne	Fridley Spring Lake Park Spring Lake Park Spring Lake Park Spring Lake Park Fridley	UST-F000 AST-F000 UST AST AST AST AST AST AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-C000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 AST-F000 UST-F000 UST-F000 UST-F000 AST-F000	Underground Storage Tank System Aboveground Storage Tank System Underground Storage Tank System Underground Storage Tank System Aboveground Storage Tank System Aboveground Storage Tank	002 1001 001 002 1001 002 1002 1002 100	10000 3,000 0 0 260 260 300 345 345 345 345 250 250 1,000 1000 1,100 1500 4,000 1000 1,000 1500 490 490 490 490 490 10,000 500 500 500 500 0 0	6/30/1979 7/23/1993 Not Available Not Available 1/1/1996 1/1/1995 5/25/2004 5/25/2004 5/25/2004 5/25/2004 5/25/2004 1/1/1992 1/1/1992 1/1/1995 1/1/1995 1/1/1995 1/1/1995 1/1/1986 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1988 1/1/1989 1/1/1991 1/1/1991 1/1/1997 1/1/1997 1/1/1997 7/18/1983 Not Available Not Available	Removed Active Not Available Not Available Active Active Closed Closed Closed Closed Active Active Active Active Active Active Active Active Active Active Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Closed Active Active Active Active Removed Removed Removed Close	Gasoline Diesel Fuel Not Available Not Available Other Other Other Chemical Other Or Unspecified Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Petroleum Other Oth	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes

		MPCA Agency				PCS Code-							Release Discovered		Complete Site	Location
PCSI ID	PID Number	Interests ID	Site	Site Address	City	Material Code	Above or Underground	Tank Number	Tank Capacity	Install Date	Status	Tank Product/Product Released	Date	Release Report Date	Closure Date	Verified
386 386	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley Fridley	AST AST	Aboveground Storage Tank	024	0	Not Available Not Available	Not Available Not Available	Not Available Not Available	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
387	003-123024310115	1543	Weet Industrial Services Weet Industrial Services	1241 721d Ave Ne	Fridley	AST-F000	Aboveground Storage Tank Aboveground Storage Tank	025 026	10700	6/18/2010	Active	Fuel Oil #1	Not Applicable	Not Applicable Not Applicable	Not Applicable	Yes
387	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	AST-F000	Aboveground Storage Tank	027	17,000	9/15/2010	Active	Fuel Oil #1	Not Applicable	Not Applicable	Not Applicable	Yes
387	003-123024310115	1543	W cec Industrial Services	1241 72nd Ave Ne	Fridley	AST-F000	Aboveground Storage Tank	029	15000	9/15/2010	Active	Fuel Oil #1	Not Applicable	Not Applicable	Not Applicable	Yes
387 387	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley Fridley	AST-F000 AST-F000	Aboveground Storage Tank Aboveground Storage Tank	028 019	17,000 2500	9/15/2010 8/10/2007	Active Removed	Fuel Oil #1 Diesel Fuel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
387	003-123024310115	1543	Weec Industrial Services	1241 72nd Ave Ne	Fridley	AST-F000	Aboveground Storage Tank	020	3,000	8/10/2007	Removed	Petroleum Other	Not Applicable	Not Applicable	Not Applicable	Yes
388	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	F14	12000	10/22/1993	Active	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
388 388	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	F15 G12	12,000 12000	10/26/1993 10/21/1993	Active Active	Fuel Oil Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
388	003-123024310115	1543	Weet Industrial Services Weet Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	G13	12,000	10/21/1993	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
388	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	W16	12000	10/27/1993	Active	Non-oxygenated gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
389	003-123024310115	1543	Weec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	015	10,000	12/14/1998	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
389 389	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	002	6000 17,000	10/1/1976	Removed Removed	Diesel Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
389	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	006	6000	8/1/1982	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
389	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	011	15,000	4/1/1983	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
389 389	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	005 013	14000	10/1/1976 12/14/1998	Removed Removed	Fuel Oil Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
389	003-123024310115	1543	Weet Industrial Services Weet Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	009	11000	10/1/1984	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
389	003-123024310115	1543	Wcec Industrial Services	1241 72nd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	001	10,000	10/1/1976	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
389	003-123024310115 003-123024310115	1543 1543	Wcec Industrial Services Wcec Industrial Services	1241 72nd Ave Ne 1241 72nd Ave Ne	Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	004	3000 3.000	10/1/1976	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable	Yes Yes
390	003-123024310115	1543	Weet Industrial Services Weet Industrial Services	1241 72nd Ave Ne	Fridley	UST-W000	Underground Storage Tank System	012	2000	1/1/1900	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
391	123-083023330047	109041	Williams Pipe Line Co	5092 Long Lake Rd	Mounds View	AST-F000	Aboveground Storage Tank	1001	500	7/1/1987	Removed	Petroleum Other	Not Applicable	Not Applicable	Not Applicable	Yes
392	003-113024140100	111561	Amoco Ss #7507	755 73rd Ave Ne	Fridley	UST-F000	Underground Storage Tank System	001	12000	1/1/1900	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
392 393	003-113024140100 003-123024210029	111561 107232	Amoco Ss #7507 Anderson Trucking Service Inc	755 73rd Ave Ne 7600 Central Ave	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	002 002	12,000 10000	1/1/1900 9/1/1970	Removed Removed	Gasoline Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
393	003-123024210029	107232	Anderson Trucking Service Inc	7600 Central Ave	Fridley	UST-F000	Underground Storage Tank System	003	10,000	3/7/1979	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
393	003-123024210029	107232	Anderson Trucking Service Inc	7600 Central Ave	Fridley	UST-F000	Underground Storage Tank System	001	1900	1/1/1901	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
393 394	003-123024210029 003-243024320012	107232 117619	Anderson Trucking Service Inc Apartment Building	7600 Central Ave 5650 Polk st Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System	001 001	4,000	9/1/1970	Removed Removed	Gasoline Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
395	123-173023230009	28375	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	UST-F000	Underground Storage Tank System Underground Storage Tank System	002	6,000	10/10/1965	Removed	Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
395	123-173023230009	28375	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	UST-F000	Underground Storage Tank System	003	6000	10/10/1965	Removed	E-10 - 10% ethanol & 90% gas	Not Applicable	Not Applicable	Not Applicable	Yes
395	123-173023230009	28375	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	UST-F000	Underground Storage Tank System	001	6,000	10/10/1965	Removed	E-10 - 10% ethanol & 90% gas	Not Applicable	Not Applicable	Not Applicable	Yes
395 395	123-173023230009 123-173023230009	28375 28375	Beach's Long Lake Service Beach's Long Lake Service	2251 Long Lake Rd 2251 Long Lake Rd	New Brighton New Brighton	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	004 005	6000 1,000	10/10/1965 10/10/1965	Removed Removed	E-10 - 10% ethanol & 90% gas Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
396	123-173023230009	28375	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	UST-W000	Underground Storage Tank System	006	560	10/10/1965	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
397	003-233024230145	25778	Big O Tires 23021	251 57th Ave Ne	Fridley	UST-F000	Underground Storage Tank System	004	1,000	12/29/1994	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
398 398	003-233024230145 003-233024230145	25778 25778	Big O Tires 23021 Big O Tires 23021	251 57th Ave Ne 251 57th Ave Ne	Fridley Fridley	UST-W000 UST-W000	Underground Storage Tank System Underground Storage Tank System	003 002	560 560	12/19/1994 12/19/1994	Removed Removed	Used or waste oil Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
398	003-233024230145	25778	Big O Tires 23021	251 57th Ave Ne	Fridley	UST-W000	Underground Storage Tank System	001	560	12/19/1994	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
399	003-123024240056	111811	Brenk Brothers Inc	7490 Old Central Ave	Fridley	UST-W000	Underground Storage Tank System	001	350	1/1/1900	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
400	123-063023230045	37397	C&G Automotive Inc	2975 Mounds View Blvd	Mounds View	UST-F000	Underground Storage Tank System	002	8000	1/1/1958	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
400	123-063023230045 123-063023230045	37397 37397	C&G Automotive Inc	2975 Mounds View Blvd 2975 Mounds View Blvd	Mounds View Mounds View	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	001 003	8,000 8000	1/1/1958	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
401	123-063023230045	37397	C&G Automotive Inc	2975 Mounds View Blvd	Mounds View	UST-W000	Underground Storage Tank System	004	500	1/1/1900	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
401	123-063023230045	37397	C&G Automotive Inc	2975 Mounds View Blvd	Mounds View	UST-W000	Underground Storage Tank System	005	560	1/1/1900	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
402	123-083023430012 123-083023430012	26591 26591	Central Sandblasting Co	2299 County Road H	Mounds View Mounds View	UST-F000 UST-F000	Underground Storage Tank System	EQ2 TR1	4,000 6000	1/1/1972	Removed Removed	Diesel Diesel	Not Applicable Not Applicable	Not Applicable	Not Applicable	Yes Yes
402	123-083023430012	26591	Central Sandblasting Co Central Sandblasting Co	2299 County Road H 2299 County Road H	Mounds View	UST-F000	Underground Storage Tank System Underground Storage Tank System	GA3	4,000	1/1/1972	Removed	Gasoline	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
403	003-233024210144	150364	Demo Site	6051 University Ave	Fridley	UST	Underground Storage Tank System	001	0	Not Available	Not Available	Not Available	Not Applicable	Not Applicable	Not Applicable	Yes
404	003-013024310001	117135	Fireside Apartments	8030 Central Ave Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	001	8,000	1/1/1900	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
405 405	003-123024310031 003-123024310031	132171 132171	Former Gas Station Former Gas Station	7250 Central Ave Ne 7250 Central Ave Ne	Fridley Fridley	UST	Underground Storage Tank System Underground Storage Tank System	1001 1002	0	Not Available Not Available	Not Available Not Available	Not Available Not Available	Not Applicable Not Applicable	Not Applicable Not Applicable		Approximate Approximate
405	003-123024310031	132171	Former Gas Station	7250 Central Ave Ne	Fridley	UST	Underground Storage Tank System	1002	0	Not Available	Not Available	Not Available Not Available	Not Applicable	Not Applicable		Approximate
405	003-123024310031	132171	Former Gas Station	7250 Central Ave Ne	Fridley	UST	Underground Storage Tank System	1004	0	Not Available	Not Available	Not Available	Not Applicable	Not Applicable		Approximate
406	003-123024310031 003-143024340010	132171 107238	Former Gas Station Former Q Petroleum	7250 Central Ave Ne 6101 University Ave Ne	Fridley Fridley	UST-W000 UST-F000	Underground Storage Tank System Underground Storage Tank System	1005 107	1,000	6/3/1981 7/27/1999	Removed Removed	Used or waste oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Approximate Yes
407	003-143024340010	107238	Former Q Petroleum	6101 University Ave Ne	Fridley	UST-F000	Underground Storage Tank System	104	10000	6/13/1988	Removed	Gasoline	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
407	003-143024340010	107238	Former Q Petroleum	6101 University Ave Ne	Fridley	UST-F000	Underground Storage Tank System	102	10,000	1/1/1986	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
407	003-143024340010	107238	Former Q Petroleum	6101 University Ave Ne	Fridley	UST-F000	Underground Storage Tank System	105	10000	6/13/1988	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
407	003-143024340010 003-143024340010	107238 107238	Former Q Petroleum Former Q Petroleum	6101 University Ave Ne 6101 University Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	101 103	8,000 10000	1/1/1986	Removed Removed	Gasoline Petroleum other	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
408	003-143024340010	107238	Former Q Petroleum	6101 University Ave Ne	Fridley	UST-W000	Underground Storage Tank System	106	560	7/27/1999	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
409	003-133024130045	104937	Four Corners Gas & Conven Store	1301 Ne Mississippi	Fridley	UST-C000	Underground Storage Tank System	001	10000	1/1/1900	Active	Alcohol Blend	Not Applicable	Not Applicable	Not Applicable	Yes
409 410	003-133024130045 003-233024230158	104937 111621	Four Corners Gas & Conven Store	1301 Ne Mississippi 5740 University Ave Ne	Fridley Fridley	UST-C000 UST-F000	Underground Storage Tank System	002 001	10,000 6000	1/1/1900 1/1/1962	Active Removed	Alcohol Blend Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable	Yes Approximate
410	003-233024230158	216902	Franks Used Cars Fridley City Of - Civic Complex	7011 University Avenue Ne 400 71st Avenue Ne	Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	001C	8,000	4/16/2018	Pending	Diesel	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
411	003-113024340008	216902	Fridley City Of - Civic Complex	7011 University Avenue Ne 400 71st Avenue Ne	Fridley	UST-F000	Underground Storage Tank System	002C	8000	4/16/2018	Pending	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
411	003-113024340008	216902	Fridley City Of - Civic Complex	7011 University Avenue Ne 400 71st Avenue Ne	Fridley	UST-F000	Underground Storage Tank System	001C	4,000	4/16/2018	Pending	E10 gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
411	003-113024340008 003-233024120004	216902 113494	Fridley City Of - Civic Complex Fridley Community Ed Center	7011 University Avenue Ne 400 71st Avenue Ne 6085 7th st Ne	Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	002C 002	4000 3,000	4/16/2018 1/1/1968	Pending Removed	E10 gasoline Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
413	003-233024120004	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-F000	Underground Storage Tank System	009	8000	8/1/1990	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
413	003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-F000	Underground Storage Tank System	008	6,000	8/1/1990	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
413	003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-F000	Underground Storage Tank System	007	6000 1,000	8/1/1990 1/1/1961	Active	Gasoline Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
414	003-123024220008 003-123024220008	110809 110809	Fridley Minnoco Fridley Minnoco	7680 Highway 65 7680 Highway 65	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	001 004	1,000 8000	1/1/1961	Removed Removed	Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
414	003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-F000	Underground Storage Tank System	003	6,000	1/1/1961	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
414	003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-F000	Underground Storage Tank System	002	6000	1/1/1961	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
415	003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-W000	Underground Storage Tank System	006	560	8/1/1990	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes

PCSI ID PID Number	MPCA Agency Interests ID	Site	Site Address	City	PCS Code- Material Code	Above or Underground	Tank Number	Tank Capacity	Install Date	Status	Tank Product/Product Released	Release Discovered Date	Release Report Date	Complete Site Closure Date	Location Verified
415 003-123024220008	110809	Fridley Minnoco	7680 Highway 65	Fridley	UST-W000	Underground Storage Tank System	005	500	1/1/1961	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
416 003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	UST-F000	Underground Storage Tank System	011	6,000	5/12/1998	Pending	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
416 003-113024340009 417 003-113024340009	105696 105696	Fridley Municipal Garage Fridley Municipal Garage	400 71st Ave Ne 400 71st Ave Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	012 005	6000 2,000	5/12/1998 6/1/1968	Pending Removed	Gasoline Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
417 003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	UST-F000	Underground Storage Tank System	004	6000	6/1/1968	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
417 003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	UST-F000	Underground Storage Tank System	003	6,000	6/1/1968	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
417 003-113024340009 417 003-113024340009	105696 105696	Fridley Municipal Garage Fridley Municipal Garage	400 71st Ave Ne 400 71st Ave Ne	Fridley Fridlev	UST-F000	Underground Storage Tank System Underground Storage Tank System	007	560 560	6/1/1974	Removed Removed	Motor Oil Motor Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
417 003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	UST-F000	Underground Storage Tank System	010	560	6/1/1974	Removed	Non-oxygenated gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
418 003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	UST-W000	Underground Storage Tank System	008	265	5/1/1975	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
418 003-113024340009 419 003-233024120004	105696 113493	Fridley Municipal Garage Fridley Schools/Community Ed Center	400 71st Ave Ne 6085 7th st Ne	Fridley Fridley	UST-W000 UST-F000	Underground Storage Tank System Underground Storage Tank System	009	1000 4,000	4/15/1982 7/11/1995	Removed Active	Used or waste oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
420 003-233024120004	113493	Fridley Schools/Community Ed Center	6085 7th st Ne	Fridley	UST-F000	Underground Storage Tank System	003	4000	1/1/1958	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
420 003-233024120004	113493	Fridley Schools/Community Ed Center	6085 7th st Ne	Fridley	UST-F000	Underground Storage Tank System	001	10,000	1/1/1975	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
421 003-013024340012	107254 107254	Go Gas N Wash	7701 Highway 65 Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	006	9827 9,827	7/25/1991	Active	Gasoline Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
421 003-013024340012 421 003-013024340012	107254	Go Gas N Wash Go Gas N Wash	7701 Highway 65 Ne 7701 Highway 65 Ne	Spring Lake Park Spring Lake Park	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	008	9827	7/25/1991 7/25/1991	Active Active	Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
422 003-013024340012	107254	Go Gas N Wash	7701 Highway 65 Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	001	550	1/1/1971	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
422 003-013024340012	107254	Go Gas N Wash	7701 Highway 65 Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	004	10000	1/1/1971	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
422 003-013024340012 422 003-013024340012	107254 107254	Go Gas N Wash Go Gas N Wash	7701 Highway 65 Ne 7701 Highway 65 Ne	Spring Lake Park Spring Lake Park	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	005 003	8,000 6000	1/1/1971	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
423 003-013024340012	107254	Go Gas N Wash	7701 Highway 65 Ne	Spring Lake Park	UST-W000	Underground Storage Tank System	002	550	1/1/1971	Removed	Used or waste oil	Not Applicable	Not Applicable	Not Applicable	Yes
424 003-123024240042	117683	Gustavson Grindgin Inc	7410 Old Central Ave Ne	Fridley	UST-F000	Underground Storage Tank System	002	2000	1/1/1980	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
424 003-123024240042 425 123-063023230039	117683 147860	Gustavson Grindgin Inc Haben Tire & Auto Center	7410 Old Central Ave Ne 1700 Highway 10 Ne	Fridley Spring Lake Park	UST-F000	Underground Storage Tank System Underground Storage Tank System	001 004	1,000 550	1/1/1975	Removed Removed	Gasoline Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
425 123-063023230039	147860	Haben Tire & Auto Center	1700 Highway 10 Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	R02	5,000	1/1/1900	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
425 123-063023230039	147860	Haben Tire & Auto Center	1700 Highway 10 Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	UL1	8000	1/1/1900	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
425 123-063023230039 426 123-063023230039	147860 147860	Haben Tire & Auto Center Haben Tire & Auto Center	1700 Highway 10 Ne 1700 Highway 10 Ne	Spring Lake Park Spring Lake Park	UST-F000 UST-W000	Underground Storage Tank System Underground Storage Tank System	R01 005	4,000 550	1/1/1900	Removed Removed	Gasoline Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
427 003-123024310012	107249	Harstad Company	7101 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	002	1,000	1/1/1961	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Yes
427 003-123024310012	107249	Harstad Company	7101 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	001	1000	1/1/1961	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
428 003-143024130008 429 003-143024130008	118180 118180	Hayes Elementary School Hayes Elementary School	615 Mississippi st Ne 615 Mississippi st Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	001 265	4,000 6000	6/27/1991	Active Removed	Fuel Oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
430 003-243024320001	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne	Fridley	UST-F000	Underground Storage Tank System	007	8,000	10/26/1999	Active	Diesel	Not Applicable	Not Applicable	Not Applicable Not Applicable	Yes
430 003-243024320001	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne	Fridley	UST-F000	Underground Storage Tank System	003	8000	10/26/1999	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
430 003-243024320001 430 003-243024320001	23615 23615	Holiday Stationstore #188 Holiday Stationstore #188	5695 Hackmann Ave Ne 5695 Hackmann Ave Ne	Fridley Fridley	UST-F000	Underground Storage Tank System	004 005	8,000 8000	10/26/1999 10/26/1999	Active Active	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
430 003-243024320001	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne	Fridley	UST-F000	Underground Storage Tank System Underground Storage Tank System	006	8,000	10/26/1999	Active	Gasoline	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
431 003-243024320001	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne	Fridley	UST-F000	Underground Storage Tank System	001	10000	4/1/1978	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
431 003-243024320001 432 003-143024440060	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne 6100 W Moore Lake Dr	Fridley	UST-F000	Underground Storage Tank System	002	10,000 20000	4/1/1978	Removed Active	Gasoline Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
432 003-143024440060 433 003-143024440060	1509 1509	Isd 14 - Fridley Middle School Isd 14 - Fridley Middle School	6100 W Moore Lake Dr 6100 W Moore Lake Dr	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	003 002	20,000	6/4/1999 1/1/1975	Removed	Fuel Oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
433 003-143024440060	1509	Isd 14 - Fridley Middle School	6100 W Moore Lake Dr	Fridley	UST-F000	Underground Storage Tank System	001	10000	1/1/1970	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
434 003-233024110003	25779	Isd 14 Fridley High School	6000 W Moore Lake Dr	Fridley	UST-F000	Underground Storage Tank System	003	20,000	7/14/1989	Active	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
435 003-233024110003 435 003-233024110003	25779 25779	Isd 14 Fridley High School Isd 14 Fridley High School	6000 W Moore Lake Dr 6000 W Moore Lake Dr	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	001 002	10000	1/1/1976 1/1/1962	Removed Removed	Fuel Oil Fuel Oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
436 123-183023120001	95636	Isd 621 Sunnyside Elementary	2070 County Road H	New Brighton	UST-F000	Underground Storage Tank System	003	10000	7/26/2001	Active	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
437 123-183023120001	95636	Isd 621 Sunnyside Elementary	2070 County Road H	New Brighton	UST-F000	Underground Storage Tank System	002	2,500	1/1/1950	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
437 123-183023120001 438 003-143024320188	95636 20200	Isd 621 Sunnyside Elementary Kiffes Automotive	2070 County Road H 6490 University Ave Ne	New Brighton Fridley	UST-F000 UST-W000	Underground Storage Tank System Underground Storage Tank System	001 001	15000 500	1/1/1950 8/1/1983	Removed Removed	Fuel Oil Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Approximate
439 003-123024320004	106534	Kittys Corner	7298 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	002	8000	12/1/1971	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
439 003-123024320004	106534	Kittys Corner	7298 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	001	8,000	12/1/1971	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
439 003-123024320004 440 003-123024320004	106534 106534	Kittys Corner Kittys Corner	7298 Highway 65 Ne 7298 Highway 65 Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	003 004	8,000 8,000	12/1/1971 9/1/1981	Removed Tank Site Deleted	Gasoline Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
440 003-123024320004	106534	Kittys Corner	7298 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	008	10000	6/7/1991	Tank Site Deleted	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
440 003-123024320004	106534	Kittys Corner	7298 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	007	10,000	6/7/1991	Tank Site Deleted	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
440 003-123024320004 441 003-123024330005	106534 106690	Kittys Corner Kuether Dist Co	7298 Highway 65 Ne 6982 Highway 65 Ne	Fridley Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	006 002	10000	6/7/1991 3/10/1983	Tank Site Deleted Removed	Gasoline Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
441 003-123024330005	106690	Kuether Dist Co	6982 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	001	10000	3/10/1983	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
442 123-063023310031	107241	Kunz Oil Compnay	2901 Highway 10	Mounds View	UST-F000	Underground Storage Tank System	517	12,000	1/1/1901	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
442 123-063023310031 442 123-063023310031	107241 107241	Kunz Oil Compnay Kunz Oil Compnay	2901 Highway 10 2901 Highway 10	Mounds View Mounds View	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	518 516	12000 12,000	1/1/1901	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
443 003-123024310008	106924	Kurt Manufacturing Co	7191 Highway 65	Fridley	UST-F000	Underground Storage Tank System	001	4000	1/1/1900	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
444 123-063023320022	103127	Laddie Lake Truck Station/Bldg 90982	Highway 10 & 65	Spring Lake Park	UST-F000	Underground Storage Tank System	822	1,500	9/1/1969	Removed	Diesel	Not Applicable	Not Applicable	Not Applicable	Approximate
444 123-063023320022 445 003-123024220026	103127 40854	Laddie Lake Truck Station/Bldg 90982 Lai International Midwest	Highway 10 & 65 7645 Baker Street Ne	Spring Lake Park Fridley	UST-F000 UST-F000	Underground Storage Tank System Underground Storage Tank System	821 001	1000 8,000	9/1/1969 5/1/1979	Removed Removed	Gasoline Gasoline	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Approximate Yes
445 003-123024220026	40854	Lai International Midwest	7645 Baker Street Ne	Fridley	UST-F000	Underground Storage Tank System	002	8000	5/1/1979	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
446 123-083023430004	137585	Lambert Machinery	2297 County Road H	Mounds View	UST-F000	Underground Storage Tank System	002	1,900	1/1/1900	Removed	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
447 123-083023430004 448 123-083023440007	137585 30032	Lucky's Station #8	2297 County Road H 2155 Highway 10	Mounds View Mounds View	UST-W000 UST-F000	Underground Storage Tank System Underground Storage Tank System	001	250 10,000	1/1/1900	Removed Active	Used or waste oil Diesel	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
448 123-083023440007	30032	Lucky's Station #8	2155 Highway 10	Mounds View	UST-F000	Underground Storage Tank System	001	10000	1/1/1982	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
448 123-083023440007	30032	Lucky's Station #8	2155 Highway 10	Mounds View	UST-F000	Underground Storage Tank System	002	10,000	1/1/1982	Active	Gasoline	Not Applicable	Not Applicable	Not Applicable	Yes
448 123-083023440007 449 003-123024310007	30032 147383	Lucky's Station #8 Rustic Oaks Apartments	2155 Highway 10 1200 72nd Ave Ne	Mounds View Fridley	UST-F000 UST	Underground Storage Tank System Underground Storage Tank System	004	10000	1/1/1982 Not Available	Active Not Available	Gasoline Not Available	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Yes
450 003-133024330064	112930	Saint Philips Lutheran Church	6180 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	002	8000	9/1/1973	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
450 003-133024330064	112930	Saint Philips Lutheran Church	6180 Highway 65 Ne	Fridley	UST-F000	Underground Storage Tank System	001	3,008	6/1/1966	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
451 003-143024340091 452 003-013024340050	118234 109665	Saint Williams Catholic Church Shorty's Towing	6120 5th St 1257 Osborne Rd Ne	Fridley Spring Lake Park	UST-F000	Underground Storage Tank System Underground Storage Tank System	001	8000 1,500	1/1/1900	Removed Closed In-Place	Fuel Oil Used or waste oil	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes Approximate
452 003-013024340050 453 003-013024340050	20907	Shortys Towing Shortys Heavy Duty Wrecker Service Inc	1229 Osborne Rd Ne	Spring Lake Park Spring Lake Park	UST-F000	Underground Storage Tank System Underground Storage Tank System	001	4000	1/1/1900	Removed	Used or waste oil Fuel Oil	Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Yes
453 003-013024340050	20907	Shortys Heavy Duty Wrecker Service Inc	1229 Osborne Rd Ne	Spring Lake Park	UST-F000	Underground Storage Tank System	002	3,000	1/1/1901	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
454 003-133024330035 454 003-133024330035	106530 106530	Sinclair Retail	6290 Highway 65	Fridley	UST-F000	Underground Storage Tank System	002	3000	1/1/1957	Removed	Diesel Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes
454 003-133024330035	100030	Sinclair Retail	6290 Highway 65	Fridley	UST-F000	Underground Storage Tank System	005	1,000	1/1/1957	Removed	Fuel Oil	Not Applicable	Not Applicable	Not Applicable	Yes

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Column	PCSLID PID Number	MPCA Agency	Sito	Site Address	City		Above or Underground	Tank Number	Tank Canacity	Install Date	Status	Tank Product/Product Palaced	Release Discovered	Poloaco Poport Dato		Location
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500 500	465 003-233024310108		Superamerica 4175	5667 University Ave N			Underground Storage Tank System		-1	8/27/1986	Active	E-10 - 10% ethanol & 90% gas	Not Applicable	Not Applicable	Not Applicable	Yes
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474 2001-20024/2007 113905 1139	471 123-173023130006	115175		4825 Mustang Cir	Mounds View	UST-F000		002	20000	8/15/1982	Removed	Diesel				Yes
475 0.001-120024100277 111820 Vogis Fride/Paul CO 1200 Otherme RA Ne Friday USF-FR00 Undergoard Storage Tank System O21 0.000 55/119897 Removed Diesel Not Applicable				ů .												
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477 003-12024410008 1475006 900-000-000-000-000-000-000-000-000-000			,													
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478 033-12302420012 13443																
479 123-683/0323/0272 11234			,												 	
481 0032-43094420042 191310 8acon Residence 1336 Hillcrest Fridley LUST Not Applicable Not Applicable Not Applicable Not Applicable Closed Fuel Oil #1 & #2 5701/1997 772/1997 77	479 123-063023320022	112384	Amazon Environmental Inc	7180 W Commerce Cir Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel	10/3/1995	10/3/1995	5/15/1996	Yes
482 123-173022320009 28375 Baech'S Long Lake Service 2251 Long Lake Rd New Brighton LUST Not Applicable Not Applicable Not Applicable Not Applicable Closed Diesel: Gascoline, Unleaded 7/15/1997 7/15/1997 1/17/2001 Yes 1/12/197/2002/20009 28375 Baech'S Long Lake Service 2251 Long Lake Rd New Brighton LUST Not Applicable Not Appli												,				
482 123-173023230009 28375 Beach'S Long Lake Service 2251 Long Lake Rd New Brighton LUST Not Applicable Not Applicable Not Applicable Not Applicable Closed Diesel; Gasoline, Unleaded 4/19/2010 4/19/2010 10/28/2010 Yes			-												+	
483 003-123024240056 111811 Brenk Brothers Inc 7490 Old Central Ave Fridley LUST Not Applicable Not Applica																
484 123-063023230045 37397 C&G Automotive Inc 2975 Mounds View Blvd Mounds View LUST Not Applicable Not Applicable Not Applicable Not Applicable Closed Hydraulic Fluid 9/12/2013 9/13/2013 2/3/2014 Yes 850 003-133024310014 188521 Chismar Residence 6428 Delwood Dr Fridley LUST Not Applicable Not Applicable Not Applicable Not Applicable Closed Fuel Oil #1 & #2 6/20/1996 6/20/1996 8/27/1996 Yes 8/27/1996 Yes 9/27/2007 Yes																
485 003-133024310014 188521 Chismar Residence 6428 Delwood Dr Fridley LUST Not Applicable															+	
486 003-113024340008 189572 Columbia Arenas 7011 University Ave Ne Fridley LUST Not Applicable												,				
487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable ""><td>486 003-113024340008</td><td>189572</td><td>Columbia Arenas</td><td>7011 University Ave Ne</td><td>Fridley</td><td>LUST</td><td>Not Applicable</td><td>Not Applicable</td><td>Not Applicable</td><td>Not Applicable</td><td>Closed</td><td>Gasoline, Unleaded</td><td>11/8/2006</td><td>11/9/2006</td><td>2/6/2007</td><td>Yes</td></th<>	486 003-113024340008	189572	Columbia Arenas	7011 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	11/8/2006	11/9/2006	2/6/2007	Yes
487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable ""><td></td><td></td><td>-</td><td>·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>*</td><td></td><td></td><td></td><td></td></th<>			-	·								*				
487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable ""><td></td><td></td><td></td><td></td><td></td><td></td><td>* *</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>							* *									
487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable Not Applicable Not Applicable Closed Diesel 8/8/1989 12/6/1989 11/4/1993 Yes 487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable Not Applicable<																
487 003-123024410004 2447 Cummins Power Generation 1400 73rd Ave Ne Fridley LUST Not Applicable Not Applicable Not Applicable Diesel Not Applicable 8/12/1988 4/9/1990 Yes 488 003-233024240131 195638 Dicks Tire 57th 1 2nd Ave & University Ave Nw Corner Fridley LUST Not Applicable Not Applicable Vot Applicable Used Oil 12/19/1994 12/20/1994 4/18/1995 Approximate															+	
488 003-233024240131 195638 Dicks Tire 57th 1 2nd Ave & University Ave Nw Corner Fridley LUST Not Applicable Not Applicable Not Applicable Used Oil 12/19/1994 12/20/1994 4/18/1995 Approximate																
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	489 003-013024310001	117135	Fireside Apartments	8030 Central Ave Ne	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	Not Available	6/25/1990	12/7/1990	Yes

PCSI Results - Storage Tank Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

		MPCA Agency				PCS Code-							Release Discovered		Complete Site	Location
490	PID Number 003-123024240047	130443	Site	Site Address 7315 Central Ave Ne	City Fridley	Material Code	Above or Underground	Tank Number	Tank Capacity Not Applicable	Install Date	Status Closed	Tank Product/Product Released	Date 12/20/2010	Release Report Date 12/22/2010	Closure Date	Verified
490	003-123024240047	130443	Former Fridley Valvoline Oil Former Q Petroleum	6101 University Ave Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Diesel; Gasoline, Type Unknown Fuel Oil #1 & #2; Used Oil	8/4/1999	8/4/1999	9/19/2011 1/20/2000	Yes Yes
492	123-083023430036	189444	Former Rent All Minnesota	2190 County Road 10	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	11/24/1999	12/1/1999	4/3/2002	Approximate
493	003-233024230158	111621	Franks Used Cars	5740 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	6/13/1995	6/14/1995	11/20/1995	Approximate
494	003-233024120004	113494	Fridley Community Ed Center	6085 7th st Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	Not Available	7/6/1988	12/22/1989	Yes
495	003-143024320188	185812	Fridley Fast Lube	6490 University Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Type Unknown	1/6/1995	1/6/1995	4/6/2001	Approximate
496 497	003-123024220008 003-113024340009	110809 105696	Fridley Minnoco Fridley Municipal Garage	7680 Highway 65 400 71st Ave Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Type Unknown Hydraulic Fluid	Not Available 6/2/1998	11/1/1988 6/2/1998	8/27/2002 1/21/2010	Yes Yes
497	003-113024340009	105696	Fridley Municipal Garage	400 71st Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Hydraulic Fluid	1/14/2011	3/9/2011	12/11/2012	Yes
498	003-123024240054	117125	Friendly Chevrolet	7501 Ne Highway 65	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Waste Oil	1/8/1992	1/8/1992	6/12/1992	Yes
499	003-013024340012	107254	Go Gas N Wash	7701 Highway 65 Ne	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline	7/28/2016	7/28/2016	5/18/2018	Yes
500	123-063023230039	42400	Haben Tire & Auto Center	1700 Highway 10 Ne	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Type Unknown; Waste Oil	11/6/1990	11/6/1990	1/8/2003	Yes
501	003-123024310012	107249	Harstad Company	7101 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	6/5/2012	6/6/2012	9/21/2012	Yes
502 503	003-143024130008	187358 194245	Hayes Elementary School Highway 65 Apartments	615 Mississippi st Ne 6341 & 6342 Highway 65 Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed Closed	Fuel Oil #1 & #2 Fuel Oil #1 & #2	6/1/1988 5/24/2013	7/6/1988 5/24/2013	10/22/1992 1/30/2014	Yes Yes
504	003-233024240205	192875	Holiday Stationstore #118	5807 University Ave Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	11/15/1989	1/31/1990	10/4/1990	Approximate
504	003-233024240205	192875	Holiday Stationstore #118	5807 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	Not Available	Not Available	2/10/2000	Approximate
505	003-243024320001	23615	Holiday Stationstore #188	5695 Hackmann Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	3/9/1993	3/9/1993	6/9/2006	Yes
506	003-233024120004	1070	Isd 14 - Fridley Community Education Ctr	6085 7th st Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	7/10/1995	7/10/1995	4/11/1997	Yes
507	003-143024440060	1509	Isd 14 - Fridley Middle School	6100 W Moore Lake Dr	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	Not Available	7/17/1989	10/11/1990	Yes
508 509	003-233024110003 123-183023210030	25779 188182	Isd 14 Fridley High School Kathleen Fisher	6000 W Moore Lake Dr 2553 Eastman Dr	Fridley New Brighton	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Fuel Oil #1 & #2 Fuel Oil #1 & #2	Not Available Not Available	7/13/1989 3/14/1989	12/22/1989 9/5/1996	Yes Yes
510	003-123024320004	106534	Kittys Corner	7298 Highway 65 Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Type Unknown	10/25/1990	11/16/1990	10/30/1995	Yes
511	003-123024330005	106690	Kuether Dist Co	6982 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	10/23/1998	10/24/1998	10/27/1999	Yes
511	003-123024330005	106690	Kuether Dist Co	6982 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	2/9/1996	2/9/1996	4/18/1996	Yes
512	123-063023310031	107241	Kunz Oil Compnay	2901 Highway 10	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Leaded	Not Available	11/8/1989	1/5/1998	Yes
513	123-063023320022	103127	Laddie Lake Truck Station/Bldg 90982	Highway 10 & 65	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	9/30/1992	9/30/1992	7/31/1997	Approximate
514 515	003-233024410030 123-083023430004	192684 137585	Lake Point Development Lambert Machinery	I694 & Central Ave Ne Nw Corner 2297 County Road H	Fridley Mounds View	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed Closed	Unknown Gasoline, Type Unknown	2/28/1995 6/4/1990	2/28/1995 7/23/1990	5/4/1995 6/28/1991	Approximate Yes
516	003-123024220029	193593	Lampert Building Center	7600 Highway 65 Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Type Unknown	9/8/1989	9/8/1989	5/26/1992	Yes
517	123-083023440007	30032	Lucky'S Station #8	2155 Highway 10	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Active	Gasoline, Unleaded	4/16/2014	4/16/2014	Not Available	Yes
517	123-083023440007	30032	Lucky'S Station #8	2155 Highway 10	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	1/31/1995	1/31/1995	11/7/1995	Yes
518	003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	5/3/1999	5/17/1999	11/17/1999	Yes
518	003-123024340003	102539	Medtronic Inc	7000 Central Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	9/18/1991	9/18/1991	4/13/1995	Yes
519 520	003-133024130022 003-123024410004	194851 194890	Northeast Towing Service Onan Technical Center	6519 Central Ave Ne 1500 73rd Ave Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Gasoline, Type Unknown Gasoline, Unleaded	3/25/2002 10/27/1992	3/26/2002 10/27/1992	5/12/2004 10/14/1996	Yes Approximate
521	123-063023310043	32406	Pat'S Muffler & Welding Service	2848 Mounds View Blvd	Mounds View	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded; Motor Oil; Transmission Fluid; Used Oil	2/14/2014	2/14/2014	8/4/2014	Yes
522	003-123024330006	29638	Pennzoil Products Co	7000 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Unleaded	10/25/1993	10/25/1993	5/21/1996	Yes
523	003-133024310072	194500	Peterson Property	6301 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Unknown	4/15/1999	4/16/1999	7/3/2000	Yes
523	003-133024310072	194500	Peterson Property	6301 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Unknown	4/22/1999	4/23/1999	7/3/2000	Yes
524	003-143024340010	186633	Q Superette	6101 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Type Unknown	Not Available	3/8/1988	5/7/1991	Yes
524 524	003-143024340010 003-143024340010	186633 186633	Q Superette Q Superette	6101 University Ave Ne 6101 University Ave Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed Closed	Gasoline, Type Unknown Gasoline, Type Unknown	Not Available 10/27/1992	Not Available 10/28/1992	8/24/1995 8/24/1995	Yes Yes
525	003-013024340025	21109	Quickway Rigging Transfer Inc	7800 Central Ave Ne	Spring Lake Park	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel	3/14/2003	3/16/2003	10/30/2003	Yes
526	003-233024240131	195654	Rapid Oil	5701 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Type Unknown	2/23/1988	6/22/1988	2/16/1995	Yes
527	003-243024420005	188258	Renz Residence	5615 N Danube Rd	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	5/5/1997	5/6/1997	10/9/1997	Yes
528	003-243024210005	190607	Rush Residence	6028 Old Central Ave	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	12/13/1996	12/15/1996	2/4/1998	Yes
529	003-123024240040	188971	Sams Auto Parts	7350 Central Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel; Gasoline, Type Unknown	9/3/2008	9/3/2008	7/29/2013	Yes
530 531	003-133024440002 003-013024340050	196500 20907	Shortvs Heavy Duty Wrecker Service Inc	1635 Rice Creek Rd 1229 Osborne Rd Ne	Fridley Spring Lake Park	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed Closed	Diesel; Gasoline, Type Unknown; Kerosene Diesel	4/7/1999 8/26/2011	4/9/1999 8/30/2011	4/12/2001 5/1/2014	Approximate Yes
532	003-133024330035	106530	Sinclair Retail	6290 Highway 65	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2: Gasoline. Unleaded	1/8/1990	1/31/1990	11/25/1997	Yes
532	003-133024330035	106530	Sinclair Retail	6290 Highway 65	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Unleaded	Not Available	Not Available	10/1/2002	Yes
532	003-133024330035	106530	Sinclair Retail	6290 Highway 65	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2; Gasoline, Unleaded	Not Available	Not Available	10/1/2002	Yes
533	003-233024210144	23614	Sinclair Retail	6071 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Hydraulic Fluid	5/8/2008	5/9/2008	12/18/2008	Yes
533	003-233024210144	23614	Sinclair Retail	6071 University Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Hydraulic Fluid	1/25/2010	1/28/2010	2/28/2011	Yes
533 533	003-233024210144 003-233024210144	23614	Sinclair Retail Sinclair Retail	6071 University Ave Ne 6071 University Ave Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed Closed	Hydraulic Fluid Hydraulic Fluid	4/26/1991 Not Available	4/26/1991 Not Available	9/14/1993 5/12/1999	Yes Yes
533	003-233024210144	23614	Sinclair Retail	6071 University Ave Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable	Not Applicable Not Applicable	Closed	Hydraulic Fluid Hydraulic Fluid	Not Available Not Available	Not Available Not Available	5/12/1999	Yes
534	003-013024320001	102442	Spring Lake Park Isd #16 Service Bldg	8000 Highway 65 Ne	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Type Unknown	11/28/1988	4/11/1989	9/9/1992	Yes
534	003-013024320001	102442	Spring Lake Park Isd #16 Service Bldg	8000 Highway 65 Ne	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Type Unknown	8/10/1998	8/10/1998	2/12/1999	Yes
535	003-013024320001	29756	Spring Lake Park Senior Hs	8001 Able st Ne	Spring Lake Park	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	8/28/2008	8/28/2008	12/19/2008	Yes
536	123-183023420101	96905	Superamerica #1354	2051 Silver Lake Rd	New Brighton	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	Not Available	8/18/1986	8/23/1993	Yes
537 537	123-183023310087 123-183023310087	25740 25740	Superamerica 4116 Superamerica 4116	2010 Silver Lake Rd Nw 2010 Silver Lake Rd Nw	New Brighton New Brighton	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Gasoline, Unleaded Gasoline, Unleaded	6/3/1998 1/28/1994	6/4/1998 1/28/1994	11/22/2000 10/6/1995	Yes Yes
538	003-233024310108	30756	Superamerica 4175	5667 University Ave Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel: Gasoline, Unleaded	8/31/1998	9/1/1998	4/4/2001	Yes
539	003-233024310100	30761	Superamerica 4179	7299 Highway 65 Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Gasoline, Unleaded	7/13/2004	7/14/2004	4/13/2009	Yes
540	123-173023220043	104070	Synthetic Turf Field/Track - Irondale Hs	2425 Long Lake Rd	New Brighton	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	8/16/1995	8/16/1995	10/30/1997	Yes
541	003-133024330034	187484	Taho Sports	6304 Highway 65 Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	10/6/2000	10/6/2000	10/7/2002	Yes
542	123-173023130006	115175	Tyson Companies	4825 Mustang Cir	Mounds View	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Diesel	9/19/2016	9/20/2016	9/21/2017	Yes
543	003-233024220144	187430	U S West	5920 Ne 3rd Ave	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #4 & #6	1/4/2000	1/4/2000	1/25/2001	Yes
544 545	003-123024220003 003-123024310115	25774 1543	Victory Auto Service - Fridley Weet Industrial Services	1010 Osborne Rd Ne 1241 72nd Ave Ne	Fridley Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable Not Applicable	Closed	Waste Oil Fuel Oil #1 & #2	12/18/1997 7/28/1998	12/18/1997 7/28/1998	2/10/1998 8/5/2008	Yes Yes
545	003-123024310115	1543	Weet Industrial Services Weet Industrial Services	1241 72nd Ave Ne	Fridley	LUST	Not Applicable Not Applicable	Not Applicable Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	5/8/2013	5/8/2013	3/25/2014	Yes
545	003-123024310115	1543	Weec Industrial Services	1241 72nd Ave Ne	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	10/20/1993	10/20/1993	3/24/2003	Yes
546	003-113024110086	186593	Woodcrest Elementary School	880 Ne Osborne Rd	Fridley	LUST	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Closed	Fuel Oil #1 & #2	Not Available	4/11/1989	10/2/1990	Yes

LUST - Leaking Underground Storage Tank AST - Aboveground Storage Tank UST - Underground Storage Tank

Approximate - Parcel not found but location is approximately where that address would exist Uncertain - Not enough address information to verify location

PCSI Results - Chemical Storage Sites in the DWSMA City of Fridley Part 2 WHPP Amendment

Non-Agricultural Chemicals PCS Code - Location													
PCSI ID	PID Number	CAS Number	Facility Name	Site Address	Chemicals	PCS Code - Material Code	Location Verified						
547	003-223024140002	20550114	Arden Hills Annex	5736 Main St	Lead, Sulfuric Acid	STOR-C000	Yes						
548	003-113024310025	270100018	Camso - Brooklyn Center, Mn	452 Northco Drive	Naptha	STOR-C000	Yes						
549	003-113024420010	20550075	Carter Day International Inc.	494 Northco Drive Ne	Lead Acid Batteries	STOR-C000	Approximate						
550	003-233024220144	20550042	Centurylink - Fridley Co	5920 3rd st Ne	DIESEL FUEL #2, SULFURIC ACID, LEAD	STOR-C000	Yes						
551	003-143024430032	20550083	City Of Fridley - Commons Filtration Plant	601 61st Avenue Ne	CHLORINE, AMMONIA, ANHYDROUS	STOR-C000	Yes						
552	003-113024340013	20550081	City Of Fridley - Locke Park Filter Plant	6911 University Avenue Ne	CHLORINE	STOR-C000	Yes						
553	003-123024240053	20550084	City Of Fridley - Water Filtration Plant #3	7345 Highway #65 Ne	CHLORINE	STOR-C000	Yes						
554	003-113024340009	20550082	City Of Fridley Public Works Garage	400 71st Avenue Ne	GASOLINE, REGULAR UNLEADED WIth ETHANOL, FUEL OIL #2	STOR-C000	Yes						
555	123-083023330042	620400014	City Of Mounds View - Well #5	5100 Long Lake Rd	CHLORINE, SULFUR DIOXIDE	STOR-C000	Yes						
556	123-073023210015	620400015	City Of Mounds View - Well #6	7545 Groveland Rd	CHLORINE, SULFUR DIOXIDE	STOR-C000	Yes						
557	003-123024410004	20550009	Cummins Power System	1400 73rd Ave Ne	ANTIFREEZE (ETHYLENE GLYCOL), DIESEL FUEL #2, JP 8 FUEL, LUBRICANT MIXTURE, DIESEL FUEL #2, GASOLINE, UNLEADED, LEAD, LIQUID NITROGEN, LUBRICANT MIXTURE, PROPANE (LIQUIFIED PETROLEUM GAS), etc	STOR-C000	Yes						
558	003-233024120004	20550037	Fridley Community Center	6085 7th st Ne	FUEL OIL #2	STOR-C000	Yes						
559	003-233024110003	20550036	Fridley High School	6000 W Moore Lake Drv	FUEL OIL #2	STOR-C000	Yes						
560	003-143024440060	20550035	Fridley Middle School	6100 W Moore Lake Drv	FUEL OIL #2	STOR-C000	Yes						
561	003-123024240054	20550090	Friendly Chevrolet	7501 N.E. Highway 65	Gasoline, Motor Oil	STOR-C000	Yes						
562	003-143024130008	20550039	Hayes Elementary School	615 Mississippi st Ne	FUEL OIL #2	STOR-C000	Yes						
563	003-113024420010	20550066	Incertec	490 Northco Drive	Sulfuric acid, Alprep 230, Chemeon TCP-HF, Enova Lumen 765MU, Houghto-Seal A-620, Isoprep 161, Isoprep 35, Macuplex J-61, Nitric acid, Sodium cyanide, Sodium Dichromate Dihydrate, etc	STOR-C000	Yes						
564	003-113024310020	20550057	International Paper Company	350 Northco Drv Ne	DIESEL FUEL, SODIUM HYDROXIDE 50%, SULFURIC ACID, STARCH(CORN)	STOR-C000	Yes						
565	123-173023220043	620450029	Irondale High School	2425 Long Lake Road	FUEL OIL, CHLORINE	STOR-C000	Yes						
566	003-223024140002	20550087	Kurt Manufacturing / 5800 Main	5800 Main Street Northeast	Hydrofluoric acid (conc. 50% or greater), NITRIC ACID	STOR-C000	Yes						
567	003-123024210008	20550014	Kurt Manufacturing / Die Cast	7585 Hwy 65 Ne	OIL, PROPANE (LIQUIFIED PETROLEUM GAS), SULFURIC ACID	STOR-C000	Yes						
568	003-233024410030	20550077	Medtronic Inc.	710 Medtronic Parkway	FUEL OIL #2 (LOW SULFUR), Sodium Chloride, NITROGEN, CRYOGENIC LIQUID	STOR-C000	Yes						
569	003-123024340003	20550011	Medtronic Plc.	7000 Central Ave Ne	ETHYLENE OXIDE; LEAD; NITROGEN, REFRIGERATED LIQUID; SULFURIC ACID; ETHYLENE OXIDE; FUEL OIL #2; NITRIC ACID (HONO2);	STOR-C000	Yes						
570	003-243024310114	20550040	North Park Elementary School	5575 Fillmore st Ne	FUEL OIL	STOR-C000	Yes						
571	003-013024330063	21100012	Quickway Rigging & Transfer, Inc.	7800 Central Ave Ne	FUEL OIL, [DIESEL]	STOR-C000	Yes						
572	003-153024410045	20550086	Rao Manufacturing Company	200 Mississippi st N E	HYDRAULIC AND LUBRICATING OIL, LEAD, SULFURIC ACID	STOR-C000	Yes						
573	003-153024140085	20550016	Stylmark, Inc.	6536 Main st Ne	FUEL OIL #2, LIQUI BRITE, NITRIC ACID, PHOSPHORIC ACID, SODIUM HYDROXIDE, PHOSPHORIC CO PRODUCT, NOVA BRIGHT DIP CONDITIONER, SULFURIC ACID	STOR-C000	Yes						
574	003-243024130013	20550065	Target Distribution Center #551	1090 73rd Ave Ne	Lead, Propane, Diesel Fuel, Sulfuric Acid	STOR-C000	Yes						
575	003-123024220013	20550110	Verizon Wireless Panther (ld:24835248)	940 Osborne Rd	Sulfuric Acid	STOR-C000	Yes						
576	003-123024210027	20550108	Voigts Bus Service	1240 Osborne Rd	DIESEL FUEL	STOR-C000	Yes						
577	003-123024310115	20550095	Wcec Industrial Services	1241 72nd Avenue Ne	FUEL OIL, UNLEADED GASOLINE	STOR-C000	Yes						
578	003-113024110086	20550099	Woodcrest Elementary School	880 Osborne Road	FUEL OIL	STOR-C000	Yes						

				Agricultural Chemicals			
PCSI ID	PID Number	Program ID	Facility Name	Site Address	License Type	PCS Code - Material Code	Location Verified
579	003-143024330047	20194132	Earlygreen Landscape Inc	6160 Rainbow Dr Ne	Fertilizer License	STOR-C010	Yes
580	003-143024410013	20128182	Teffs Lawn & Snow Services Inc	6370 Quincy st Ne	Fertilizer License	STOR-C010	Yes

Approximate - Parcel not found but location is approximately where that address would exist.

PCSI Results - Wastewater Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

		MPCA Agency						Location
PCSI ID	PID No.	Interests ID	Status	Location Name	Street Address	City or Twp	PCS Code	Verified
581	003-223024140002	25436	A	Kurt Manufacturing Co - 5800 Bldg	5800 Main st Ne	Fridley	WWDS	Yes

A - Active

Table C-8

PCSI Results - Potential Contaminant Site Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

PCSI ID	PID No.	MPCA Agency Interests ID	Status	Location Name	Street Address	City or Twp	PCS Code	Location Verified
582	003-143024340010	191796	Α	City Of Fridley Redevelopment	6101 University Ave Ne	Fridley	BMS	Yes
583	003-113024340008	189572	Α	Columbia Arenas	7011 University Ave Ne	Fridley	BMS	Yes
584	003-123024410004	2447	Α	Cummins Power Generation	1400 73rd Ave Ne	Fridley	BMS	Yes
600	003-123024410004	2447	Α	Cummins Power Generation	1400 73rd Ave Ne	Fridley	PLP	Yes
585	003-233024320006	117214	Α	Cvs Pharmacy 8435	5696 University Ave Ne	Fridley	BMS	Yes
586	003-123024320004	194804	Α	Fina #9550	7298 Highway 65 N	Fridley	BMS	Yes
601	003-143024440060	192077	Α	Fridley Commons Park Well Field	Not Available	Fridley	PLP	Yes
587	003-223024110023	190541	Α	Fridley Northstar Rail Station	Not Available	Fridley	BMS	Uncertain
588	003-123024130050	188902	Α	Fridley Salvage Yards	73rd Ave N	Fridley	BMS	Uncertain
589	003-123024310012	107249	- 1	Harstad Company	7101 Highway 65 Ne	Fridley	BMS	Yes
590	123-083023430012	1770	Α	Herbst & Sons Demolition Landfill	2291 W County Road H	Mounds View	BMS	Yes
591	123-063023310031	107241	-	Kunz Oil Compnay	2901 Highway 10	Mounds View	BMS	Yes
592	003-123024220026	40854	Α	Lai International Midwest	7645 Baker Street Ne	Fridley	BMS	Yes
593	003-123024340003	102539	Α	Medtronic Inc	7000 Central Ave Ne	Fridley	BMS	Yes
594	003-123024230005	221321	Α	Rensfeldt'S Automotive	7363 Baker Street Northeast	Fridley	BMS	Yes
595	003-013024340050	20907	Α	Shortys Heavy Duty Wrecker Service Inc	1229 Osborne Rd Ne	Spring Lake Park	BMS	Yes
596	003-233024210144	23614	Α	Sinclair Retail	6071 University Ave Ne	Fridley	BMS	Yes
597	003-123024210024	190258	Α	Stericycle Facility	7593 Highway 65 Ne	Fridley	BMS	Yes
598	003-153024140085	1559	Α	Stylmark Inc	6536 Main st Ne	Fridley	BMS	Yes
599	123-173023130006	115175	Α	Tyson Companies	4825 Mustang Cir	Mounds View	BMS	Yes

Uncertain - Not enough address information to verify location

PCS Codes

BMS - Brownfields

PLP - State Superfund Site

Uncertain - Not enough address information to verify location

A - Active

I - Inactive

PCSI Results - Hazardous Waste Generator Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

		MPCA Agency						Location
PCSI ID	PID No.	Interests ID	Status	Location Name	Street Address	City or Twp	PCS Code	Verified
602	003-233024230143	131072	Α	Almikes Computer Recycling Llc	290 58th Ave Ne	Fridley	HWG	Yes
603	003-133024340038	121776	- 1	Alza Corp	1250 Moore Lake Dr E Ste 200	Fridley	HWG	Yes
604	003-233024240106	125020	Α	Anoka County Community Action Program	380 57th PI	Fridley	HWG	Yes
605	003-233024230145	25778	Α	Big O Tires 23021	251 57th Ave Ne	Fridley	HWG	Yes
606	003-233024210146	31285	Α	Carquest M & I Auto	6005 University Ave Ne	Fridley	HWG	Yes
607	003-233024320012	134290	Α	Cub Foods 1630	246 57th Ave Ne	Fridley	HWG	Yes
608	003-223024140002	90277	Α	Decopac Inc	5736 Main st	Fridley	HWG	Yes
609	003-223024140002	25436	Α	Kurt Manufacturing Co - 5800 Bldg	5800 Main st Ne	Fridley	HWG	Yes
610	003-233024230157	21247	I	Rtc Automotive Services Inc	5755 University Ave Ne	Fridley	HWG	Yes
611	003-223024140003	19721	Α	Sheet Metal Connectors Inc	5850 Main st Ne	Fridley	HWG	Yes
612	003-233024210144	23614	Α	Sinclair Retail	6071 University Ave Ne	Fridley	HWG	Yes
613	003-233024240131	13237	Α	Valvoline Rapid Oil Change Fridley	5701 University Ave	Fridley	HWG	Yes
614	003-223024140002	13265	Α	Viking Engineering Ave Dev Inc	5750 Main st Ne	Fridley	HWG	Yes
615	003-133024310034	16085	Α	Ziebart Of Minnesota Inc Fridley	6300 Central Ave Ne	Fridley	HWG	Yes
292	003-123024220008	25772	Α	Auto Care Plus Inc. DBA Fridley Minnoco	7680 Highway 65	Fridley	CVMVW	Yes
293	123-173023230009	28375	Α	Beach's Long Lake Service	2251 Long Lake Rd	New Brighton	CVMVW	Yes
294	003-013024330003	30620	I	Bert Auto	7890 Highway 65 NE	Spring Lake Park	CVMVW	Yes
295	003-013024340014	39979	I	Boyer Ford Trucks Inc Body Shop	1115 Osborne Rd NE	Spring Lake Park	CVMVW	Yes
296	123-063023230045	37397	Α	C&G Automotive Inc	2975 Mounds View Blvd	Mounds View	CVMVW	Yes
297	003-233024210146	31285	Α	Carquest M & I Auto	6005 University Ave NE	Fridley	CVMVW	Yes
298	003-123024220013	22014	Α	Cena Transmission Inc	940 Osborne Rd NE	Fridley	CVMVW	Yes
299	003-123024240015	3388	Α	Central Auto Parts	1201 73 1/2 Ave NE	Fridley	CVMVW	Yes
300	123-183023240052	49757	I	Checker Auto Parts 1831	2201 26th Ave NW	New Brighton	CVMVW	Yes
301	003-013024340037	22207	Α	Chob Auto Refinishing	7865 Highway 65 NE	Spring Lake Park	CVMVW	Yes
302	123-183023310089	23798	Α	Dennys Service Center	2190 Silver Lake Rd NW	New Brighton	CVMVW	Yes
303	003-143024310098	24271	- 1	Dr Ryans Automotive Cln	6389 University Ave NE	Fridley	CVMVW	Approximate
304	003-123024220013	25773	Α	Fridley Auto Body	960 Osborne Rd NE	Fridley	CVMVW	Yes
305	003-123024240022	6975	Α	Fridley Auto Parts	7300 Central Ave NE	Fridley	CVMVW	Yes
306	003-133024330035	25781	I	Fridley Sinclair Dba Johnson Automotive	6290 Highway 65 NE	Fridley	CVMVW	Yes
307	003-133024130022	26551	Α	Garys Automotive Service Of Fridley	6519 Central Ave NE	Fridley	CVMVW	Yes
308	003-143024230098	25775	Α	George's Automotive	6528 University Ave NE	Fridley	CVMVW	Yes
309	003-123024220006	27745	I	Grand Central Auto - Fridley	7570 Highway 65 NE Ste 1	Fridley	CVMVW	Yes
310	123-063023230039	42400	Α	Haben Tire & Auto Center	1700 Highway 10 NE	Mounds View	CVMVW	Yes
311	123-183023310089	91175	Α	Honest 1 Auto Care	2172 Silver Lake Rd	New Brighton	CVMVW	Approximate
312	003-123024210007	51710	Α	JJC Auto Rebuilding	7570 Central Ave NE Ste 1	Fridley	CVMVW	Approximate
313	003-143024320188	20200	- 1	Kiffes Automotive	6490 University Ave NE	Fridley	CVMVW	Approximate
314	003-123024130091	24438	Α	Pioneer Auto Trim	7401 Central Ave NE	Fridley	CVMVW	Yes
315	003-123024220006	134571	Α	Rio Grande Auto Body	7570 Highway 65 NE Rear Bay	Fridley	CVMVW	Yes
316	003-233024230157	21247	I	Rtc Automotive Services Inc	5755 University Ave NE	Fridley	CVMVW	Yes
317	003-123024240040	27746	Α	Sams Auto Parts	1240 73 1/2 Ave NE	Fridley	CVMVW	Yes

PCSI Results - Hazardous Waste Generator Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

PCSI ID	PID No.	MPCA Agency Interests ID	Status	Location Name	Street Address	City or Twp	PCS Code	Location Verified
318	003-123024220006	127483	Α	SAMS AUTO WORLD	7570 Highway 65 NE Ste 2	Fridley	CVMVW	Yes
319	003-013024340012	23616	Α	Uno Ven 76 Service Station	7701 Highway 65 NE	Spring Lake Park	CVMVW	Yes
320	003-123024240047	16081	Α	Valvoline Rapid Oil Change	7315 Highway 65	Fridley	CVMVW	Yes
321	003-233024240131	13237	Α	Valvoline Rapid Oil Change Fridley	5701 University Ave	Fridley	CVMVW	Yes
322	003-123024220003	25774	Α	Victory Auto Service - Fridley	1010 Osborne Rd NE	Fridley	CVMVW	Yes
323	003-123024210027	29325	Α	Voights Bus Service Inc	1240 Osborne Rd NE	Fridley	CVMVW	Yes

Approximate - Parcel not found but location is approximately where that address would exist

A - Active

I - Inactive

Table C-10

PCSI ID	PID No.	Program ID	Status	Location Name	Street Address	City or Twp	PCS Code	Location Verified
616	003-133024130052	195666	Α	Central Avenue Dump, Former	6537 Central Ave Ne	Fridley	SWMS	Yes
617	003-143024210005	185706	Α	Columbia/City Of Fridley Demo Fill	Not Available	Fridley	SWMS	Uncertain
618	003-243024120078	195994	Α	Gardena Avenue Dump	Not Available	Fridley	SWMS	Uncertain
619	123-083023430012	1770	Α	Herbst & Sons Demolition Landfill	2291 W County Road H	Mounds View	SWMS	Yes
620	003-233024110001	188735	Α	Moore Lake Dump	Not Available	Fridley	SWMS	Uncertain

Uncertain - Not enough address information to verify location

A - Active

									Location
PCSI ID	PID No.	Program ID	Status	Location Name	Street Address	Spill Substance	City or Twp	PCS Code	Verified
621	003-123024240041	59372	С	Abc Auto Recycling	7300 Central Ave Ne	Not Available	Fridley	SPL	Approximate
622	003-123024240041	56760	С	Abc Auto Recycling	7300 Central Ave Ne	Other	Fridley	SPL	Approximate
623	003-233024210144	64540	С	Aggregate Industries - Eagan	61st And University Ne	Hydraulic Fluid	Fridley	SPL	Approximate
624	003-123024240015	76478	С	Central Auto Parts	1201 73rd 1/2 Avenue	Motor Oil	Fridley	SPL	Yes
625	003-243024240062	90757	С	Central Mn Tree Service	5945 Hackman Avenue	Hydraulic Fluid	Fridley	SPL	Yes
626	003-113024340009	92393	С	City Of Fridley	400 71st Avenue Ne	Hydraulic Fluid	Fridley	SPL	Yes
627	003-123024340003	59691	С	Cullivan (Sub Contractor)	7000 Central Ave Ne	Hydraulic Fluid	Fridley	SPL	Yes
628	003-123024410004	74043	С	Cummins	1400 73rd Ave	Diesel Fuel	Fridley	SPL	Yes
629	003-123024410004	94134	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Diesel Fuel	Fridley	SPL	Yes
630	003-123024410004	88362	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Antifreeze	Fridley	SPL	Yes
631	003-123024410004	87588	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Petroleum Other	Fridley	SPL	Yes
632	003-123024410004	78562	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Antifreeze	Fridley	SPL	Yes
633	003-123024410004	76027	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Diesel Fuel	Fridley	SPL	Yes
634	003-123024410004	75633	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Antifreeze	Fridley	SPL	Yes
635	003-123024410004	73316	С	Cummins Power Generation - Formerly Onan	1400 73rd Ave Ne	Diesel Fuel	Fridley	SPL	Yes
636	003-123024310115	29989	С	Determan Brownie Inc.	1241 72nd Ave Ne	Aviation Gas	Fridley	SPL	Yes
637	003-123024310115	27285	С	Determan Welding	1241 72nd Ave Ne	Aviation Gas	Fridley	SPL	Yes
638	003-123024310115	18633	С	Determan Welding	1241 72nd Ave	Gasoline, Leaded	Fridley	SPL	Yes
639	003-123024310115	27737	С	Determan Welding & Tank	1241 72nd Ave Ne	Aviation Gas	Fridley	SPL	Yes
640	003-143024210062	53442	С	Determine Welding	567 Rice Creek Terrace	Petroleum Other	Fridley	SPL	Yes
641	003-233024110002	5588	С	Fridley Middle School	6100 W Moore Lake Dr	Petroleum Other	Fridley	SPL	Approximate
642	003-233024110002	74620	С	Fridley Middle School	6100 Moore Lake Dr W	Antifreeze	Fridley	SPL	Approximate
643	003-123024310031	25586	С	Fridley/Dick's Auto Parts	73rd And Old Central	Hydraulic Fluid	Fridley	SPL	Approximate
644	003-123024310051	5056	С	Goodman Tim	7299 Highway 65 Ne	Petroleum Other	Fridley	SPL	Yes
645	003-243024230037	186157	С	Holiday Companies	5695 Hackman Ave Ne	Gasoline, Type Unknown	Fridley	SPL	Approximate
646	003-243024230037	54489	С	Holiday Companies	5695 Hackman Ave Ne	Gasoline, Leaded	Fridley	SPL	Approximate
647	003-243024230037	185912	С	Holiday Stationstore #188	5695 Hackman Ave Ne	Gasoline, Unleaded	Fridley	SPL	Approximate
648	003-233024110003	5549	С	Independent School Dist #14	6000 W Moore Lake Dr	Petroleum Other	Fridley	SPL	Yes
649	003-233024310108	19761	С	Indianhead Trucking	5667 University Ave N E	Gasoline, Leaded	Fridley	SPL	Yes
650	003-123024210008	18450	С	Kurt Manufacturing	7585 N E Viron Road	Other	Fridley	SPL	Yes
651	003-143024340092	70978	С	Mdw Equity Llc	6161 University Ave Ne	Gasoline, Unleaded	Fridley	SPL	Approximate
652	003-233024410030	82191	С	Medtronic - Fridley	710 Medtronic Pkwy	Antifreeze	Fridley	SPL	Yes
653	003-123024340003	94441	С	Medtronic - Fridley, Central Ave	7000 Central Ave Ne	Hydraulic Fluid	Fridley	SPL	Yes
654	003-123024340003	82699	С	Medtronic - Fridley, Central Ave	7000 Central Ave Ne	Other	Fridley	SPL	Yes
655	003-123024340003	65131	С	Medtronic - Fridley, Central Ave	7000 Central Ave Ne	Other	Fridley	SPL	Yes
656	003-233024410030	65240	С	Medtronic - Fridley, Medtronic Parkway	710 Medtronic Parkway	Other	Fridley	SPL	Yes
657	003-123024340003	17914	С	Medtronic Incorporated	7000 Central Ave Ne	Unknown	Fridley	SPL	Yes
658	123-183023310061	25398	С	New Market Foods	2600 Rice Creek Rd	Other	New Brighton	SPL	Yes
659	003-113024420006	18268	С	Northern Stater Power	500 E 73rd St	Mineral Oil	Fridley	SPL	Yes
660	003-143024310095	20399	С	Northern States Power	6469 5th st N E	Mineral Oil	Fridley	SPL	Approximate
661	003-153024440088	78759	С	Not Available	6230 Starlite Blvd	Unknown	Fridley	SPL	Yes
662	003-123024240041	75335	С	Not Available	7300 Old Central Avenue Ne	Unknown	Fridley	SPL	Approximate
663	003-233024240031	69030	С	Not Available	57 1/2 Ave And 5th Street	Other	Fridley	SPL	Approximate
664	003-123024340003	64477	С	Not Available	7000 Central Ave Ne	Not Available	Fridley	SPL	Yes
665	003-123024310031	25973	С	Not Available	73rd & Central Ne	Used Oil	Fridley	SPL	Approximate
666	003-123024240048	19598	С	Not Available	1220 & 1224 73 1/2 Avenue N.E.	Petroleum Other	Fridley	SPL	Approximate

PCSI Results - Spill Locations in the DWSMA City of Fridley Part 2 WHPP Amendment

			_						Location
PCSI ID	PID No.	Program ID	Status	Location Name	Street Address	Spill Substance	City or Twp		Verified
667	003-123024240047	17724	С	Not Available	73rd & Highway 65	Used Oil	Fridley	SPL	Approximate
668	003-123024410004	53946	С	Onan Corporation	1400 73rd Ave Ne	Diesel Fuel	Fridley	SPL	Yes
669	003-123024410004	14217	С	Onan Corporation	1400 73rd Ave Ne	Chemical Other Or Unspecified	Fridley	SPL	Yes
670	003-123024410004	12868	С	Onan Corporation	1400 73rd Ave Ne	Petroleum Other	Fridley	SPL	Yes
671	003-123024410004	4805	С	Onan Corporation	1400 73rd Ave Ne	Petroleum Other	Fridley	SPL	Yes
672	003-153024140085	94428	С	Pearson Brothers Inc	6536 Main Street Ne	Hydraulic Fluid	Fridley	SPL	Yes
673	003-123024330006	18290	С	Pennzoil	7000 Highway 65 Ne	Mineral Spirits	Fridley	SPL	Yes
674	003-243024230038	103050	С	Personally Owned Vehicle	5750 Hackman Ave	Gasoline, Unleaded	Fridley	SPL	Yes
675	123-183023210015	74784	С	Resident	2654 Eastman Drive	Other	New Brighton	SPL	Yes
676	003-123024230002	90640	С	Ruan	1090 73rd Ave	Diesel Fuel	Fridley	SPL	Yes
677	003-123024410004	61334	С	S L Transport / Usdot 796970	1400 73rd Ave Ne	Antifreeze	Fridley	SPL	Yes
678	003-143024230098	14253	С	Safety Clean	6544 University Ave Ne	Chemical Other Or Unspecified	Fridley	SPL	Approximate
679	003-133024310088	55949	С	Sandy's Restaurant	6490 Central Ave Ne	Other	Fridley	SPL	Yes
680	003-133024210050	91339	С	Sealtech Inc	6831 Hwy 65 Service Road	Asphalt	Fridley	SPL	Yes
681	003-133024330035	56570	С	Sinclair	6290 Hwy65	Motor Oil	Fridley	SPL	Yes
682	003-123024310051	61714	С	Speedway Superamerica Llc	7299 Highway 65 Ne	Not Available	Fridley	SPL	Yes
683	003-123024310051	57146	С	Speedway Superamerica Llc	7299 Highway 65 Ne	Gasoline, Leaded	Fridley	SPL	Yes
684	003-123024310031	14459	С	Steve Ehlert	7298 Central Ave	Gasoline, Unleaded	Fridley	SPL	Approximate
685	003-153024140085	20271	С	Stylemark	6536 Main st N E	Sewage	Fridley	SPL	Yes
686	003-153024140085	72581	С	Stylmark	6536 Main St Ne	Unknown	Fridley	SPL	Yes
687	003-153024140085	27085	С	Stylmark	6536 Main St Ne	Other	Fridley	SPL	Yes
688	003-123024310051	66224	С	Super America	73rd And Hwy 65	Diesel Fuel	Fridley	SPL	Approximate
689	003-123024230002	91988	С	Target Stores - Distribution Center	1090 73rd Ave Ne	Hydraulic Fluid	Fridley	SPL	Approximate
690	003-123024230002	27882	С	Target Stores	1090 73rd Ave Ne	Diesel Fuel	Fridley	SPL	Approximate
691	003-123024220012	185958	С	Tires For Less	980 Osborne Rd. Ne	Motor Oil	Fridley	SPL	Yes
692	003-233024420042	4450	С	Totinos Pizza	523 Central Ave Ne	Unknown	Fridley	SPL	Approximate
693	003-223024140002	105704	С	Unknown	5750 Main st Ne	Unknown	Fridley	SPL	Approximate
694	123-073023340042	70154	С	Wayne Mecl	6969 Knollwood Drive	Unknown	Mounds View	SPL	Yes
695	003-123024310115	90614	С	West Central Environmental Consultants - Fridley	1241 72nd Avenue Ne	Sewage	Fridley	SPL	Yes
696	003-133024420040	17500	С	Woodlake Sanitary	1384 64th Ave	Hydraulic Fluid	Fridley	SPL	Yes

Approximate - Parcel not found but location is approximately where that address would exist

C - Closed (Refers to Status of Spill)

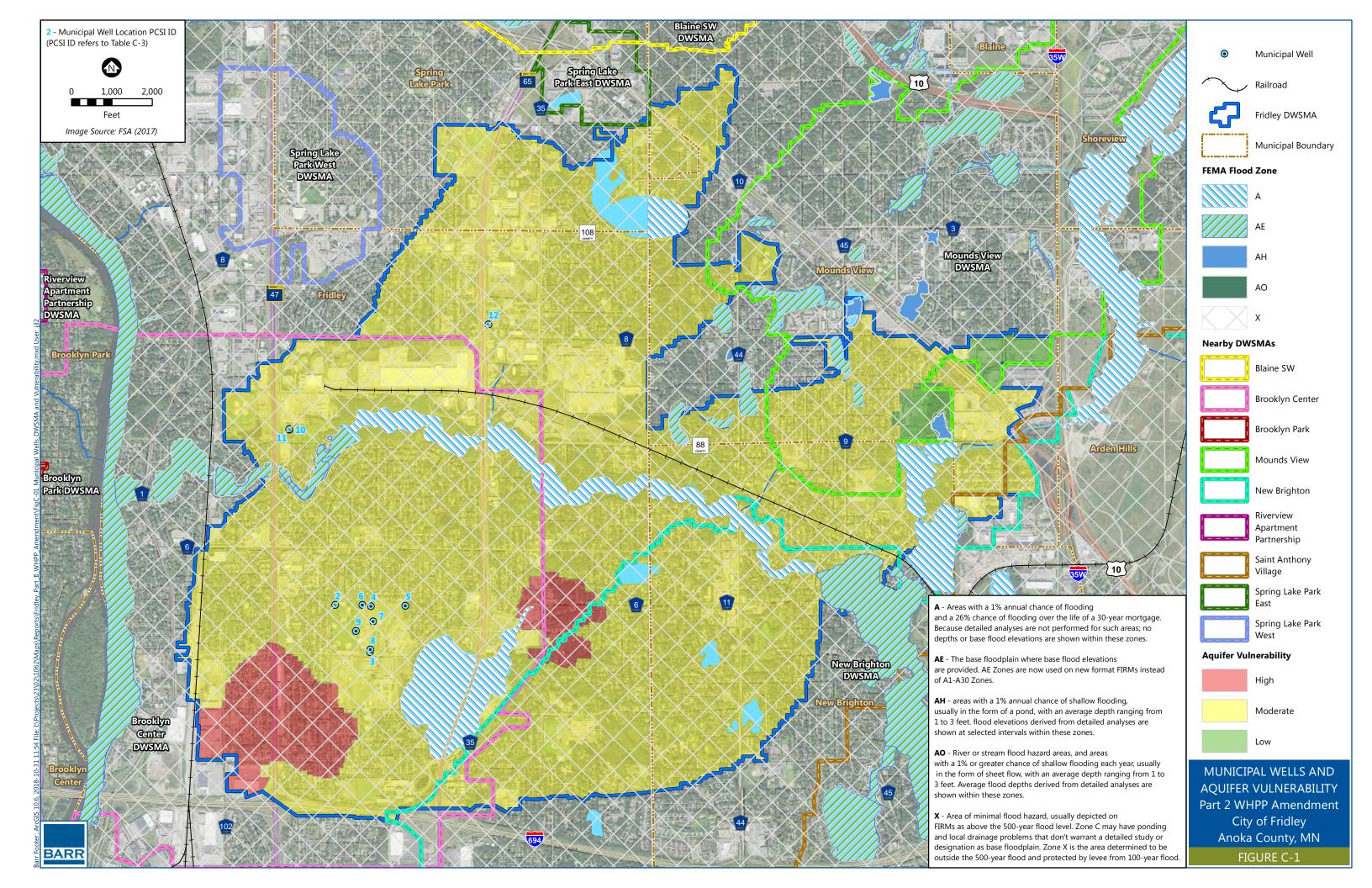
High Capacity Wells within One Mile of the DWSMA City of Fridley Part 2 WHPP Amendment

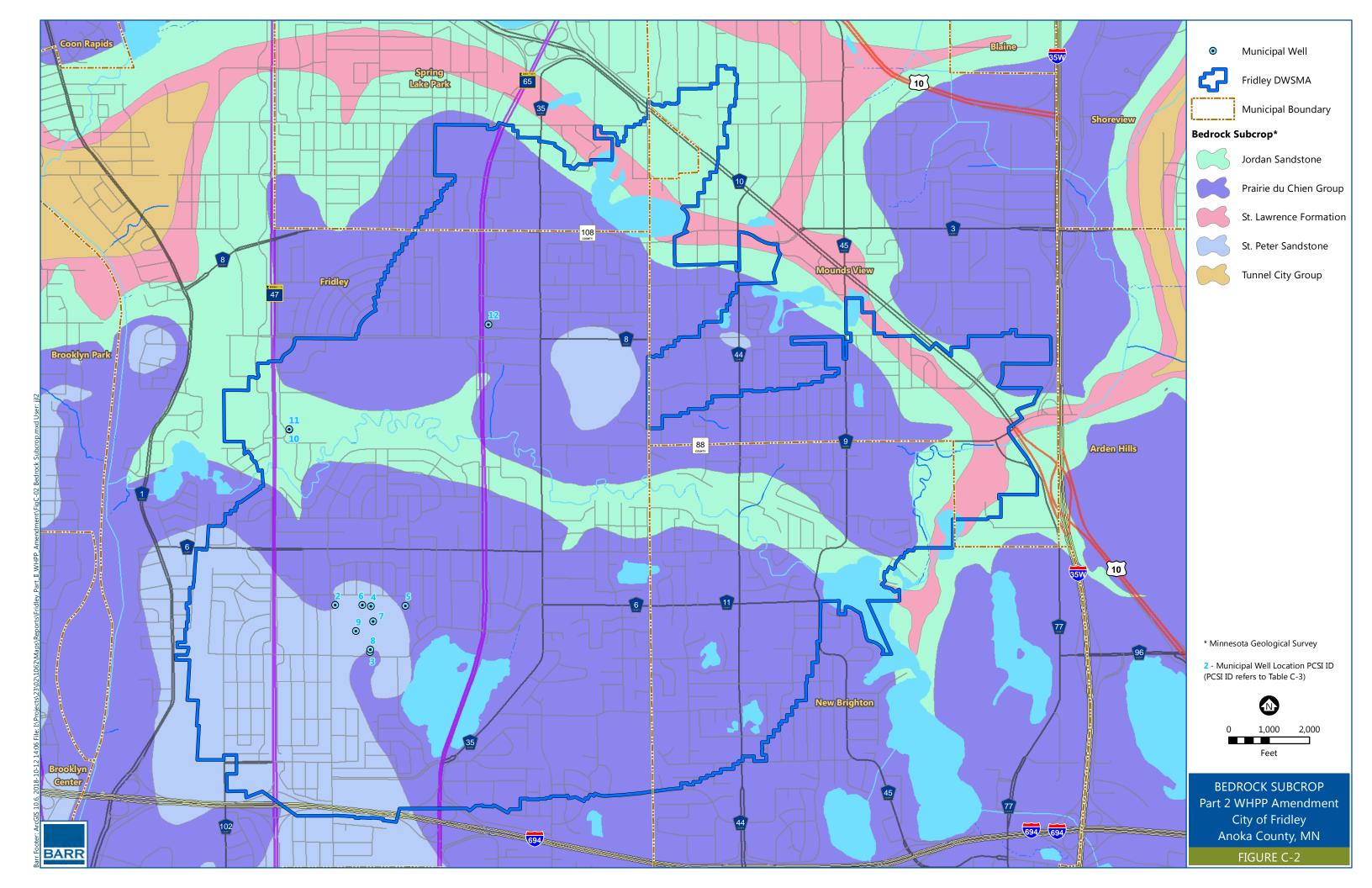
PCSI ID	Permit Number	Unique ID	Status	Permittee	Use	Aquifer	Permitted Volume MGY
2	1975-6244	206674	Active	Fridley, City Of	Municipal/Public Water Supply	Mt. Simon	2400
3	1975-6244	206670	Active	Fridley, City Of	Municipal/Public Water Supply	Mt. Simon	2400
4	1975-6244	201158	Active	Fridley, City Of	Municipal/Public Water Supply	Mt. Simon	2400
5	1975-6244	206675	Active	Fridley, City Of	Municipal/Public Water Supply	Mt. Simon	2400
6	1975-6244	206673	Active	Fridley, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	2400
7	1975-6244	206678	Active	Fridley, City Of	Municipal/Public Water Supply	Prairie du Chien	2400
8	1975-6244	206669	Active	Fridley, City Of	Municipal/Public Water Supply	Prairie du Chien	2400
9	1975-6244	206672	Active	Fridley, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	2400
10	1975-6244	206658	Active	Fridley, City Of	Municipal/Public Water Supply	Quaternary Buried Artesian	2400
11	1975-6244	206657	Active	Fridley, City Of	Municipal/Public Water Supply	St. Lawrence-Mt. Simon	2400
12	1975-6244	209207	Active	Fridley, City Of	Municipal/Public Water Supply	Jordan	2400
16	1969-1220	206761	Active	New Brighton, City Of	Golf Course Irrigation	Prairie du Chien-Jordan	16.5
28	1960-0717	206680	Active	Stylmark INC	Other Industrial Processing	Prairie du Chien-Jordan	20
35	1991-6160	206679	Active	Ind School District 14	Landscaping/Athletic Field Irrigation	Prairie du Chien	8
39	1968-1184	206683	Active	Ind School District 14	Landscaping/Athletic Field Irrigation	Prairie du Chien	36
40	1963-1021	206659	Active	Brand-Broadway Assoc	Private Water Supply	Quaternary Buried Artesian	50
41	1963-1021	206660	Active	Brand-Broadway Assoc	Private Water Supply	Prairie du Chien-Eau Claire	50
94	1976-6253	206722	Active	Mounds View, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	594
95	1976-6253	206717	Active	Mounds View, City Of	Municipal/Public Water Supply	Jordan-Mt. Simon	594
129	1970-0157	110485	Active	New Brighton, City Of	Municipal/Public Water Supply	Mt. Simon	1925
110493	1976-6396	110493	Active	Brooklyn Center, City of	Municipal/Public Water Supply	Jordan	1800
127269	1976-6396	127269	Active	Brooklyn Center, City of	Municipal/Public Water Supply	Prairie du Chien-Jordan	1800
180920	1972-0123	180920	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	Eau Claire-Mt. Simon	399
203257	1976-6396	203257	Active	Brooklyn Center, City of	Municipal/Public Water Supply	Jordan	1800
203258	1976-6396	203258	Active	Brooklyn Center, City of	Municipal/Public Water Supply	Jordan	1800
206637	1972-0123	206637	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	St. Lawrence-Mt. Simon	398.6
206638	1972-0123	206638	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	Tunnel City-Mt. Simon	399
206685	1975-6244	206685	Active	Fridley, City Of	Municipal/Public Water Supply	Tunnel City-Mt. Simon	2400
206694	1996-6184	206694	Active	Kurt Manufacturing	Pollution Containment	Jordan	20
206696	1975-6244	206696	Active	Fridley, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	2400
206716	1976-6253	206716	Active	Mounds View, City Of	Municipal/Public Water Supply	Mt. Simon	594
206719	1976-6253	206719	Active	Mounds View, City Of	Municipal/Public Water Supply	Tunnel City-Mt. Simon	594
206720	1976-6253	206720	Active	Mounds View, City Of	Municipal/Public Water Supply	Jordan	594
206721	1976-6253	206721	Active	Mounds View, City Of	Municipal/Public Water Supply	Tunnel City-Mt. Simon	594

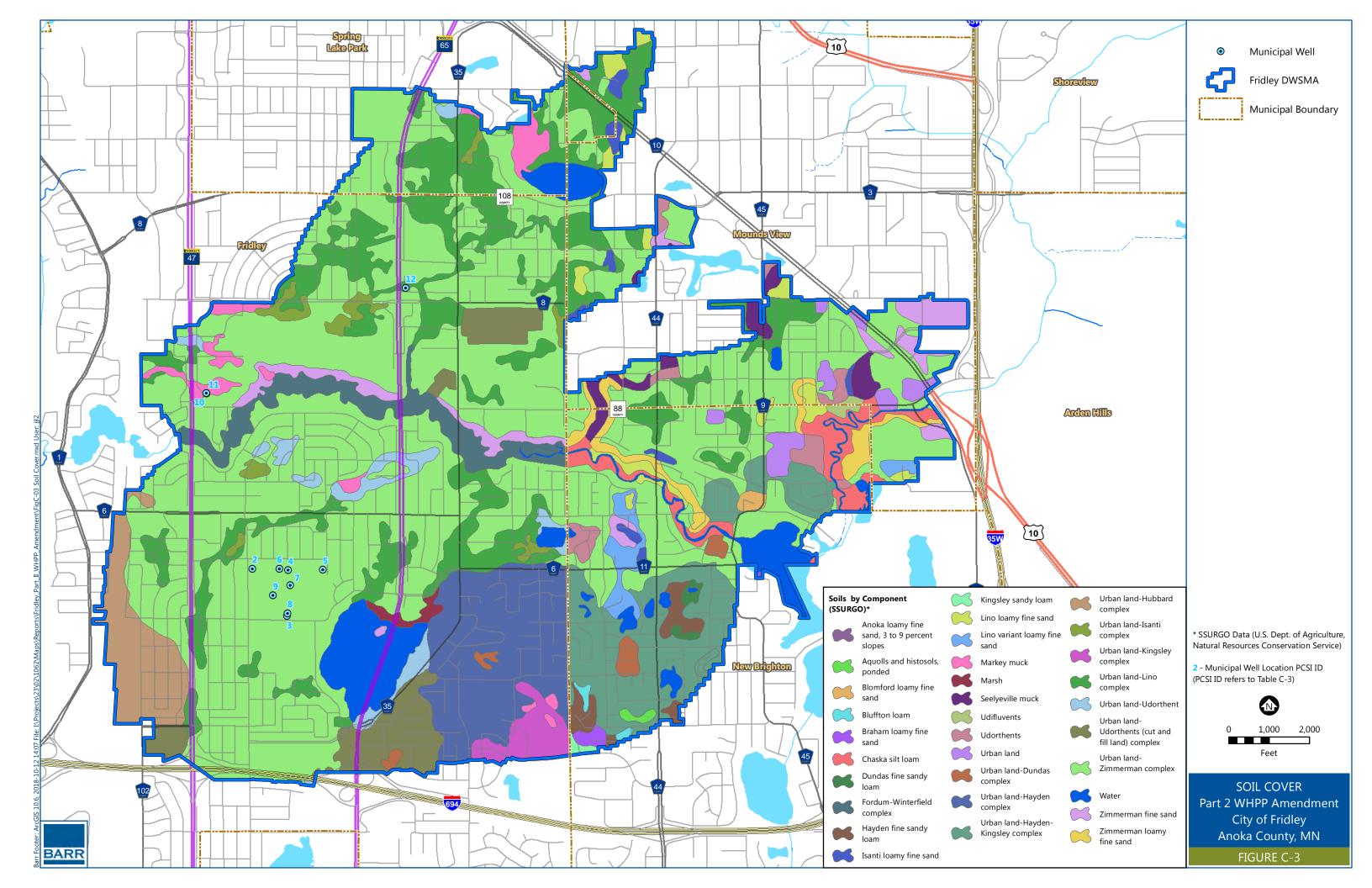
High Capacity Wells within One Mile of the DWSMA City of Fridley Part 2 WHPP Amendment

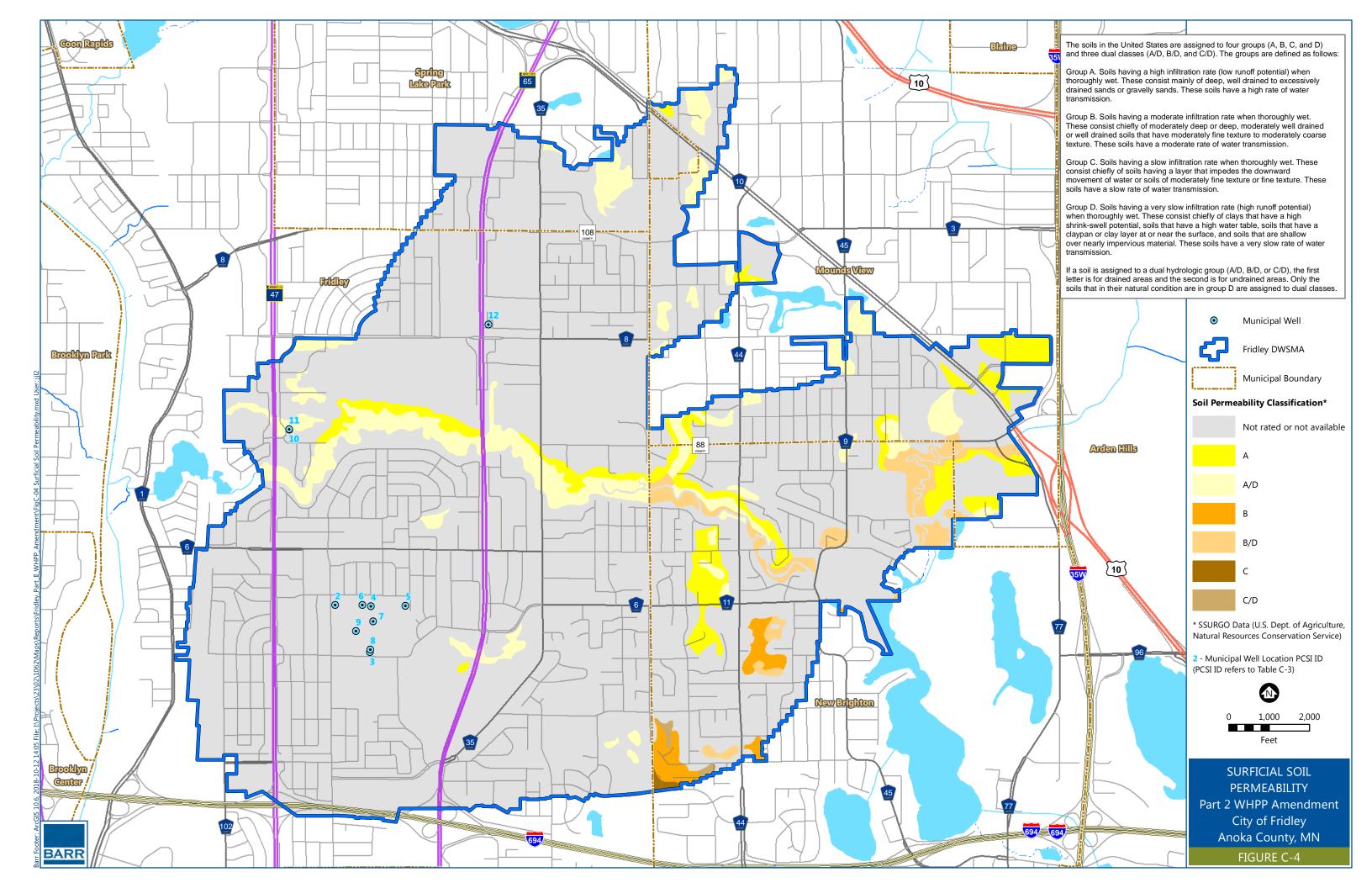
PCSI ID	Permit Number	Unique ID	Status	Permittee	Use	Aquifer	Permitted Volume MGY
206792	1970-0157	206792	Active	New Brighton, City Of	Municipal/Public Water Supply	Prairie du Chien-St Lawrence	1925
206793	1970-0157	206793	Active	New Brighton, City Of	Municipal/Public Water Supply	Prairie du Chien-St Lawrence	1925
206794	1970-0157	206794	Active	New Brighton, City Of	Municipal/Public Water Supply	Mt. Simon	1925
206795	1970-0157	206795	Active	New Brighton, City Of	Municipal/Public Water Supply	Prairie du Chien-St Lawrence	1925
206797	1970-0157	206797	Active	New Brighton, City Of	Municipal/Public Water Supply	Jordan	1925
223294	1972-0123	223294	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	Tunnel City-Mt. Simon	398.6
256194	1987-6048	256194	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426842	1987-6048	426842	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426843	1987-6048	426843	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426844	1987-6048	426844	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426845	1987-6048	426845	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426846	1987-6048	426846	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
426847	1987-6048	426847	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
453821	1987-6048	453821	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
453822	1987-6048	453822	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
453823	1987-6048	453823	Active	US Army Corps of Engineers	Pollution Containment	Quaternary Buried Artesian	1600
453825	1987-6048	453825	Active	US Army Corps of Engineers	Pollution Containment	Jordan	1600
453826	1987-6048	453826	Active	US Army Corps of Engineers	Pollution Containment	Prairie du Chien-Jordan	1600
453827	1987-6048	453827	Active	US Army Corps of Engineers	Pollution Containment	Prairie du Chien-Jordan	1600
453828	1987-6048	453828	Active	US Army Corps of Engineers	Pollution Containment	Prairie du Chien-Jordan	1600
509083	1970-0157	509083	Active	New Brighton, City Of	Municipal/Public Water Supply	Mt. Simon	1925
538076	1996-6184	538076	Active	Kurt Manufacturing	Pollution Containment	Quaternary Buried Artesian	20
554216	1970-0157	554216	Active	New Brighton, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	1925
563006	1972-0123	563006	Active	Spring Lake Park, City Of	Municipal/Public Water Supply	Mt. Simon	399
575168	2015-2569	575168	Active	Perfect 10 Car Wash	Commercial/Institutional Water Supply	Jordan	10
582628	1970-0157	582628	Active	New Brighton, City Of	Municipal/Public Water Supply	Prairie du Chien-Jordan	1925
609817	2015-2452	609817	Active	Bachman's Inc	Landscaping/Athletic Field Irrigation	Tunnel City-Wonewoc	3.5
609817	2015-2452	609817	Active	Bachman's Inc	Nursery Irrigation	Tunnel City-Wonewoc	4
687112	1987-6048	687112	Active	US Army Corps of Engineers	Pollution Containment	Water Table	1600
NA1	2017-2558	Not Available	Active	City of Fridley	Construction Dewatering	Not Available	4
NA2	2017-2570	Not Available	Active	Spring Lake Park Leased Housing Associates I, LLLP	Construction Dewatering	Not Available	47.5
NA3	1986-6220	Not Available	Active	US Army Corps of Engineers	Pollution Containment	Not Available	11
NA4	1992-6127	Not Available	Active	US Navy	Pollution Containment	Quaternary Buried Artesian	526
NA5	1992-6127	Not Available	Active	US Navy	Pollution Containment	Water Table	526

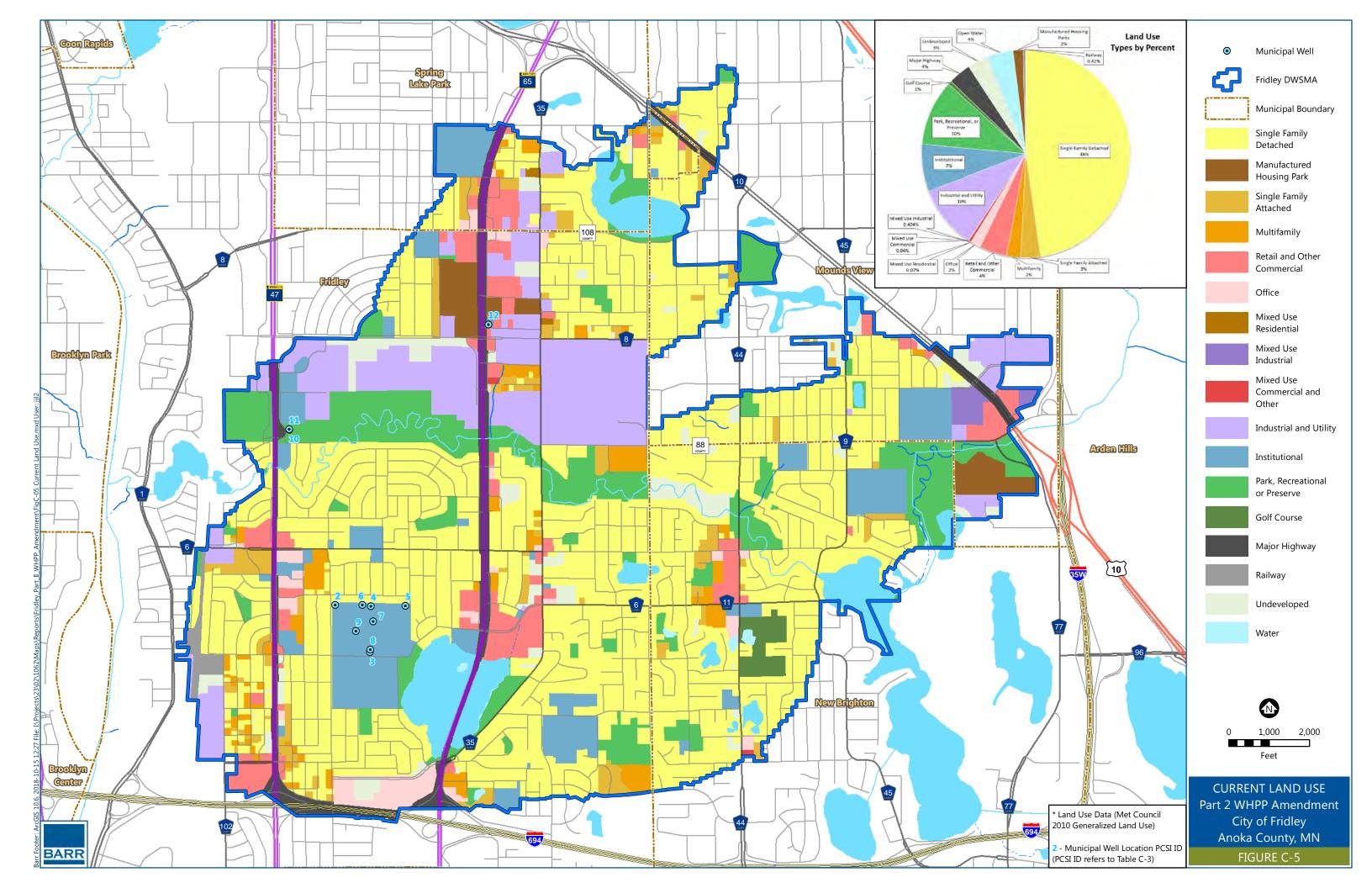
Figures

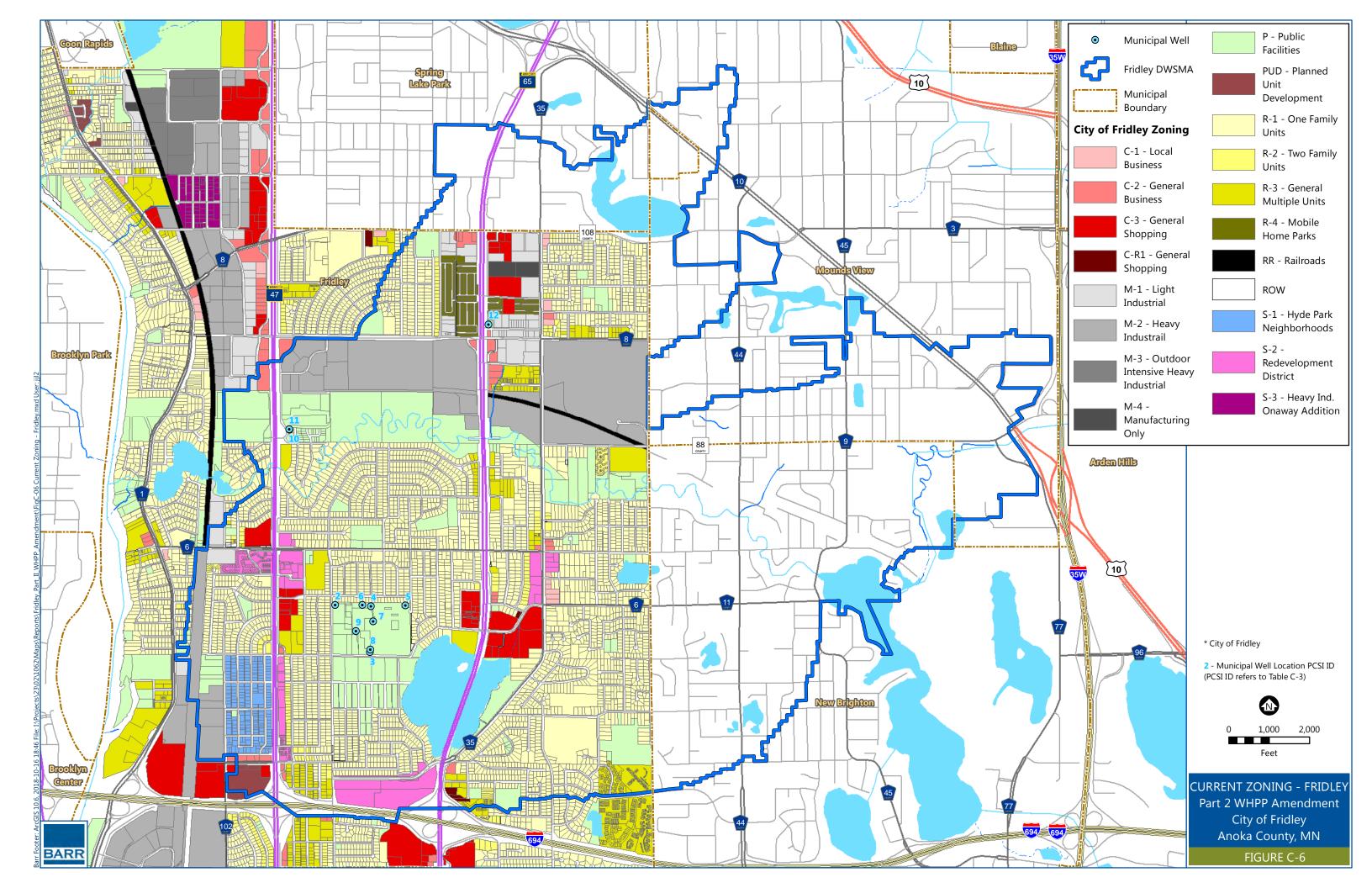


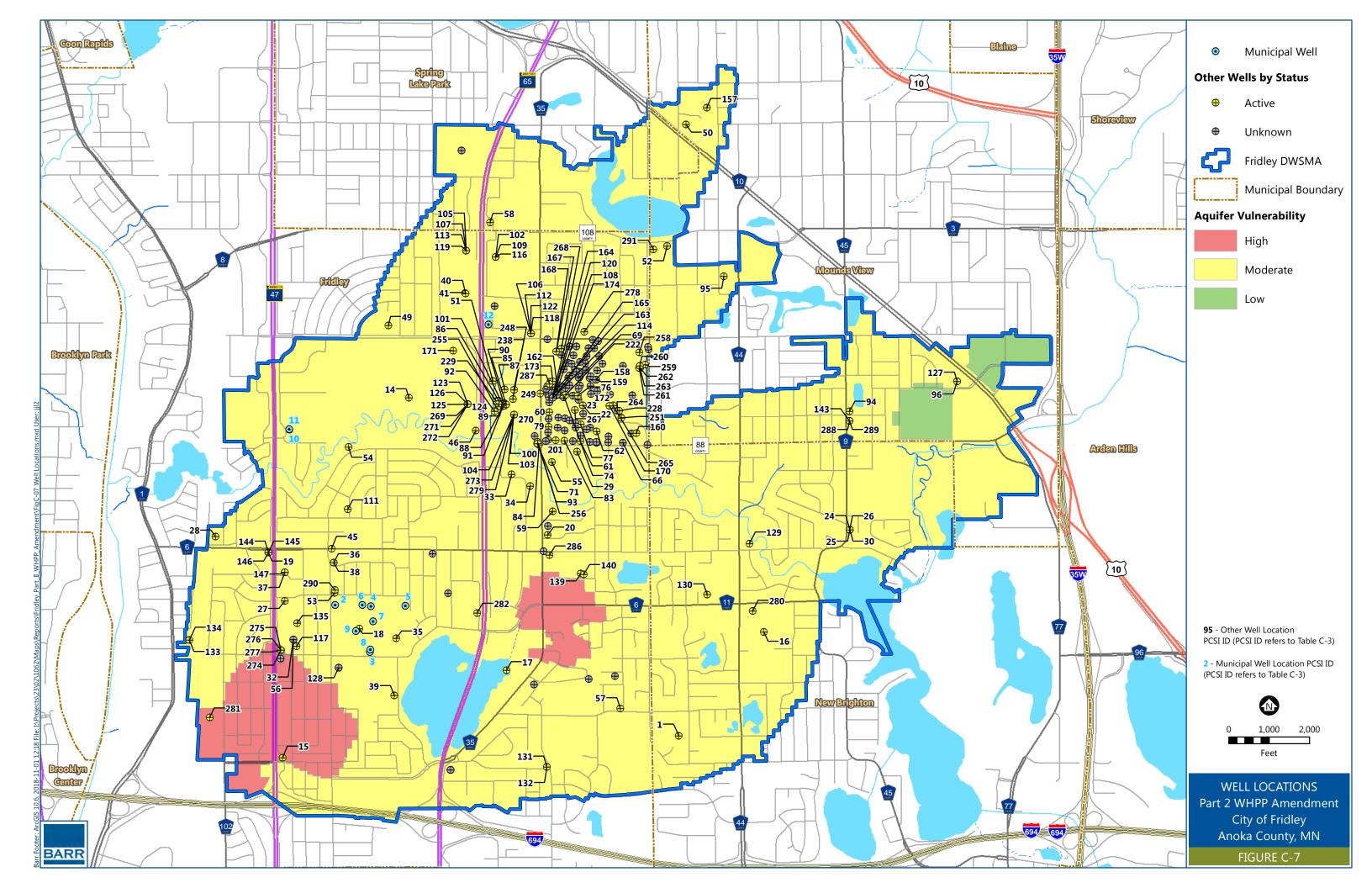


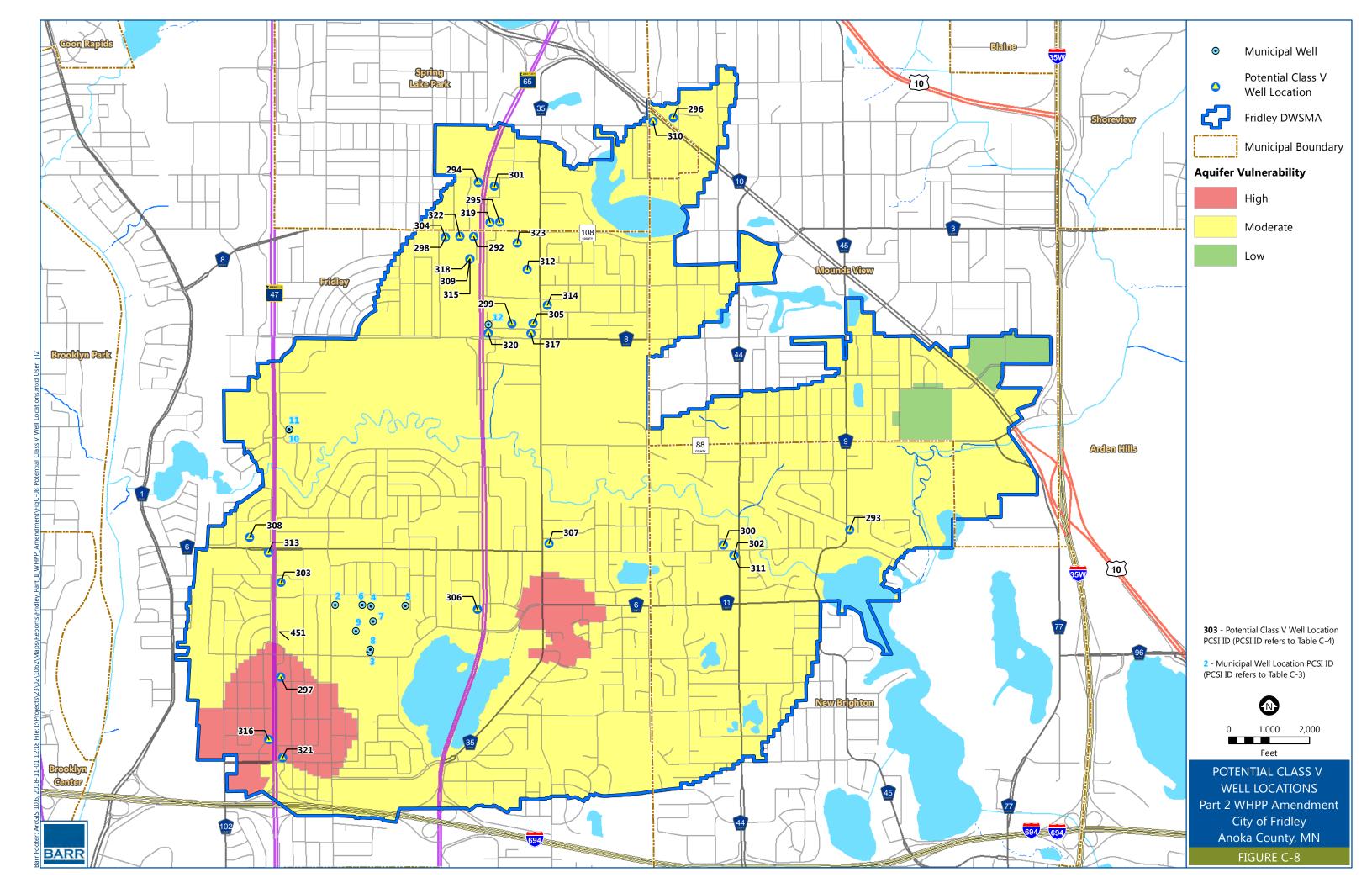


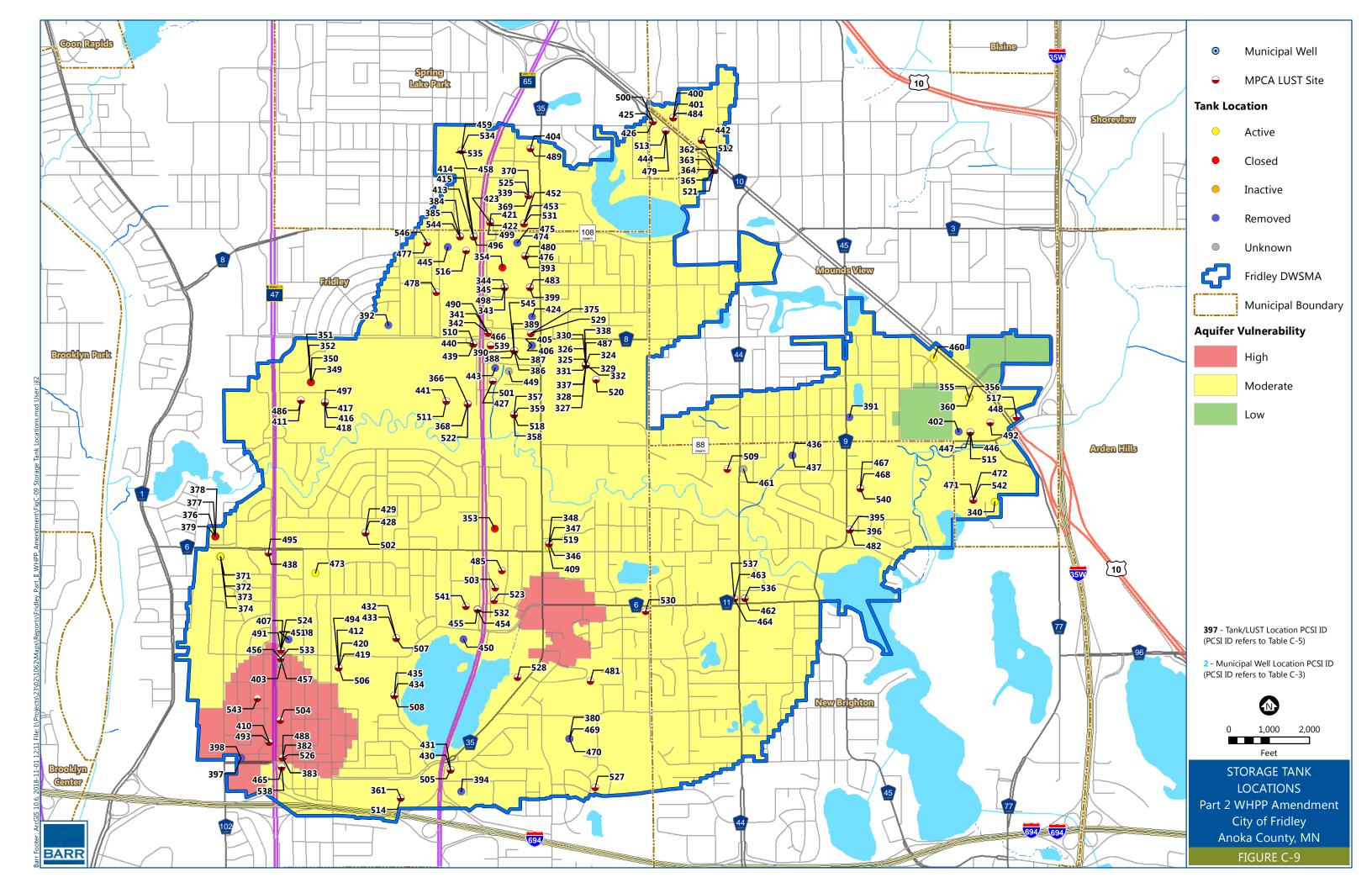


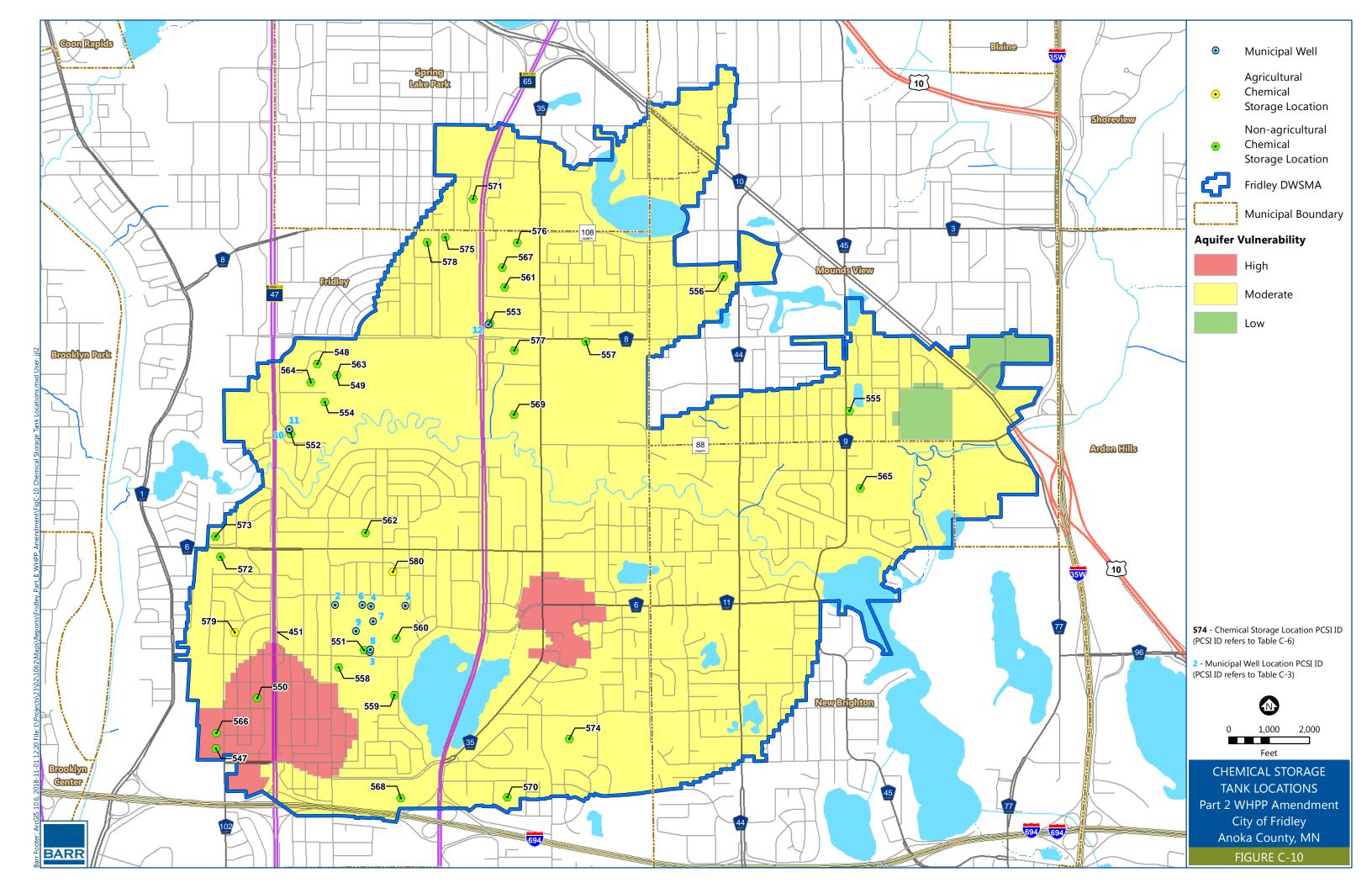


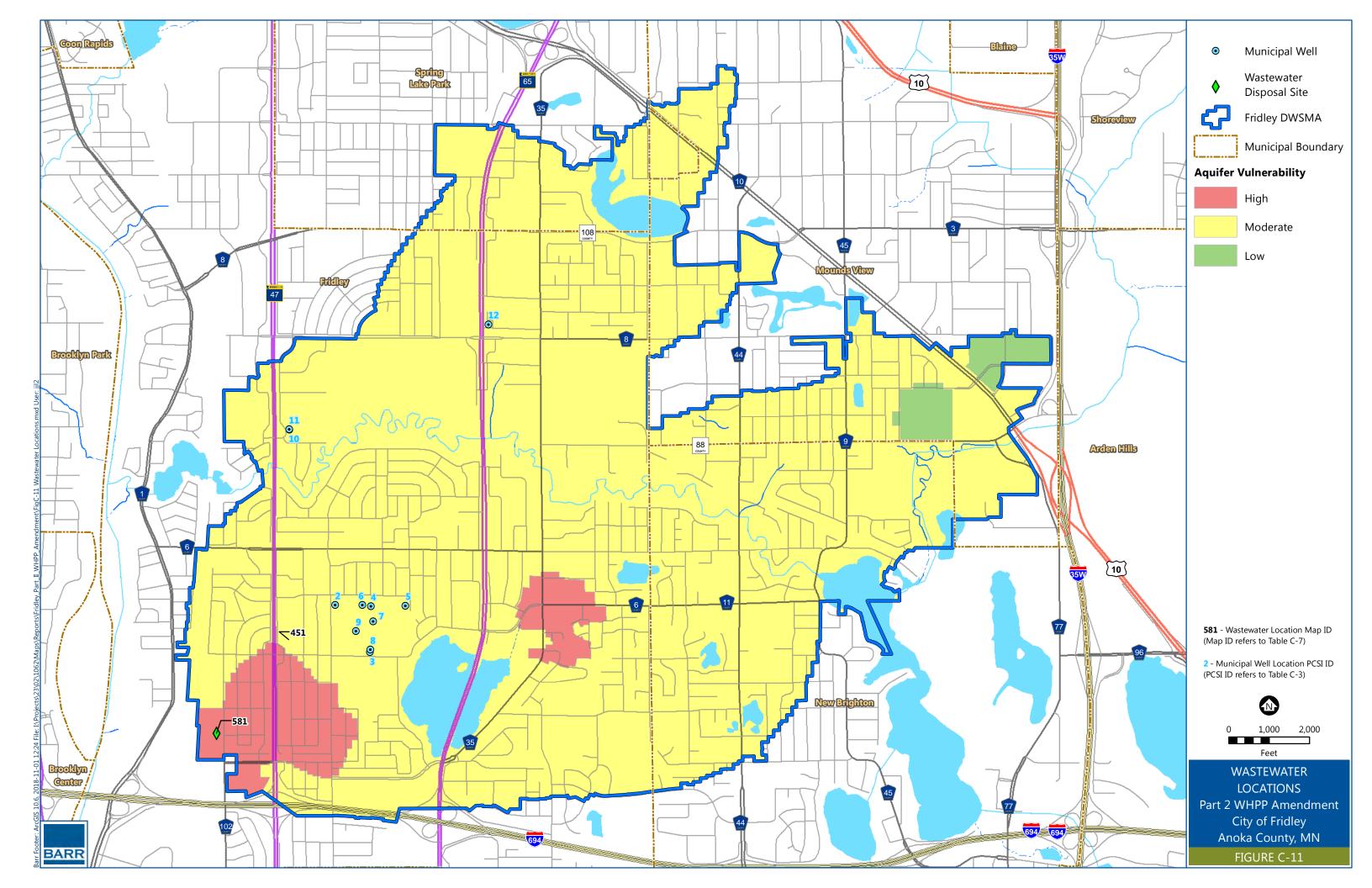


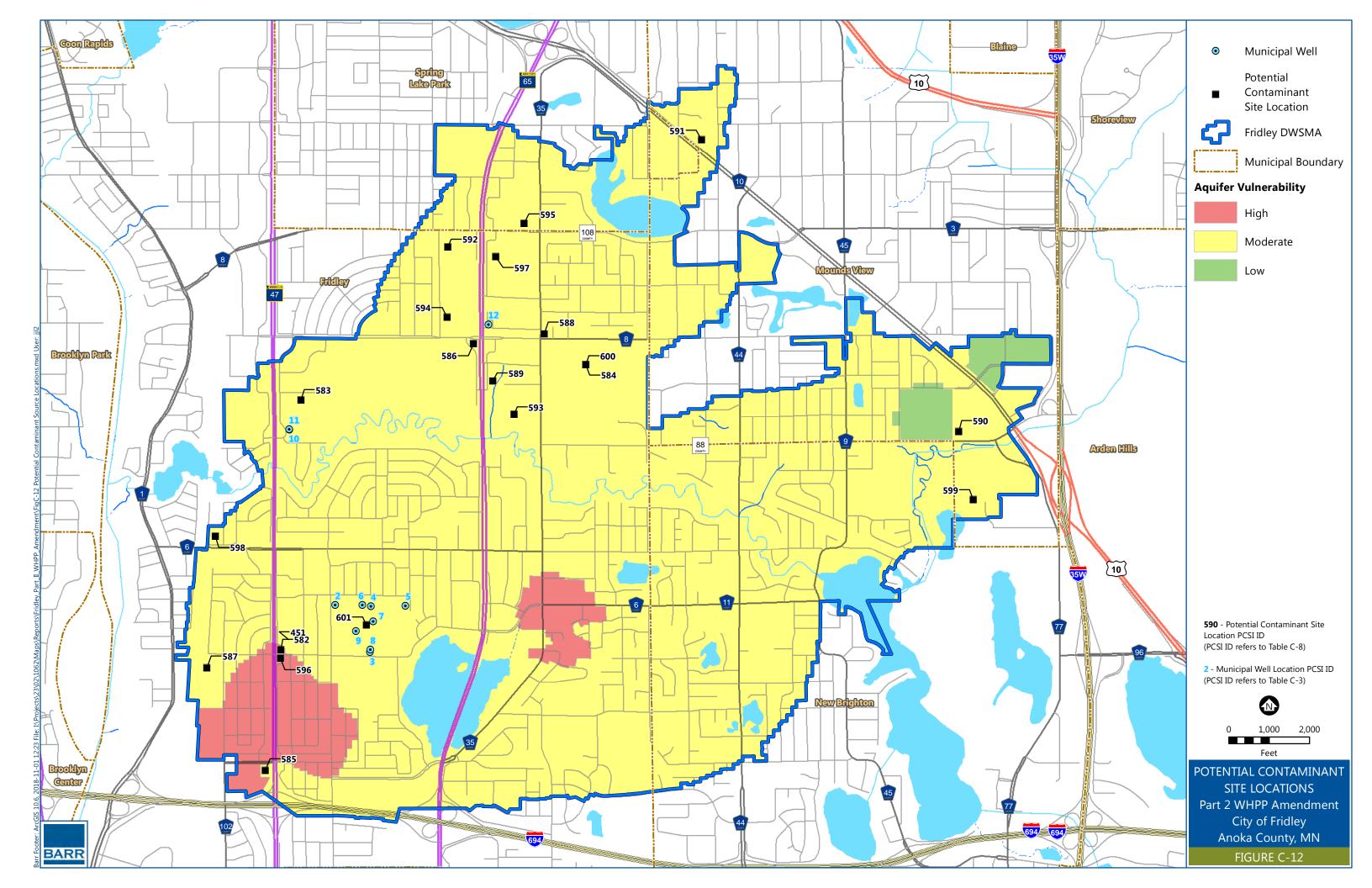


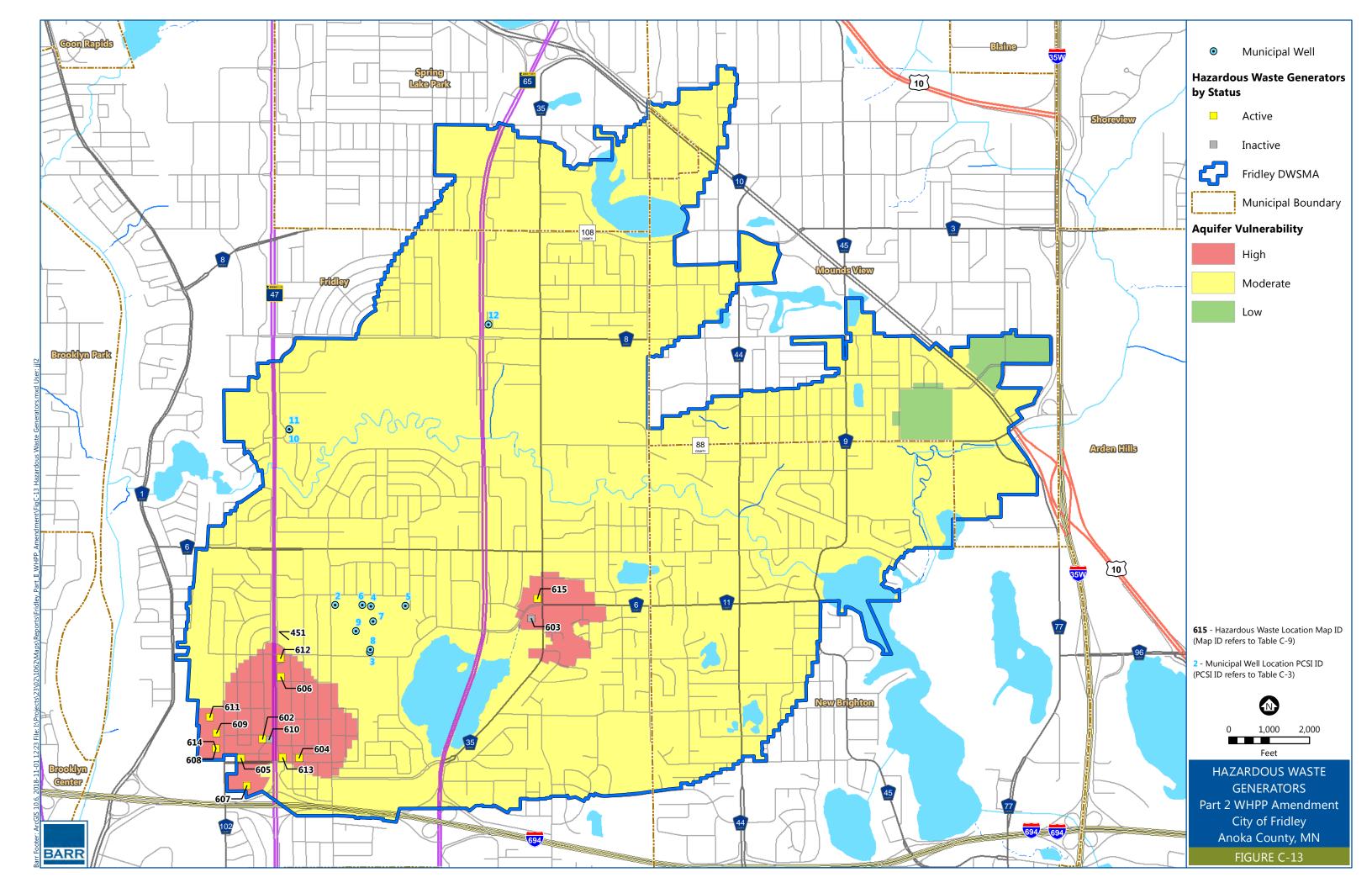


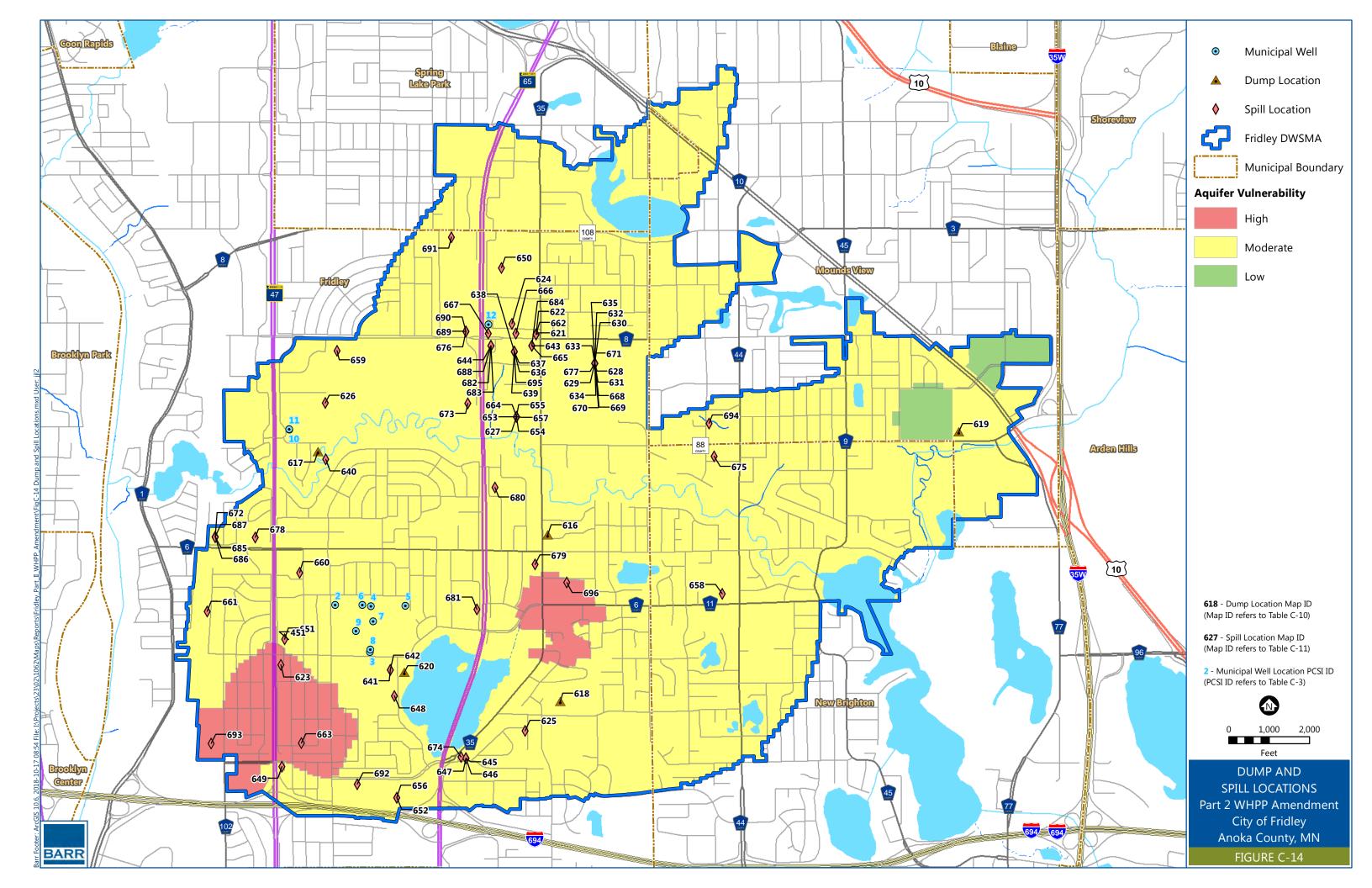


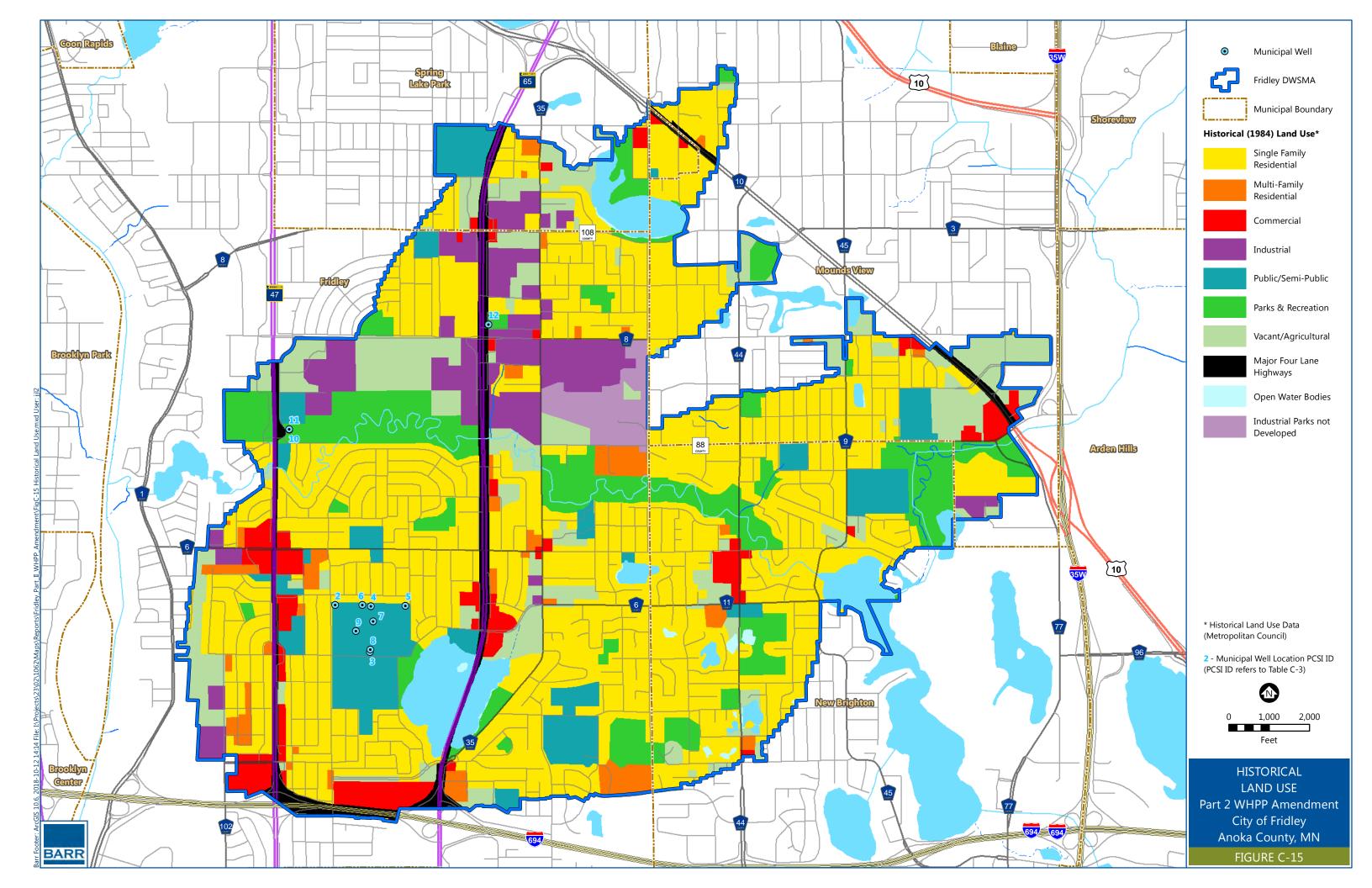


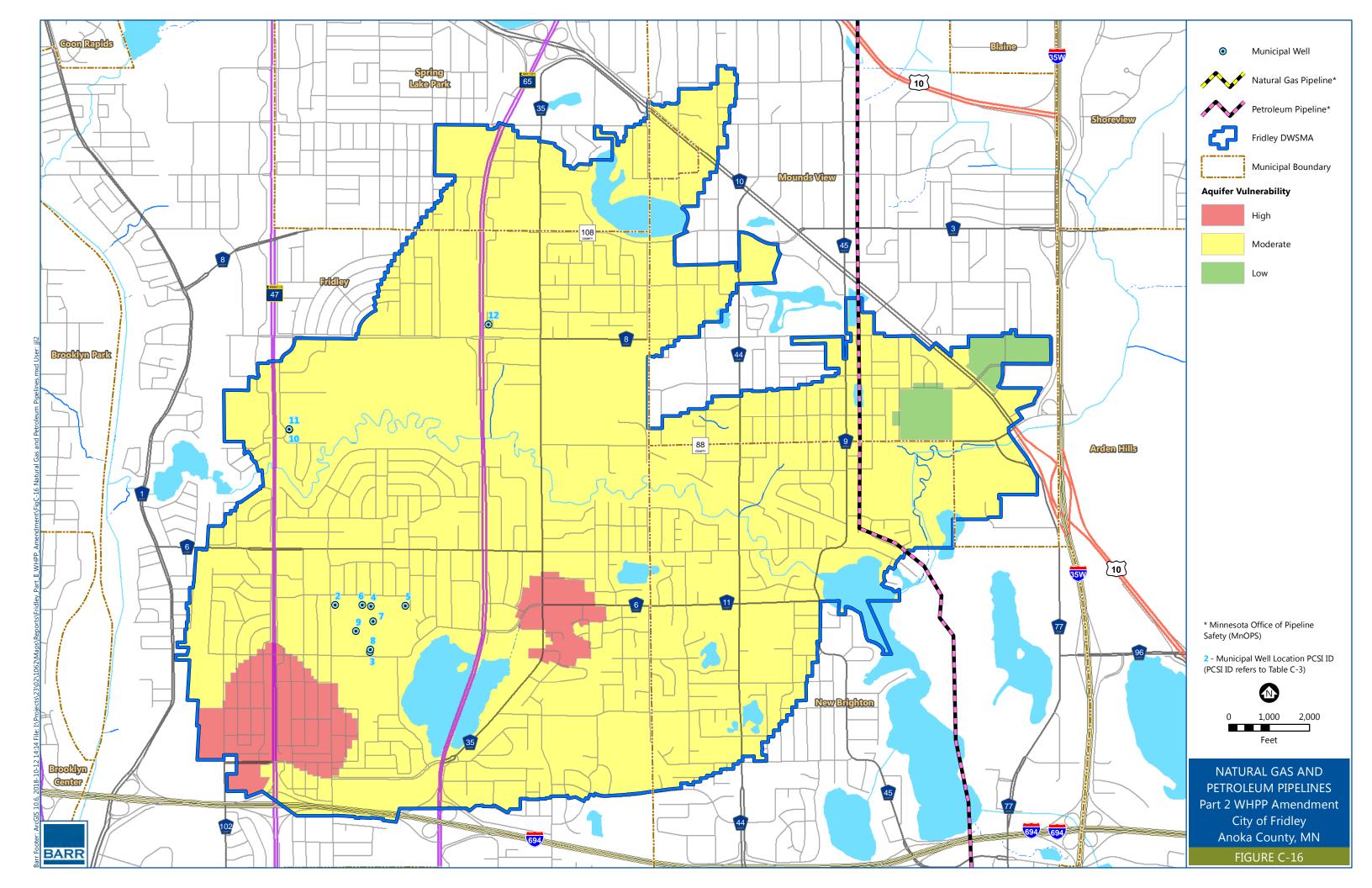


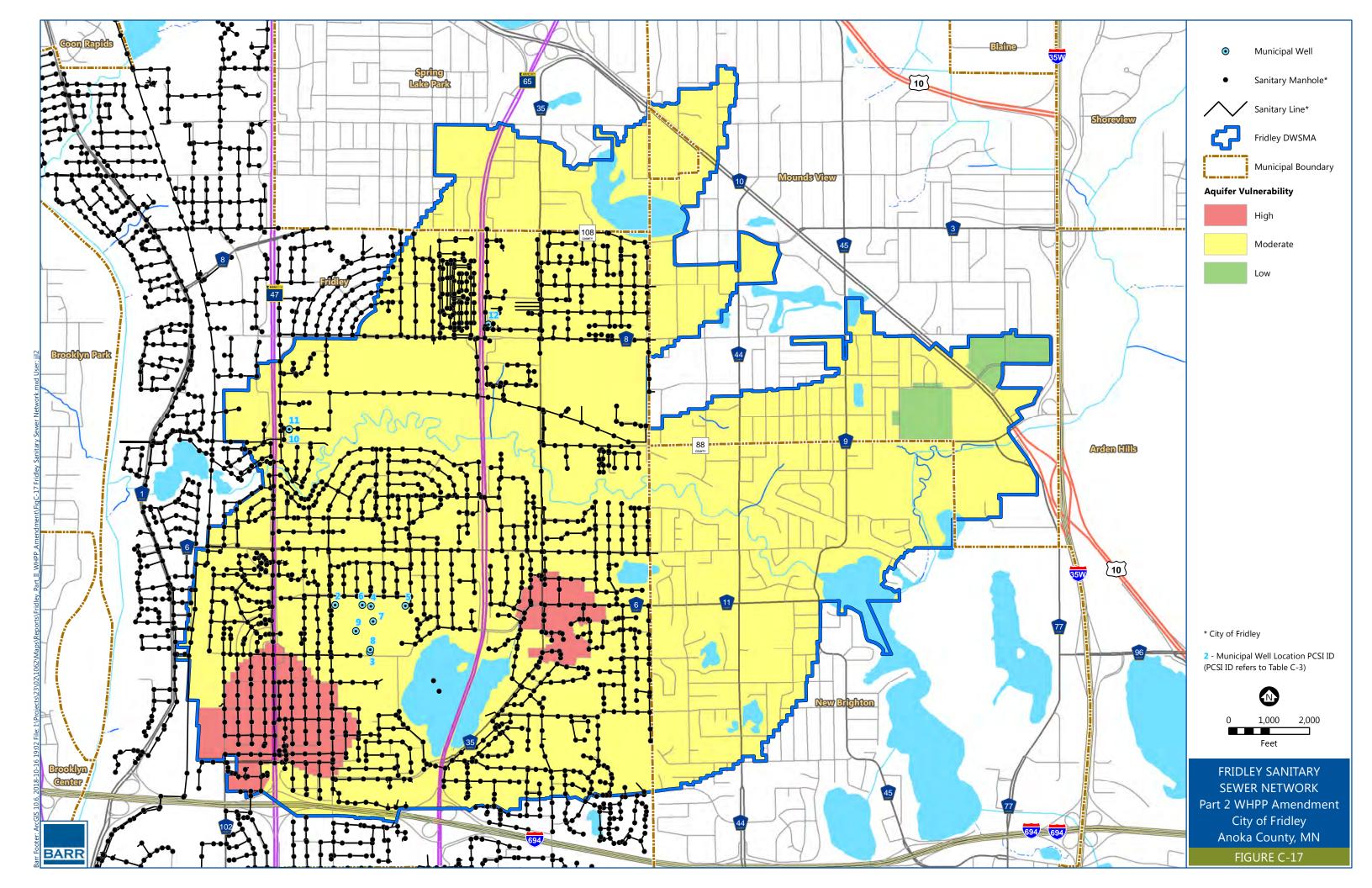


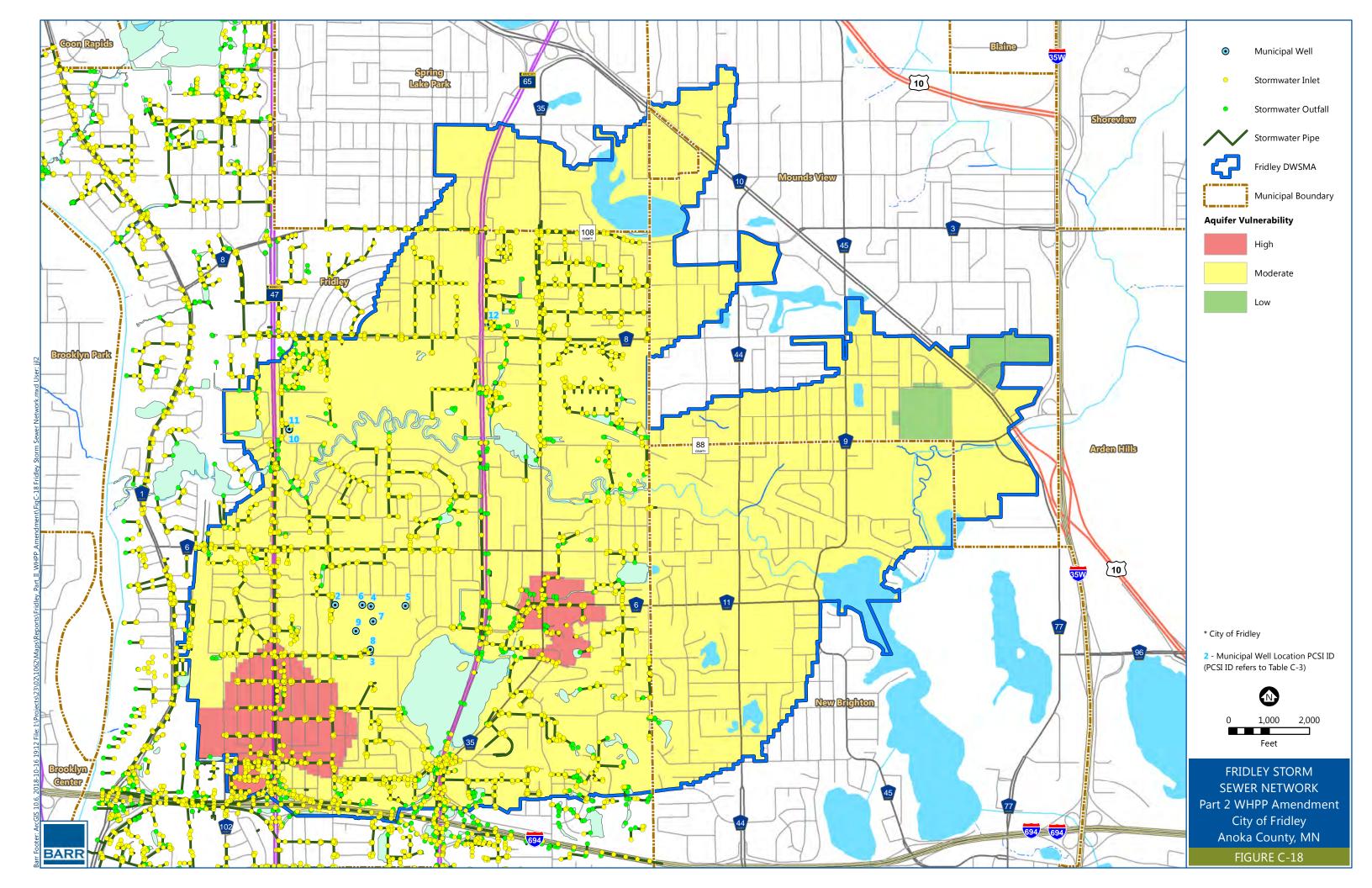












Attachment C-1

Precipitation Data

Minnesota Climatology Working Group *

State Climatology Office - DNR Division of Ecological and Water Resources University of Minnesota

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Annual Reports of Monthly Precipitation Totals

This application creates annual summaries of precipitation data gathered by volunteer-based observation networks throughout Minnesota. The data presented are monthly totals and the data are grouped by county. Observer locations are described using township, range, and section numbers.

Choose a county and year, then click on "Annual report".



2013 ANOKA Monthly Precipitation, Totals

CC ttt rr SS 00000000 nnnn 2 30N 24W 3 RUSCHY D DNR 2 30N 24W 14 SWCD 2 30N 24W 14 BYRG 2 30N 24W 25 RANTA SC MOSQ 2 31N 22W 29 LINO LAK MOSQ 2 31N 23W 21 BLAINE MOSQ 2 31N 23W 22 BYRG	JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC AGR HYD ANN GR .66 1.05 2.18 4.28 4.31 7.66 3.68 .80 1.34 4.41 .75 1.41 29.01 29.84 32.53 17.7 .69 1.20 2.03 4.40 4.67 7.46 3.55 1.00 1.20 3.91 .53 1.63 30.06 30.73 32.27 17.8 .69 1.12 2.03 3.78 5.00 7.43 3.61 1.05 1.33 4.06 .44 1.60 29.78 30.49 32.14 18.4 2.44 5.85 7.50 2.83 1.05 1.34 4.05 1.65 4.60 6.46 2.47 .62 1.63 4.42 3.54 5.08 4.90 3.24 .98 1.46 4.35 15.6 1.18 1.50 2.30 4.13 4.70 5.30 2.94 4.00 5.65 4.12 .77 1.70 4.24 3.11 4.41 5.97 3.49 .91 1.45 4.77	9 8 2 7 8
2 31N 24W 7 LUBERDA MOSQ 2 31N 24W 24 MADETZKE MOSQ 32N 22W 14	2.94 4.00 5.65 4.12 .77 1.70 4.24 3.11 4.41 5.97 3.49 .91 1.45 4.77 .51 1.16 2.11 4.37 3.36 5.87 3.86 .51 1.39 3.57 .59 1.63 26.08 26.89 28.93 14.9 3.16 4.95 5.51 3.27 .67 1.66 3.62 1.11 3.04 4.92 4.98 2.89 1.03 1.48 4.40 5.70 4.95 5.06 3.63 1.16 1.94 4.41 .63 4.51 5.46 3.15 1.02 1.59 3.45 1.60 4.18 3.75 3.11 .37 2.04 4.70 .93 1.28 1.75 3.20 3.54 4.27 2.29 .55 2.75 1.96 .38 1.96	3
2 32N 24W 4 SPEISER MOSQ 2 32N 24W 23 ANDOVER NWS 2 32N 24W 26 SWCD 2 32N 24W 35 ANOKA MOSQ 2 32N 25W 6 SWCD 2 33N 22W 7 SWCD 2 33N 22W 7 SWCD 2 33N 23W 4 EAST BET MOSO	1.60 4.18 3.75 3.11 .37 2.04 4.70 .93 1.28 1.75 3.20 3.54 4.27 2.29 .55 2.75 1.96 .38 1.96 24.86 13.4 .70 1.14 2.17 3.16 4.29 5.11 2.77 1.04 1.53 3.82 .66 1.77 25.78 26.78 28.16 14.7 2.94 4.62 2.99 2.72 .72 1.54 3.63 2.58 4.30 5.95 4.89 .65 2.62 4.25 .94 2.46 4.93 4.66 1.96 .97 1.79 2.51 3.42 4.05 5.24 3.48 .51 2.52 3.52 3.31 4.51 5.11 2.92 1.00 2.43 3.79 .69 .72 1.93 2.39 4.10 4.57 3.50 .57 1.74 3.12 .70 1.31 23.39 24.73 25.34 14.4	9 1 1
2 33N 24W 16 SWCD 2 33N 24W 32 SWCD 2 33N 24W 32 SWCD 2 33N 25W 36 SWCD	1.90 4.69 5.35 3.77 .56 2.35 3.43 16.7 .62 1.29 2.55 4.32 3.40 6.18 3.65 .61 1.65 3.48 .75 2.40 27.88 29.16 30.90 15.4 1.37 3.50 2.24 3.13 6.12 2.31 .35 1.12 1.70 .61 2.06 13.0 2.71 4.59 5.42 4.19 1.06 1.86 3.73 .92 17.1	7 8 16 2 9 13
2 34N 23W 36 BYRG 2 34N 24W 32 ST FRANC NWS 2 34N 24W 32 STFRANHS MOSQ County averages	.29 1.25 2.56 4.28 4.60 4.87 3.73 .54 2.78 3.59 1.06 2.17 27.15 29.56 31.72 16.5 .79 1.38 3.09 4.19 .7.71 .2.80 5.42 5.44 3.31 .53 1.99 4.01 .66 .70 1.21 2.25 3.24 4.46 5.56 3.29 .78 1.82 3.76 .69 1.79 27.39 28.52 29.65 15.8	9

of obs 11 12 13 30 30 31 29 29 30 30 13 10 8 8 9 29

- Data as received and digitized on or before 5/18/2017. All values are in inches.
- 'cc ttt rr ss' is county-township-range-section number, 'oooooooo' is community name (where applicable), 'nnnn' is network type.
- 'AGR', 'HYD', and 'ANN' are 12 month precipitation totals starting in Sep 2012, Oct 2012, and Jan 2013, respectively. 'GRO' is growing season (May 2013 thru Sep 2013) precipitation total.
- '*' denotes a partial monthly record, 'e' denotes that value is wholly or partially estimated.
- Prepared by: State Climatology Office DNR Waters, phone: 651-296-4214, web: http://climate.umn.edu

For some purposes, **daily** precipitation data are required. The precipitation data archive allows a user to interactively retrieve daily precipitation data from the site nearest to a target.

Obtaining Data for Legal Purposes

Minnesota Climatology Working Group *

State Climatology Office - DNR Division of Ecological and Water Resources University of Minnesota

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Annual Reports of Monthly Precipitation Totals

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Choose a county and year, then click on "Annual report".

33N 23W 25

33N 23W 35

33N 24W 16

33N 24W 32

33N 25W 36

34N 23W 36

county averages

of obs

34N 24W 32 STFRANHS MOSQ

ANOKA	2014 Annual report		
2014	ANOKA Monthly Precipitation, Totals		
CC 2 2 2 2 2 2	ttt rr ss oooooooo nnnn 30N 24W 3 RUSCHY D DNR 30N 24W 14 SWCD 30N 24W 14 BYRG 30N 24W 25 RANTA SC MOSQ 31N 22W 29 LINO LAK MOSQ 31N 23W 21 BLAINE MOSQ	JAN FEB 1.19 1.26 1.37 1.51	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC AGR HYD ANN GRO .91 7.82 3.78 9.57 3.17 4.12 2.36 1.08 1.33 .98 39.73 40.75 37.57 23.00 .79 7.43 5.08 8.16 2.52 4.23 1.55 1.16 1.15 1.11 38.36 38.71 36.06 21.54 5.02 8.02 2.76 4.39 1.60 * .95 21.79 5.27 4.52 9.50 5.32 3.8411.39 6.48 5.01 9.57
2 2 2	31N 23W 21 BLAINE MOSQ 31N 23W 22 BYRG 31N 24W 7 LUBERDA MOSQ 31N 24W 24 MADETZKE MOSQ		6.22 8.39 6.73 1.93 .97 1.43 1.13 6.55 4.80 9.91 6.42 5.0111.29
2 2	32N 22W 14 BYRG 32N 23W 16 JOHNSONB MOSQ	1.08 1.62	.88 5.93 4.3810.80 2.32 5.79 2.85 1.14 1.51 1.01 39.98 41.44 39.31 26.14 5.69 4.1112.16
2 2 2	32N 23W 18 SWCD 32N 23W 20 SWCD 32N 23W 21 KIRKMANM MOSQ		.46 8.70 8.22 8.26 1.98 5.23 1.78 1.21 25.47 6.30 4.5414.31 2.25 3.68 4.63 1.43 29.41 7.90 4.6911.45
2 2 2	32N 24W 4 SPEISER MOSQ 32N 24W 23 ANDOVER NWS 32N 24W 26 SWCD	.55 .92 1.23 1.13	4.83 4.1710.47 .75 7.48 3.73 9.16 1.33 3.66 1.74 .59 1.65 .84 34.63 33.62 32.40 19.62 .92 6.96 4.4811.69 1.72 5.45 1.86 .95 1.58 1.03 41.36 41.69 39.00 25.20
2 2 2	32N 24W 35 ANOKA MOSQ 32N 25W 6 SWCD 33N 22W 7 SWCD 33N 23W 4 EAST BET MOSQ		6.70 4.7514.56 6.29 7.29 8.39 1.63 4.35 1.03 .79 22.69 5.50 3.47 9.10 1.02 4.99 1.15 1.01 19.73 5.64 3.8910.34
2	33N 23W 4 EAST BET MOSQ 33N 23W 18 SWCD	1 14 1 20	6.12 4.9011.32 2.20 4.70 1.44 1.02 24.56

1.14 1.28 .69 4.78 6.91 5.82 1.59 7.20 1.25 1.15 7.42 5.06 9.13 1.75

1.45 1.91 .53 7.70 7.8110.70 1.95 6.36 1.15

1.23 1.29 .75 8.38 5.18 9.51 1.28 4.85 2.42

4.89 4.15 9.99

3.9410.24 2.15 5.52 2.97

7.11 4.62 9.40 1.58 5.40 1.71

SWCD

SWCD

SWCD

SWCD

SWCD

BYRG

24.82

27.97

22.71

.95 1.09 36.28 35.79 33.85 22.77

46.69 46.19

.94 2.15 1.24 42.07 41.71 39.22 23.24

- Data as received and digitized on or before 5/18/2017. All values are in inches.
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- '*' denotes a partial monthly record, 'e' denotes that value is wholly or partially estimated.
- Prepared by: State Climatology Office DNR Waters, phone: 651-296-4214, web: http://climate.umn.edu

Obtaining Data for Legal Purposes

Minnesota Climatology Working Group *

State Climatology Office - DNR Division of Ecological and Water Resources University of Minnesota

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ANOKA 2015 Annual report			
2015 ANOKA Monthly Precipitation, Totals			
cc ttt rr ss ooooooo nnnn		FEB	MAR APR MAY JUN JUL AUG SEP OCT NOV DEC AGR HYD ANN GRO
2 30N 24W 3 RUSCHY D DNR		. 27	.58 1.68 5.59 4.08 7.40 3.84 4.43 2.77 3.76 1.91 29.44 31.51 36.56 25.34
2 30N 24W 14 SWCD		. 36	.73 1.88 5.23 3.99 7.13 3.97 4.79 2.75 3.98 1.97 28.56 31.80 37.08 25.11
2 30N 24W 14 BYRG 2 31N 23W 22 BYRG		. 32	.72 1.90 5.49 3.82 7.14 4.20 4.56 2.32 3.95 1.55 36.20 25.21 .52 2.10 6.24 4.35 6.35 3.96 3.64 3.46 3.99 1.47 29.68 31.39 36.78 24.54
2 31N 23W 22 BYRG 2 32N 22W 14 BYRG		.38 .23	.59 2.16 5.69 4.40 7.62 5.26 3.43 3.12 3.72 1.56 32.70 33.28 38.02 26.40
2 32N 22W 14 BYRG 2 32N 23W 18 SWCD	. 24 .	. 23	.78 2.17 5.88 3.71 7.11 4.34 3.05 3.29 3.87
2 32N 23W 20 SWCD			1.93 5.27 3.86 6.10 5.00 3.23 3.50 4.60 23.46
2 32N 24W 23 ANDOVER NWS	.13 .	.30	.51 1.34 4.14 2.80 7.49 4.49 1.61 3.25 3.52 1.16 26.02 25.89 30.74 20.53
2 32N 24W 26 SWCD		.30	.64 1.96 4.59 3.30 6.94 4.14 2.39 3.25 4.23 1.82 27.60 28.13 33.87 21.36
2 32N 25W 6 SWCD			1.91 5.44 * 6.64 3.61 3.82 4.15 3.74
2 33N 22W 7 SWCD			1.79 4.77 3.07 6.02 4.04 2.91 2.75
2 33N 23W 18 SWCD	- 4	24	2.85 5.12 3.94 6.48 3.65 3.14 3.52
2 33N 23W 25 SWCD	.24 .	.31	
2 33N 24W 16 SWCD			3.90 3.10 5.48 2.12 3.68
2 33N 24W 32 SWCD 2 33N 25W 36 SWCD			.52 5.01
2 33N 25W 36 SWCD 2 34N 23W 36 BYRG	.20 .	.41	2.72 4.90 4.12 6.39 3.69 3.26 3.70 3.15 22.36 .79 3.04 5.07 4.38 5.36 4.55 3.30 3.71 3.11 1.89 30.55 31.43 35.81 22.66
2 34N 24W 32 ST FRANC NWS	.20 .	.41	*
county averages	.25 .	. 32	.64 1.99 5.14 3.73 6.60 3.98 3.36 3.27 3.79 1.59 28.61 29.87 35.07 22.79
# of obs	9	9	10 16 17 15 16 16 16 15 13 9 8 8 9 15

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For some purposes, daily precipitation data are required. The precipitation data archive allows a user to interactively retrieve daily precipitation data from the site nearest to a target.

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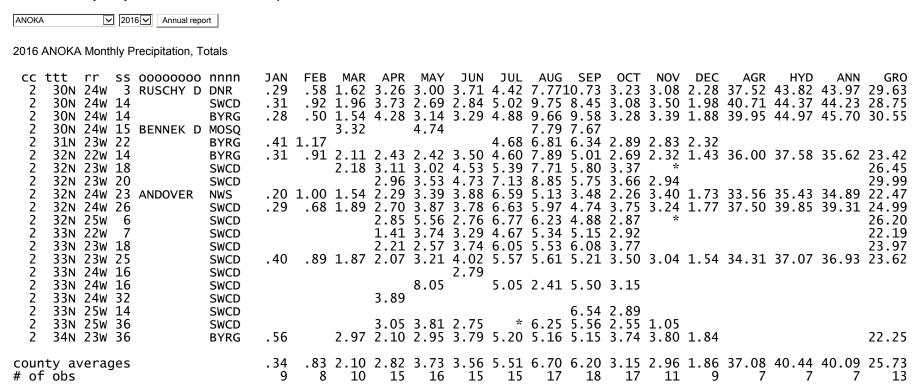
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2017 ANOKA Monthly Precipitation, Totals

CC ttt rr ss oooooooo nnnn 2 30N 24W 3 RUSCHY D DNR 2 30N 24W 14 SWCD 2 30N 24W 14 BYRG 2 31N 23W 22 BYRG	JAN FEB .84 .73 .80 .70 .75 .68	.77 3.04 6.89 3.64 2 .65 3.96 6.16 3.26 2 .62 2.52 7.11 3.51 2		DEC AGR HYD ANN GRO .84 44.13 35.15 33.30 21.18 .87 40.77 33.62 32.11 18.95 .70 41.78 33.63 32.36 20.51
2 32N 22W 14 BYRG 2 32N 23W 18 SWCD	.79 .63 .83 .74	.99 4.39 7.46 4.44 2	.17 6.36 2.08 4.32	.67 35.71 32.57 32.75 20.96 22.51
2 32N 23W 20 SWCD 2 32N 24W 23 ANDOVER NWS 2 32N 24W 26 SWCD 2 32N 25W 6 SWCD	.94 .56 .47 .84 .75	.50 3.49 3.89 3.29 2 .65 3.39 5.99 3.57 2 3.96 4.78 3.75 3	.58 5.43 1.68 4.24 .74 .65 5.96 1.85 4.12 .56 .47 3.42 1.33 7.18	.54 31.08 29.28 27.41 16.87 .76 37.30 34.41 31.09 20.02 16.75
2 32N 25W 26 SWCD 2 33N 22W 7 SWCD 2 33N 23W 18 SWCD		2.24 3.84 2.90 1 3.52 5.90 3.70	.81 4.68 1.76 .50 4.33 1.59 3.45 5.01 1.88 5.25	14.16
2 33N 23W 25 SWCD 2 33N 24W 16 SWCD 2 33N 25W 14 SWCD	.61 .69	*	.54 4.59 1.89 3.45 .67 .45 5.00 1.59 6.44	.53 32.52 29.20 25.77 16.76
2 33N 25W 36 SWCD 2 34N 23W 36 BYRG 2 34N 23W 36 SWCD	.96 .79	.71 3.74 6.37 3.29 2	.06 5.64 1.38 4.54 .64 5.37 2.03 5.24 .64 .17 4.36 1.67 4.81 .63	.74 38.40 35.28 32.52 19.70 .66
county averages # of obs	.78 .71 9 10		.49 5.27 1.69 5.04 .59 16 17 17 15 9	.70 37.71 32.89 30.91 19.12 9 8 8 8 13

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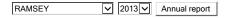
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NOV DEC
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    29N 22W
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    29N 22W
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    29N 22W
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                         SWCD
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    29N 22W 17
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                         SWCD
    29N 22W 22
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    29N 22W 22
                         SWCD
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    29N 22W 25
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                         SWCD
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    29N 22W 26
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                                                                                                                    20.32
                         SWCD
    29N 22W 34
                                  .93 1.48 2.43 5.29 6.84 8.19 2.51 1.62 1.71 3.65
                                                                                       .52 1.60 33.80 34.97 36.77 20.87
62
                         SWCD
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    29N 22W 35
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    29N 23W 10
                                                                                       .59 1.46 33.53 34.29 36.75 20.76
                         SWCD
    29N 23W 15
                                  .81 1.35 1.95 4.86 6.68 7.88 2.85 1.48 1.34 4.03
                                                                                       .55 1.45 32.11 32.97 35.23 20.23
                         SWCD
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62 29N 23W 17 62 29N 23W 21 UOFM ST 62 29N 23W 22 62 30N 22W 3		L 2.01 5.10 7.23 9 3.03 4.51 7.34	3 6.40 2.31 1.68 1.08 3.76 1 7.31 3.18 1.48 1.30 4.35 4 6.42 3.82 1.78 1.31 3.56	.49 1.09 18.30 .48 1.39 32.92 33.78 35.88 20.48 .54 1.62 33.34 34.17 36.10 20.67
62 30N 22W 3 62 30N 22W 6 62 30N 22W 12 62 30N 22W 13 62 30N 22W 17	BYRG SWCD .85 1.39 SWCD .37 1.69	4.11 5.33 9 2.49 5.05 4.74 L 1.32 4.93 5.73 L 2.53 4.84 5.23	L 7.97 2.41 .65 1.37 3.75	.89 1.02 30.71 32.42 17.19 .66 1.75 29.81 30.70 32.50 18.11 .58 1.70
62 30N 22W 21 62 30N 22W 23 62 30N 22W 23 62 30N 22W 24 62 30N 22W 24 62 30N 22W 24	SWCD .89 1.24 SWCD 1.02 1.40 SWCD .85 1.4	3 2.27 4.87 6.03 1 2.20 4.72 6.80	2.26 .57 1.36 1 7.89 2.41 .83 1.32 3.96 0 8.10 2.47 .66 1.53 4.23 1 7.84 2.52 1.20 1.60 4.07 0 8.33 2.35 .74 1.59 3.96	30.79 31.62 18.46 31.81 32.77 19.56 .45 1.97 30.22 31.35 34.11 18.67 .63 1.64 31.65 32.83 33.49 18.21 .60 1.72 32.59 33.59 35.72 19.03
62 30N 22W 25 62 30N 22W 25 62 30N 22W 30 62 30N 22W 31	SWCD	5.03 5.74 5 2.08 4.71 5.90	4 5.82 4.82 .66 1.61 4.21	.66 18.65 .72 1.52 31.26 32.32 34.97 19.38
62 30N 22W 31 VADNAISL 62 30N 22W 33 62 30N 22W 34	NWS .79 .97 SWCD .88 SWCD	7 1.49 3.60 6.00 2.38 4.61 6.09	5 7.86 2.99 .88 1.34 3.74 5 8.71 2.80 .70 1.43 3.91 * .60 1.38	.45 1.44 28.29 29.24 31.61 19.13 .58 1.62 19.69
62 30N 22W 35 62 30N 22W 36 62 30N 23W 2 62 30N 23W 6	SWCD 1.21 1.38 BYRG SWCD BYRG	5.7	2 8.89 1.95 .68 1.25 4.00 5 8.38 2.12 5 7.35 2.65 .68 1.33 4.04 2 5.91 3.15 .73 1.32	.47 18.69 * 17.37 15.93
62 30N 23W 7 62 30N 23W 7 62 30N 23W 7 62 30N 23W 7	SWCD .72 1.78 SWCD .57 SWCD 1.34	3 2.14 4.84 4.69 2.42 5.05 4.53 4 2.46 4.33 4.33	9 7.20 3.23 .79 1.55 4.05 L 7.78 1.66 1.33 3.86	.57 1.60 30.40 31.40 33.16 17.46 .60 1.78 .59 1.77 .60 1.34 30.88 31.71 33.12 17.97
62 30N 23W 7 62 30N 23W 14 62 30N 23W 15	SWCD .67 1.07 SWCD .84 1.77 SWCD .88 1.4	7 1.07 4.06 4.40 3 2.82 4.95 5.42 5 2.01 5.76 5.92	7.38 1 8.92 3.12 .68 1.27 4.69 2 7.14 4.08 .63 1.28 4.16	.49 1.87 32.66 33.42 36.79 19.40 .64 1.90 32.37 33.14 35.85 19.05
62 30N 23W 17 62 30N 23W 19 62 30N 23W 30 62 30N 23W 31	SWCD .39 1.50	: 7 20 5 NO 5 //	8.06 3.43 .80 1.24 4.21	.69 1.56 31.75 32.47 34.80 18.93
OZ JUN ZJW JI	BYRG .71 1.20 SWCD .77 1.4 SWCD .83 1.30	5 2.38 5.08 5.40 0 1.61 4.39 4.30 L 1.64 4.86 4.76 5 2.22 4.52 6.2	0 7.74 2.40	.59 1.45 27.30 28.23 28.92 16.49 .54 1.78 27.37 28.10 30.21 15.50 .56 1.59 31.63 32.45 19.60
62 30N 23W 31 62 30N 23W 32 62 30N 23W 36	BYRG .71 1.20 SWCD .77 1.4 SWCD .83 1.30 SWCD .91 1.5) 1.61 4.39 4.30 L 1.64 4.86 4.76 5 2.22 4.52 6.29 L 2.29 6.02 6.24	0 7.74 2.40 .73 1.32 2.48 3 7.02 2.06 .62 1.02 3.71	.59 1.45 27.30 28.23 28.92 16.49 .54 1.78 27.37 28.10 30.21 15.50

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 'AGR', 'HYD', and 'ANN' are 12 month precipitation totals starting in Sep 2012, Oct 2012, and Jan 2013, respectively. 'GRO' is growing season (May 2013 thru Sep 2013) precipitation total.
- '*' denotes a partial monthly record, 'e' denotes that value is wholly or partially estimated.
 Prepared by: State Climatology Office DNR Waters, phone: 651-296-4214, web: http://climate.umn.edu

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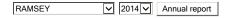
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Annual Reports of Monthly Precipitation Totals

This application creates annual summaries of precipitation data gathered by volunteer-based observation networks throughout Minnesota. The data presented are monthly totals and the data are grouped by county. Observer locations are described using township, range, and section numbers.

Choose a county and year, then click on "Annual report".



```
NOV
cc ttt rr
            ss ooooooo nnnn
                               JAN
                                              APR
                                                   MAY JUN JUL AUG SEP OCT
                                                                                        DEC
                                                                                              AGR
                                                                                                    HYD
                                                                                                          ANN
                                                                                                                GRO
    28N 22W
             1
                        SWCD
                              1.40 2.18
                                          .74 7.25 5.4611.07 3.88 3.77 1.95 2.16
                                                                                            43.00 43.18
                                                                                                               26.13
             9
    28N 22W
               STPAULAP NWS
    28N 23W
                                    1.31 1.03 7.51 7.53 8.72 3.21 3.14
                                                                             2.05 1.01 1.06
                        SWCD
    28N 23W
                        SWCD
                                          .53 6.05 4.5512.95
                                                             3.25 3.20
                                                                       2.05
                                                                            1.90
                                                                                  1.02
                                                                                        .80 40.13 41.23 39.64 26.00
62
    28N 23W
                                              6.09 3.9011.73
                                                             2.85 4.30 2.13 2.07 1.18 1.07
                        SWCD
                                    1.96 1.01 7.07 4.3812.68 3.32 3.85 2.23 1.94
62
    28N 23W
                        SWCD
                                                                                  .98 1.11
                                                                                                               26.46
                                                                  3.39 1.18 1.85 1.14 1.07 40.92 40.87 39.61 24.23
    28N 23W 10
                              1.47 1.30 1.03 7.52
                                                   7.45 9.23
                                                             2.98
                        SWCD
    28N 23W 10
               ST PAUL3
                               1.47 1.30 1.03 7.52 7.45 9.23 2.98
                                                                  3.39 1.18 1.85 1.14 1.07 40.92 40.87 39.61 24.23
                        NWS
                              1.54 1.49 1.09 8.22 4.5812.86 2.91 3.44 1.65 2.43 1.30 1.16
    28N 23W 16
                                                                                                        42.67 25.44
                        SWCD
62
                                              7.39 3.9012.16 3.12
                                                                  2.08 3.33 1.23
    29N 22W
                        SWCD
                                                                                                               24.59
62
                                          .88 8.30 4.7310.70 1.91 2.80 2.36 1.83 1.60 1.43 40.50 41.45 39.79 22.50
             1
    29N 22W
                        SWCD
                              1.10 2.15
                                                                       2.13 1.74 1.30 1.28 39.48 40.22 38.37
    29N 22W
                              1.49 1.35
                                          .82 8.23 4.99 9.82 2.29
                                                                  2.93
                        SWCD
                                          .82 8.46 6.1610.25 2.41 3.20 2.01 1.78 1.38 1.19 41.70 42.29 40.23 24.03
    29N 22W
                              1.35 1.22
                        BYRG
62
    29N 22W
                                              8.19 4.9010.14 2.42 3.35 2.46 1.71
                        BYRG
62
    29N 22W
                                          .56 7.15 4.32 9.61 2.38 3.54 2.79 1.46
                        SWCD
                              1.97 1.03
                                                                                   .93
                                                                                       .67 36.62 38.03 36.41 22.64
                                          .78 7.93 4.4410.22 2.63 3.65 2.39 1.75 1.29 1.07 39.70 40.74 38.60 23.33
62
    29N 22W
                        BYRG
                              1.37 1.08
                                          .68 8.57 4.6110.35 2.72 3.58 2.36 1.80 1.36 1.25 40.26 41.35 39.96 23.62
    29N 22W 10
                              1.42 1.26
                        SWCD
    29N 22W 12
                        SWCD
                                                             1.87 3.47 3.00 1.59
    29N 22W 17
                                          .52 5.32 3.5911.75 2.51 4.03 2.32 1.96 1.37
                                                                                       .83 37.09 38.21 36.66 24.20
                        SWCD
                              1.55 1.41 1.08 8.60 5.5111.79 2.21 4.29 1.81 2.20 1.56 1.29 44.74 44.99 43.30 25.61
62
    29N 22W 22
                        SWCD
                                         .86 8.15 7.45 9.68 2.63 4.02 1.72 2.12 1.40 1.19 43.47 43.68 41.98 25.50
    29N 22W 22
                        SWCD
    29N 22W 25
                                              3.42 3.17 8.97 2.48 1.88 2.54
                              1.00
                                                                                       1.14
                        SWCD
                                                                                                               19.04
    29N 22W 26
                                                   4.6811.10 2.00 3.82 2.16 2.22
                                                                                                               23.76
                        SWCD
    29N 22W 34
                                          .86 7.92 4.6711.54 2.57 3.81 2.19 2.20 1.02 1.56 41.35 41.83 40.84 24.78
62
                        SWCD
                              1.29 1.21
                                          .88 8.20 5.64 8.01 2.51 3.12 1.26 1.97
62
    29N 22W 35
                                                                                   .83
                                                                                       .76 38.43 38.36 36.79 20.54
                        SWCD
                              1.84 1.77
    29N 23W
                        SWCD
                                                   5.20 8.98 2.27 4.00 2.30 1.49
                                                                                        .85
                                                                                                               22.75
    29N 23W
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                                                   4.9910.72 2.36 5.53
                        SWCD
    29N 23W
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                                          .44 7.48 4.0110.07 2.14 3.64 2.17 1.47
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                        SWCD
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    29N 23W
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                                              6.20 3.54 9.52
                                                                                  1.31 .98
                        MOSO
    29N 23W
                              1.31 1.43
                                          .85 6.26 3.49 5.92 2.73 3.92 1.57
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                        BYRG
    29N 23W 10
                        SWCD
                              1.33 1.45
                                          .78 7.61
    29N 23W 15
                              1.22 1.45
                                          .79 6.70 3.7610.50 2.77 3.14 2.60 1.48 1.17 1.31 37.70 38.96 36.89 22.77
                        SWCD
    29N 23W 17
                              1.87 1.10
                                          .53 5.95 2.61 6.33 1.78 4.56 1.48 1.21 .84 .33 31.15 31.55 28.59 16.76
                        SWCD
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.78 6.94 3.54 9.20 2.73 3.12 2.19 1.44 .95 .99 36.53 37.42 34.58 20.78
     29N 23W 21 UOFM ST
                                1.51 1.19
 62
                          NWS
 62
     29N 23W 22
                                1.11 1.28
                                           .65 7.05 3.9610.59 2.87 3.51 2.49 1.14 1.00 1.11 38.05 39.23 36.76 23.42
                          SWCD
     30N 22W 3
 62
                          BYRG
                                                6.34 4.6610.07 2.06 4.89 2.78 1.28
                                           .72 7.27 4.30 8.64 2.41 5.32 3.16 1.24 1.48 1.22 38.07 40.01 38.50 23.83
 62
     30N 22W 6
                          SWCD
                                1.46 1.28
 62
     30N 22W 12
                                1.55 1.51
                                           .83 7.12 5.4410.32 2.33 3.72 2.38 1.70 1.43 1.15 40.35 41.36 39.48 24.19
                          SWCD
 62
                                           .78 7.47 5.14 8.19 1.94 4.21 2.71 1.39 1.45
     30N 22W 13
                          SWCD
                                1.51 1.30
                                                                                          .80 37.69 39.33 36.89 22.19
 62
     30N 22W 17
                                                5.16 4.86 8.52 2.25 5.16
                                                                               1.36
                          SWCD
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     30N 22W 21
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                                                7.21 5.74 9.69 1.99 5.08 2.35 1.55 2.02 1.35
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     30N 22W 23
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                          SWCD
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     30N 22W 24
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                                                                                                                 23.92
                          SWCD
                                     1.57 1.32 7.02 5.5412.02 2.40 4.25
 62
     30N 22W 24
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                          SWCD
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                                                                                                                  28.00
 62
     30N 22W 24
                          BYRG
                                1.40 1.44
                                           .79 7.41 5.97 9.19 2.21 4.67 2.21 1.68 1.62 1.37 41.17 41.83 39.96 24.25
                                                7.10 5.17 9.13 2.27 3.78 2.50 1.77
 62
     30N 22W 25
                          SWCD
                                                                                                                  22.85
                                           .65 6.19 4.8510.30 2.43 3.90 2.65 1.83 1.30 1.23 39.55 40.57 38.39 24.13
 62
     30N 22W 25
                                1.48 1.58
                          SWCD
     30N 22W 30
 62
                          SWCD
                                                6.64
                                                                2.32 2.93 3.43 1.43
 62
     30N 22W 31
                                                                2.26 4.78 1.96 1.47
                          SWCD
 62
     30N 22W 31 VADNAISL NWS
                                            .22 5.85 4.62 9.48 1.53 3.45 2.59 1.38
                                1.13 .97
                                                                                     .43 .99 34.22 35.47 32.64 21.67
                                                     6.21 9.40 2.38 3.59 2.66 1.80 1.29 1.15
 62
     30N 22W 33
                                1.24 1.18
                                                                                                                  24.24
                          SWCD
 62
     30N 22W 34
                                                5.90
                                                                2.22 2.52 4.17 1.60
                          SWCD
                                                5.80 8.12 8.13 2.80 4.92 2.10 1.80
* 3.47 9.27 1.93 4.12 2.95 1.20
     30N 22W 35
 62
                          SWCD
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     30N 23W
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     30N 23W
                          BYRG
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                                            .78 7.80 4.00 7.04 2.66 3.90 2.11 1.09 1.31 1.16
 62
     30N 23W
                          SWCD
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                                                                                                                  19.71
 62
     30N 23W
                                1.82 1.23
                                            .88 8.15 4.26 8.56
                                                                     4.62 1.66 1.21
                                                                                          1.48
                          SWCD
 62
     30N 23W
                                1.44 1.24
                                                          9.04
                          SWCD
                                            .80
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                                1.57 1.09
                                           .76 6.21 6.70 9.62 2.14 3.92 1.70 1.65
     30N 23W
                          SWCD
                                                                                    .95
                                                                                         .78 38.02 38.47 37.09 24.08
62
                                1.60 1.26 1.02 7.83 3.8010.09 1.99 4.99 3.88 1.34 1.15 1.52 40.90 43.51 40.47 24.75
     30N 23W 14
                          SWCD
                                            .88 8.35 4.13 9.78 1.93 4.26 3.88 1.29
 62
     30N 23W 15
                                2.05 1.63
                                                                                     .41 1.26 40.99 43.59 39.85 23.98
                          SWCD
                                            .88 7.88 4.86 8.72 2.37 4.33 1.87 1.25 1.30 1.26 40.58 41.21 38.56 22.15
 62
     30N 23W 17
                                2.09 1.75
                          SWCD
 62
     30N 23W 19
                          BYRG
                                1.37
                                     .89
                                                     3.78 7.28 3.40 2.92 3.30
                                                                                               32.80 34.78
                                                                                                                  20.68
                                            .88 7.57 4.11 6.25 1.18
                                                                    3.15
                                                                         1.54
 62
     30N 23W 30
                          SWCD
                                1.44 1.22
                                                                                 .80 1.75 1.00 32.85 33.37 30.89 16.23
                                            .85 7.46 4.48 9.27 2.30 4.45 2.66 1.49 1.28 1.12
 62
                                                                                                            38.07 23.16
     30N 23W 31
                                1.37 1.34
                          SWCD
 62
     30N 23W 31
                                1.76 1.99
                                           .97 7.73 3.83 8.36 2.90 3.66 2.40 1.23 1.55 1.34 39.21 40.21 37.72 21.15
                          SWCD
 62
     30N 23W 32
                                 .57 1.84
                                            .74 5.35 3.30 8.03 2.77 2.40 3.92 1.22 1.06 1.28 31.95 34.63 32.48 20.42
                          SWCD
     30N 23W 36
                                                7.47 4.87 9.51 1.72 4.82 2.62
                                                                                   * 1.23
                                                                                          . 86
                                                                                                                  23.54
                          SWCD
county averages
                                1.46 1.42
                                            .81 7.09 4.81 9.68 2.43 3.80 2.46 1.62 1.21 1.11 38.62 39.60 37.92 23.13
# of obs
                                  44
                                       48
                                             46
                                                  59
                                                       60
                                                            61
                                                                  63
                                                                       64
                                                                            61
                                                                                 57
                                                                                       43
                                                                                            47
                                                                                                  36
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                                                                                                               35
                                                                                                                     55
```

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Choose a county and year, then click on "Annual report".



2010	TO WIGET WORKING TRESIDITATION,	Totals															
сс 62	ttt rr ss oooooooo 28N 22W 9 STPAULAP		AN FE	B MAR		MAY 4.07			AUG					AGR	HYD	ANN	GRO 23.80
62	28N 23W 2	SWCD			2.34	4.64	4.54	5.94	4.03	4.88	3.06	5.40	2.58				24.03
62 62	28N 23W 3 28N 23W 4		31 .3: 24	1 .55		3.90 5.16								27.84	30.39	36.89	23.10 24.93
62	28N 23W 9	SWCD			2.57	4.11	5.03	7.05	3.37	4.82	2.92	5.43	2.85	o= 40	24 52	a= aa	24.38
62	28N 23W 10		27 .2											27.13		37.89	
62	28N 23W 10 ST PAUL3		27 .2			4.53								27.34		44 00	24.27
62	28N 23W 16		31 .3	b ./5								4./5	3.1/	31.71	36.05	41.92	
62	29N 22W 1	SWCD				5.16						4 70	2 74	24 22	24 07	20.02	26.33
62	29N 22W 1		36 .30	.69	1.51	5.24	5.40	7.34	3.2/	5.90	2.44	4./3	2./4	31.33	34.87	39.92	27.15
62	29N 22W 2		32 .2											29.69			
62	29N 22W 2		32 .3	L ./L								5.18	2.31	31.47	35.46	41./6	
62	29N 22W 3	BYRG	2 2	r 1 10		4.87						F 04	1 04	22 22	24 04	42 62	25.40
62	29N 22W 6													33.23			
62 62	29N 22W 9 29N 22W 10	_	27 .2 29 .1											27.88 29.65			
62	29N 22W 10 29N 22W 15	SWCD	29 .1	+ ./9	2.01	4.03	3.03	0.70	3.23	3.10	3.02	4.39	2.02	29.03	30.43	30.30	22.01
62	29N 22W 13 29N 22W 17		39 .3	20	1 07	1 60	1 32	6 83	2 46	1 27	3 00	1 68		27.89	20 84	35 47	22 57
62	29N 22W 17 29N 22W 22													32.11			
62	29N 22W 22													30.36			
62	29N 22W 25	SWCD	10 .5		1.07	7.7/			3.13			0.12	2.42	30.30	JJ. UI	71./1	27.13
62	29N 22W 26	SWCD			2 09	5.17						*	2.72				25.94
62	29N 22W 34		38 .3	2 . 88								4.14	2.55	29.92	34.17	39.02	
62	29N 22W 35		27 .6											25.46			
62	29N 23W 1	SWCD				4.84											21.22
62	29N 23W 1		43 .0	4 .42		6.27								27.88	29.20		22.56
62	29N 23W 4 MANWEILE		34 .4								1.64	4.80	2.31			36.52	
62	29N 23W 5	BYRĞ	*	* *					2.67								
62	29N 23W 15	SWCD	26 .2	2 .76	2.06	5.16	4.16	4.91	2.90	3.63	2.86	4.74	2.29	26.99	28.02	33.95	20.76
62	29n 23w 17	SWCD .	34 .0											25.41			
62	29N 23W 21 UOFM ST		26 .2											26.06			
62	29n 23w 22		27 .1	9.66								5.08	2.49	27.33	29.53	36.75	
62	30N 22W 3	BYRG			2.07	7.17	4.28	6.76	3.09	4.43	3.18						25.73

	VCD .39	.32	.30 2.39 6.91 4.83 5.60 3.66 4.28 3.45 3.51 1.53 31.50 32.62 37.17 25.28 6.47 5.37 6.70 2.34 5.70 3.22 4.25 2.36 26.58
62 30N 22W 13 SW	vCD .64	.32	.55 1.94 5.52 4.26 6.63 2.33 4.39 2.46 4.28 1.97 28.54 30.22 35.29 23.13
62 30N 22W 21 SW	VCD VCD		1.84
	vCD .51	.38	
62 30N 22W 24 SW	vCD .38	.34	.72 1.73 6.09 6.10 6.64 2.83 5.53 3.45 4.12 1.88 31.69 34.22 39.81 27.19
62 30N 22W 24 SW	VCD		2.26 6.31 6.27 7.64
62 30N 22W 24 BY	/RG .93	.29	.77 2.14 6.18 5.66 7.23 2.89 5.45 3.53 4.87 1.90 32.97 36.21 41.84 27.41
62 30N 22W 25 SW	VCD		1.84 5.65 5.31 7.01 2.74 5.18 3.25 4.57
62 30N 22W 25 SW	vcD .40	.29	.62 1.85 5.30 5.38 7.48 2.47 3.87 3.14 4.35 2.25 30.80 32.02 37.40 24.50
62 30N 22W 30 SW	VCD		5.98 3.96 6.82 2.83 5.27 3.08 4.45
	VCD		2.06 6.16 5.26 6.73 3.05 4.83 3.30 3.46 26.03
62 30N 22W 31 VADNAISL NW	vs .22	.27	
		.34	.64 2.14 5.74 5.11 6.46 2.57 4.54 2.82 4.50 2.44 30.27 32.15 37.67 24.42
	VCD		5.03 4.07 6.31 2.58 4.49 2.70 4.25
	VCD		5.03 4.07 6.31 2.58 4.49 2.70 4.25 4.25 5.26 2.58 5.04 2.60 .36 2.41 5.66 4.50 8.93 3.32 4.27 2.76 4.62 26.68
	VCD		.36 2.41 5.66 4.50 8.93 3.32 4.27 2.76 4.62 26.68
	/RG		.50 2.10 4.92 4.25 8.50 4.22 5.10 3.08
	VCD .14	.14	.42 1.99 5.21 4.72 8.05 3.84 4.00 2.90 3.64 2.07 30.18 32.07 37.12 25.82
	VCD .31	.39	.74 1.88 5.61 4.86 8.50 4.10 3.65 2.78 4.85 2.11 39.78 26.72
	VCD		5.08 3.91 7.81 3.98 2.76 2.51 4.65 1.83
	VCD .22	.32	.67 2.59 5.60 7.79 3.54 4.69 2.67 4.26 2.82
	VCD .32	.51	.74 2.21 6.72 6.33 7.15 2.92 4.75 3.26 4.58 2.61 34.79 35.66 42.10 27.87
	vCD .40	.42	.72 2.25 5.30 6.20 7.26 3.44 4.28 2.70 5.67 2.71 32.83 33.23 41.35 26.48
	VCD .28	.35	.61 2.20 4.70 5.28 8.09 3.66 3.84 2.71 4.80 2.34 30.85 32.82 38.86 25.57
	VCD .24	.28	.54 1.82 4.01 3.45 6.01 2.24 2.17 2.08 3.93 2.25 23.68 24.31 29.02 17.88
- 17 - 11' - 71' - 11	VCD .29	.32	.53 2.14 3.88 5.11 6.10 2.70 4.63 3.17 4.86 2.73 27.62 29.59 36.46 22.42
	VCD .29	.33	.77 2.20 4.65 4.91 7.24 3.31 4.23 2.91 4.73 2.56 30.22 32.05 38.13 24.34
	VCD .32	.28	.69 2.18 4.47 4.62 7.07 3.20 4.20 3.35 4.04 2.10 30.31 30.59 36.52 23.56
	VCD		2.33 6.08 5.25 7.03 2.59 5.24 3.30 5.35
			21.55 0.00 5.125 7.105 21.55 5.121 5.150 5.155
county averages	.35	.30	.66 2.08 5.25 4.86 6.70 3.22 4.81 2.92 4.68 2.32 29.53 31.94 38.05 24.81
county averages # of obs	40	39	41 55 59 62 62 62 62 61 53 47 36 36 36 57

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Choose a county and year, then click on "Annual report".



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- Data as received and digitized on or before 9/26/2018. All values are in inches.
- 'cc ttt rr ss' is county-township-range-section number, 'oooooooo' is community name (where applicable), 'nnnn' is network type.
- 'AGR', 'HYD', and 'ANN' are 12 month precipitation totals starting in Sep 2015, Oct 2015, and Jan 2016, respectively. 'GRO' is growing season (May 2016 thru Sep 2016) precipitation total.
- '*' denotes a partial monthly record, 'e' denotes that value is wholly or partially estimated.
- Prepared by: State Climatology Office DNR Waters, phone: 651-296-4214, web: http://climate.umn.edu

Obtaining Data for Legal Purposes

State Climatology Office - DNR Division of Ecological and Water Resources University of Minnesota

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Annual Reports of Monthly Precipitation Totals

This application creates annual summaries of precipitation data gathered by volunteer-based observation networks throughout Minnesota. The data presented are monthly totals and the data are grouped by county. Observer locations are described using township, range, and section numbers.

Choose a county and year, then click on "Annual report".

RAMSEY	\overline{v}	2017 🗸	Annual report	

2017 TO WIGET WORKING TECHNICION, TOTALS										
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62 28N 23W 16 SWCD 62 29N 22W 1 SWCD	1.14	3.38	7.69	2.38 6.62	1.96 5.54	60	70	27 47	22.60	22 41 10 05
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62 29N 22W 9 BYRG 62 29N 22W 10 SWCD 62 29N 22W 12 BYRG	_		6.11 3.42 6.24 3.14	2.72 6.91		.38 .54 *				30.89 20.08 32.48 20.70
62 29N 22W 15 SWCD 62 29N 22W 17 SWCD 62 29N 22W 22 SWCD	1.17		4.40 2.72 6.32 3.09 6.12 3.41	3.81 6.71		.41 .58 .41	1.19	39.33	35.99	24.77 15.33 34.29 21.54 35.06 22.58
62 29N 22W 22 SWCD 62 29N 22W 26 SWCD 62 29N 22W 34 SWCD	.90	.73 .85 3.79 1.04 3.80		3.08 8.63 2.62 8.26	1.99 4.81 1.74 4.56		1.00			37.09 24.36 22.04 33.36 20.72
62 29N 22W 35 SWCD 62 29N 23W 1 SWCD	.81	.76 .90 3.55 2.83	5.20 3.63 5.44 2.64	2.57 8.03 2.64 6.67	1.61 4.37 * 3.77	.36	.58	37.98	34.32	32.37 21.04
62 29N 23W 4 MANWEILE MOSQ 62 29N 23W 5 BYRG 62 29N 23W 10 SWCD	.73	.87 .67 3.56	6.80 3.03	* 8.37 * 7.65	1.37 5.49 1.15 4.73	.51	.69	40.43	35.46	21.54
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                                                                                             .98 40.27 35.53 34.37 20.10
 62
                                        .75
                                                                      7.51 1.36
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     30N 23W 31
                          SWCD
                                 1.15
                                             .81
                                                 3.90
                                                                                        .35 1.06 37.29 32.78 32.65 20.20
 62
                                             .47 3.53 5.98 3.54 2.07 7.34 1.27
     30N 23W 32
                          SWCD
                                  .82
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     30N 23W 33
                          SWCD
                                                                      7.35 1.08 5.29
                                                                                        .30
                                                                                             .85
 62
     30N 23W 36
                                                 3.73 6.24
                                                                 2.54 7.10
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     30N 23W 36
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county averages
                                        . 68
                                             .72 3.51 6.21
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                                                                                             .81 38.03 33.65 32.27 20.02
# of obs
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```

- Data as received and digitized on or before 9/26/2018. All values are in inches.
- 'cc ttt rr ss' is county-township-range-section number, 'oooooooo' is community name (where applicable), 'nnnn' is network type.
- 'AGR', 'HYD', and 'ANN' are 12 month precipitation totals starting in Sep 2016, Oct 2016, and Jan 2017, respectively. 'GRO' is growing season (May 2017 thru Sep 2017) precipitation total.
- '*' denotes a partial monthly record, 'e' denotes that value is wholly or partially estimated.
- Prepared by: State Climatology Office DNR Waters, phone: 651-296-4214, web: http://climate.umn.edu

Obtaining Data for Legal Purposes

Last modified: April 10, 2008

Attachment C-2

IWMZ Inventories



PROTECTING, MAINTAINING & IMPROVING THE HEALTH OF ALL MINNESOTANS

September 11, 2017

Fridley City Council c/o Ms. Deb Skogen, City Clerk Commons W.T.P. 6431 University Avenue NE Fridley, MN 55432

Dear Council Members:

SUBJECT: Fridley Municipal Water Supply, Anoka County, PWSID 1020031

I met with Jason Wiehle from your Community Public Water Supply on 8/14/2017 to complete Inner Wellhead Management Zone (IWMZ) Work. As we discussed, the purpose of IWMZ Work is to conduct a Potential Contaminant Source Inventory (PCSI) and identify wellhead protection measures (steps or activities) you can take to help prevent any adverse impacts to the water supply from the identified contaminant sources. The measures contained in your IWMZ PCSI Report (see attached) will be incorporated into your Wellhead Protection Plan when it is initiated or amended. MDH District Engineers will update the IWMZ PCSI Report every 6 years as part of the Sanitary Survey. Implementation of recommended wellhead protection measures protects public health by managing potential contaminant sources to reduce risk. Only one measure is recommended at this time (see Well #3).

If you have any questions concerning the information contained in this report, please contact me at 651/201-5180.

Sincerely,

Simon McCormack

Metro-West District Engineer

Section of Drinking Water Protection

STMM Mile

P.O. Box 64975

St. Paul, MN 55164-0975

RECEIVED

SEP 1 9 2017

CITY OF FRIDLEY
ENGINEERING

Enclosures

		×
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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

PUBLIC WATER SYS	TEM INFORMATION	
PWS ID NAME	1020031 Fridley	COMMUNITY
ADDRESS	Fridley Water Superintendent, Commons Water Treatment I Fridley, MN 55432	Plant, 6431 University Avenue NE,
FACILITY (WELL) IN	FORMATION	
NAME	Well #1	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	S01	INFORMATION AVAILABLE?
UNIQUE WELL NO.	206685	☐ YES (Please attach a copy)
COUNTY	Anoka	□ NO □ UNDETERMINED
DINE ID / FACILITY ID	1020031 S01 IINIOUE WELL	NO 206685

		ISO	LATION DISTA	NCES (FEET)		LOCA.	ΠON
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	0	Within	Dist.	Ī.,
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Es (?
Agricu	Itural Related						1 7
*AC1	Agricultural chemical buried piping	50	50		N		T
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or use, no single tank or container exceeding, but aggregate volume exceeding 56 gal. or 100 lbs. dry weight	50	50		N		
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N		Т
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		Γ
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		N		T
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		\top
AB1	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit (stockyard)	50	20	100/40	N		T
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		T
ABS	Animal burial area, more than 1.0 animal unit	50	50		N		T
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N		$^{+}$
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		\top
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		$^{+}$
AMA	Animal manure application	use discretion	use discretion		N		T
REN	Animal rendering plant	50	50		N		T
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		+
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		\top
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	Ñ		\top
osc	Open storage for crops	use discretion	use discretion		N		\top
SSTS	Related		- 1 10000	V 1		1 21	Š,
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		Τ
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		T
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		T
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	2		
CSP	Cesspool	75	75	150	N		Т
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N		Ι
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N		
*GW1	Gray-water dispersal area	50	50	100	N		Γ
LC1	Large capacity cesspools (Class V well - illegal)²	75	75	150	N		Γ
MVW	Motor vehicle waste disposal (Class V well - illegal) ²	illegal	illegal		N		\top

		ISOLATION DISTANCES (FEET) LOCATION						
			ISULATION DISTANCES (FEET)				T	
PCSI	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Minimum	Distances	Sensitive	Within	Dist.	Es	
CODE	CONTAMINATION SOURCE	Community	Non- community	Well ¹	200 Ft Y / N / U	from Well	(?	
PR1	Privy, nonportable	50	50	100	N		-	
PR2	Portable (privy) or toilet	50	20		N		${}^{+}$	
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50	-	N		\vdash	
SET	Septic tank	50	50		N		\vdash	
		50	50		N		⊢	
HTK	Sewage holding tank, watertight				N		₩	
SS1	Sewage sump capacity 100 gal, or more	50	50				╄	
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		⊢	
*ST1	Sewage treatment device, watertight	50	50		N		_	
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		L	
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	94	Ľ	
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	120	Ľ	
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N			
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N			
	Application					ents.	100	
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	N		_	
	Waste Related		N- IF A B A		1 11		_	
cos	Commercial compost site	50	50		N		_	
CD1	Construction or demolition debris disposal area	50	50	100	N		╙	
*HW1	Household solid waste disposal area, single residence	50	50	100	N			
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N			
SVY	Scrap yard	50	50		N		Т	
SWT	Solid waste transfer station	50	50		N		Т	
Storm	Water Related			VOLUME.				
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		ΙΥ	64	ΤY	
SD1		50	20		Y	118	+	
	Storm water drain pipe, 8 inches or greater in diameter					110	+-	
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N		+-	
SM1	Storm water pond greater than 5000 gal.	50	35		N			
Wells	and Borings						34	
*EB1	Elevator boring, not conforming to rule	50	50		N		T	
*EB2	Elevator boring, conforming to rule	20	20		N		1	
MON							1	
IVICIN	Monitoring well	record dist.	record dist.	l	Y	60		
	Monitoring well Operating well	record dist.	record dist.		Y N	60	1	
WEL	Operating well	record dist.	record dist.		N	60	1	
WEL	Operating well Unused, unsealed well or boring					60	ł	
WEL UUW Gener	Operating well Unused, unsealed well or boring	record dist.	record dist,	s Extractive	N	60		
WEL UUW Gener *CR1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply	record dist. 50	record dist. 50	s soule *	N N	60	I	
WEL UUW Gener *CR1 PLM	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume	record dist. 50 20 50	record dist. 50 20 50	5 5 4 1 5 4	N N N	60		
WEL UUW Gener *CR1 PLM *CW1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial	record dist. 50 20 50 50	record dist. 50 20 50 50	100	N N N N	60		
WEL UUW Gener *CR1 PLM	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume	record dist. 50 20 50	record dist. 50 20 50	100	N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial	record dist. 50 20 50 50	record dist. 50 20 50 50		N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road	record dist. 50 20 50 50 50	20 50 50 50		N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled	record dist. 50 20 50 50 50 50	20 50 50 50 50		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum	record dist. 50 20 50 50 50 50 50 50	20 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56	record dist. 50 20 50 50 50 50 50 50 20	20 50 50 50 50 50 20		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56	record dist. 50 20 50 50 50 50 50 50 50 50 50 50 50	20 50 50 50 50 50 50 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential	record dist. 50 20 50 50 50 50 50 50 50 150 150	record dist. 50 20 50 50 50 50 50 50 50 50 150		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	record dist. 50 20 50 50 50 50 50 50 100 100	record dist. 50 20 50 50 50 50 50 50 150 100		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	record dist. 50 20 50 50 50 50 50 50 150 100	record dist. 50 20 50 50 50 50 50 20 150 100		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	record dist. 50 20 50 50 50 50 50 50 100 100	record dist. 50 20 50 50 50 50 50 50 150 100		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level	record dist. 50 20 50 50 50 50 50 50 100 100 50	record dist. 50 20 50 50 50 50 50 50 100 100 50 N/A		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping	record dist. 50 20 50 50 50 50 50 50 150 100 50 50 50 50 50 50 50 50 50	record dist. 50 20 50 50 50 50 50 20 50 150 100 N/A 50		N N N N N N N N N N N N N N N N N N N	60		
WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and	record dist. 50 20 50 50 50 50 50 50 150 100 50 50 50 50 50 50 50 50 50	record dist. 50 20 50 50 50 50 50 20 50 150 100 N/A 50		N N N N N N N N N N N N N N N N N N N	60		

				ISC	ISOLATION DISTANCES (FEET)				
PCSI	Charles and the		L OR POTENTIAL	Minimum	Distances	Camalahua	Within	Dist.	T.
CODE	CONTAMINATION SOURCE		Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Es (?	
OH1	Ordinary high water le drainage ditch (holds		iver, pond, lake, reservoir, or or more)	50	35		N		Г
*PP1	Petroleum buried pipi	ing		50	50		N		\Box
*PP2	Petroleum or crude o	il pipeline to a refi	nery or distribution center	100	100		N		\top
PT1	Petroleum tank or cor	ntainer, 1100 gal.	or more, without safeguards	150	150		N		Т
PT2	Petroleum tank or cor	ntainer, 1100 gal.	or more, with safeguards	100	100		N		\top
PT3	Petroleum tank or cor	ntainer, buried, be	tween 56 and 1100 gal.	50	50		N		+
PT4	Petroleum tank or cor	ntainer, not buried	, between 56 and 1100 gal.	505	20		N		+
PU1	Pit or unfilled space n	nore than four fee	t in depth	20	20		N		+
PC1	Pollutant or contamin	ant that may drain	into the soil	50	50	100	N		+
SP1	Swimming pool, in-gro	ound		20	20		N		╁
*VH1	Vertical heat exchange		na conformina to rule	50	10		N		╁
*VH2	Vertical heat exchange			50	35		T N		╁
*WR1	Wastewater rapid infil			300	300	600			┰
*WA1	Wastewater spray irri			150	150	300	N		╁
*WS1	Wastewater stabilizat			150	150	300	N		╀
*WS2			al, 500 or more gal./acre/day of	300	300	600	N		₩
*****	leakage	ion pond, manicip	ai, 500 of more gai./acre/day of	300	300	600	l in		
*WS3		ion pond, municip	al, less than 500 gal./acre/day of	150	150	300	N		
*WT1	Wastewater treatmen	t unit tanks, vesse	els and components (Package plai	nt) 100	100		N		\top
⁺WT2	Water treatment back	wash disposal are	ea	50	50	100	N		\top
									-

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID

1020031 S01

UNIQUE WELL NO.

206685

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE

8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S01	UNIQUE WELL NO.	206685	
RECOMME	NDED WELLH	IEAD PROTEC	TION (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
COMMENTS		17 - 1 V			
Abandoned sanitary sewe	er line next to c	urrent sanitary s	ewer line.		
SB2 across the road is a	sanitary force r	nain.			

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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				ē	
	21				



INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

DIPARTHERISINIALIS OL TENDI, WILLINGSOLD OF	2104-0375								
PUBLIC WATER SYS	TEM INFORMATION								
PWS ID NAME ADDRESS 1020031 Fridley Fridley Water Superintendent, Commons Water Treatment Plant, 6431 University Avenue NE, Fridley, MN 55432									
FACILITY (WELL) IN	FORMATION								
NAME	Well #2		IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION						
FACILITY ID	S02		INFORMATION AVAILABLE?						
UNIQUE WELL NO.	206674		☐ YES (Please attach a copy)						
COUNTY	Anoka		□ NO □ UNDETERMINED						
PWS ID / FACILITY ID	1020031 S02	UNIQUE WELL NO.	206674						

		ISOLATION DISTANCES (FEET)					LOCATION	
PCSI	ACTUAL OR POTENTIAL	Minimum Distances		0	Within	Dist.	Ī.,	
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft Y / N / U	from Well	Es (?	
Agricu	iltural Related				N-11-4	W ₁	-6	
*AC1	Agricultural chemical buried piping	50	50		N		Т	
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or use, no single tank or container exceeding, but aggregate volume exceeding 56 gal. or 100 lbs. dry weight	50	50		N			
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N			
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		Т	
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		N		T	
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		+	
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		\vdash	
AB1	Animal building, feedlot, confinement area, or kennel, 0,1 to 1,0 animal unit (stockyard)	50	20	100/40	N	90	T	
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		T	
ABS	Animal burial area, more than 1.0 animal unit	50	50		N		\top	
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N			
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		\top	
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		$^{+}$	
AMA	Animal manure application	use discretion	use discretion		N		\top	
REN	Animal rendering plant	50	50		N		\top	
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		\top	
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		\top	
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		T	
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	N		1	
osc	Open storage for crops	use discretion	use discretion		N		Т	
SSTS	Related		U 190					
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		Т	
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		T	
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		T	
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	N			
CSP	Cesspool	75	75	150	N			
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		Γ	
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N			
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N			
*GW1	Gray-water dispersal area	50	50	100	N			
LC1	Large capacity cesspools (Class V well - illegal)²	75	75	150	N			
MVW	Motor vehicle waste disposal (Class V well - illegal)²	illegal	illegal		N			

PWS ID / FACILITY ID 1020031 S02	UNIQUE WELL NO. 206674
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		ISO	ISOLATION DISTANCES (FEET)				
PCSI	ACTUAL OR POTENTIAL	Minimum	Minimum Distances				
ODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y/N/U	from Well	(?
DD4	Privy, nonportable	50	50	100	N		十
PR1		50	20		N		+
PR2	Portable (privy) or toilet	50	50		N		+
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		+
SET	Septic tank	50	50		N		╁
HTK	Sewage holding tank, watertight	50	50		N		╁
SS1	Sewage sump capacity 100 gal, or more	50	20		N		+
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	50		N		+
*ST1 SB1	Sewage treatment device, watertight Sewer, buried, approved materials, tested, serving one building, or two or	50	20		N		+
SB2	less single-family residences Sewer, buried, collector, municipal, serving a facility handling infectious or	50	50		Y	110	+
*WB1	pathological wastes, open-jointed or unapproved materials Water treatment backwash holding basin, reclaim basin, or surge tank with	50	50		N		╁
*WB2	a direct sewer connection Water treatment backwash holding basin, reclaim basin, or surge tank with	20	20		N		╁
	a backflow protected sewer connection	100 - 71			L		_
and A	Application Land spreading area for sewage, septage, or sludge	50	50	100	l N		T
	Waste Related				E He		
cos	Commercial compost site	50	50		N		
CD1	Construction or demolition debris disposal area	50	50	100	N		\top
*HW1	Household solid waste disposal area, single residence	50	50	100	N		T
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		T
SVY	Scrap yard	50	50		N		\top
SWT	Solid waste transfer station	50	50		N		\top
11.			-			100	_
Storm	Water Related				TV	T 404	
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	104	+
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N	_	+
SM1	Storm water pond greater than 5000 gal.	50	35		N		ᆚ
Wells	and Borings						Sig.
*EB1	Elevator boring, not conforming to rule	50	50		N		Т
*EB2	Elevator boring, conforming to rule	20	20		N		Т
MON	Monitoring well	record dist.	record dist.		N		\top
WEL	Operating well	record dist.	record dist.		Y	158	十
UUW	Unused, unsealed well or boring	50	50		N		\top
Gene				THE RESIDENCE	THE RE	7 1 1 1	d
*CR1	Cistern or reservoir, buried, nonpressurized water supply	20	20		N		T
PLM	Contaminant plume	50	50		N		\top
*CW1	Cooling water pond, industrial	50	50	100	N		+
		50	50	100	N	_	+
DC1	Deicing chemicals, bulk road	50	50	1	N	-	十
*ET1	Electrical transformer storage area, oil-filled	50	50		N	-	+
GRV	Grave or mausoleum		20		N	+	+
GP1	Gravel pocket or French drain for clear water drainage only	20 50	50	-	N	+	+
*HS1	Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56	150	150		N		†
HS3	gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56	100	100		N		+
HS4	gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential	50	50		N		+
	retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding					ļ	\perp
HWF	Highest water or flood level	50	N/A		N N	-	+
*HG1	Horizontal ground source closed loop heat exchanger buried piping	50	50		N N	+	+
*HG2	Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50	10		N		\perp
IWD	Industrial waste disposal well (Class V well)²	illegal³	illegal³		N		\perp
	Interceptor, including a flammable waste or sediment	50	50		N		
IWS		50	35		N		T
IWS OH1	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)						
	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more) Petroleum buried piping	50	50		N		寸

		ISO	NCES (FEET)	(FEET)		TION	
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances		Within 200 Ft Y / N / U	Dist.	
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹		from Well	Est. (?)
PT1	Petroleum tank or container, 1100 gal. or more, without safeguards	150	150		N		
PT2	Petroleum tank or container, 1100 gal, or more, with safeguards	100	100		N		\Box
РТ3	Petroleum tank or container, buried, between 56 and 1100 gal.	50	50		N		П
PT4	Petroleum tank or container, not buried, between 56 and 1100 gal.	505	20		N		Г
PU1	Pit or unfilled space more than four feet in depth	20	20		N		Т
PC1	Pollutant or contaminant that may drain into the soil	50	50	100	N		Т
SP1	Swimming pool, in-ground	20	20		N		Т
*VH1	Vertical heat exchanger, horizontal piping conforming to rule	50	10		N		\top
⁺VH2	Vertical heat exchanger (vertical) piping, conforming to rule	50	35		N		Т
*WR1	Wastewater rapid infiltration basin, municipal or industrial	300	300	600	N		⇈
WA1	Wastewater spray irrigation area, municipal or industrial	150	150	300	N		T
*WS1	Wastewater stabilization pond, industrial	150	150	300	N		\vdash
*WS2	Wastewater stabilization pond, municipal, 500 or more gal./acre/day of leakage	300	300	600	N		Г
*WS3	Wastewater stabilization pond, municipal, less than 500 gal./acre/day of leakage	150	150	300	N		Γ
*WT1	Wastewater treatment unit tanks, vessels and components (Package plant)	100	100		N		Г
*WT2	Water treatment backwash disposal area	50	50	100	N		П
dditio	nal Sources (If there is more than one source listed abov	e, please indic	ate here).		100		
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^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID

1020031 S02

UNIQUE WELL NO.

206674

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE

8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S02	UNIQUE W	ELL NO.	206674	
RECOMME	NDED WELLH	HEAD PROTEC	CTION (WHP) MEASURE	S	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
A						
COMMENTS	Min e e					

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

PUBLIC WATER SYS									
PWS ID NAME ADDRESS	1020031 Fridley Fridley Water Superintendent, Commons Water Treatment Plant, 64 Fridley, MN 55432	COMMUNITY 31 University Avenue NE,							
FACILITY (WELL) INFORMATION									
NAME	Well #3	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION							
FACILITY ID	\$03 206670	INFORMATION AVAILABLE?							
UNIQUE WELL NO. COUNTY	Anoka	☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED							

				100	A TON DICTA	NOTE (FEET)		LOCA	TION
DOOL		ACTUA	L OD POTENTIAL		LATION DISTA	NCES (FEET)	Name to		T
CODE	and the same		L OR POTENTIAL MINATION SOURCE	Community	Non-	Sensitive Well ¹	Within 200 Ft. Y / N / U	Dist. from Well	Es (7
					community	16 0.0	171170	Well	_
	Itural Related	buried pining		50	50		N		_
*AC1	Agricultural chemical		sentainess for residential satail sale as		50		N		┿
*AC2		container excee	containers for residential retail sale or ding, but aggregate volume exceeding		50				
ACP	°		with 25 gal. or more or 100 lbs. or r cleaning area without safeguards	150	150		N		
ACS	safeguards		ment filling or cleaning area with	100	100		N		
ACR	Agricultural chemical safeguards and roofe		ment filling or cleaning area with	50	50		N		
ADW	Agricultural drainage	well² (Class V we	ell - illegal³)	50	50		N		Τ
AAT	Anhydrous ammonia	tank (stationary t	ank)	50	50		N		L
AB1	Animal building, feedl (stockyard)	ot, confinement a	area, or kennel, 0.1 to 1.0 animal unit	50	20	100/40	N		
AB2	Animal building or po	ultry building, inc	luding a horse riding area, more than	50	50	100	N		
ABS	Animal burial area, m	ore than 1.0 anin	nal unit	50	50		N		L
FWP	Animal feeding or wa	tering area within	a pasture, more than 1.0 animal unit	50	50	100	N		Τ
AF1	Animal feedlot, unroo	fed, 300 or more	animal units (stockyard)	100	100	200	N		Т
AF2	Animal feedlot, more	than 1.0, but less	s than 300 animal units (stockyard)	50	50	100	N		Τ
AMA	Animal manure applic	ation		use discretion	use discretion		N		Т
REN	Animal rendering plar	nt		50	50		N		Т
MS1	Manure (liquid) storaç	ge basin or lagoo	n, unpermitted or noncertified	300	300	600	N		Т
MS2	Manure (liquid) storaç	ge basin or lagoo	n, approved earthen liner	150	150	300	N		T
MS3	Manure (liquid) storaç liner	ge basin or lagoo	n, approved concrete or composite	100	100	200	N		
MS4	Manure (solid) storag	e area, not cover	ed with a roof	100	100	200	N		I
osc	Open storage for crop	os		use discretion	use discretion		N		
SSTS	Related								
AA1		soil dispersal sys	tem, average flow greater than 10,000	300	300	600	N		Τ
AA2	Absorption area of a		tern serving a facility handling age flow 10,000 gal./day or less	150	150	300	N		T
AA3	Absorption area of a	soil dispersal sys	tem, average flow 10,000 gal./day or	50	50	100	N		
AA4	'	esidential facility	tem serving multiple family and has the capacity to serve 20 or	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool	+		75	75	150	N		\perp
AGG	Dry well, leaching pit,			75	75	150	N		Ι
*FD1	Floor drain, grate, or	trough connected	to a buried sewer	50	50		N		
*FD2		-	ewer is air-tested, approved materials igle-family residences	50	20		N		I
⁼GW1	Gray-water dispersal	area		50	50	100	N		
LC1	Large capacity cessp	ools (Class V we	ll - illegal)²	75	75	150	N		
MVW	Motor vehicle waste	disposal (Class V	well - illenal)2	illegal	illegal		N		

		ISO	LATION DISTA	NCES (FEET)		LOCAT	TON
PCSI	ACTUAL OR POTENTIAL				Within	Dist.	T
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Est (?)
PR1	Privy, nonportable	50	50	100	N		Т
PR2	Portable (privy) or toilet	50	20		N		
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		П
SET	Septic tank	50	50		N		Т
HTK	Sewage holding tank, watertight	50	50		N		
SS1	Sewage sump capacity 100 gal. or more	50	50		N		
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		
*ST1	Sewage treatment device, watertight	50	50		N		
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	82	L
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		L
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		L
	Application	DEVICE TO SERVICE OF THE PERSON OF THE PERSO		120		7 - 17-3	_
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	l N		
Solid \	Waste Related			A" Bush	10 May 1	V=1	
cos	Commercial compost site	50	50		N		
CD1	Construction or demolition debris disposal area	50	50	100	N		L
*HW1	Household solid waste disposal area, single residence	50	50	100	N		\perp
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		
SVY	Scrap yard	50	50		N		1
SWT	Solid waste transfer station	50	50		l N		上
Storm	Water Related						
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20	Î	Υ	48	1
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	127	Υ
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	108	T
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N		Т
SM1	Storm water pond greater than 5000 gal.	50	35		N		Т
Wells	and Borings			The state of the s			
*EB1	Elevator boring, not conforming to rule	50	50	Т	IN		Т
*EB2	Elevator boring, not conforming to rule	20	20		N		+
MON	Monitoring well	record dist.	record dist.		N		+
WEL	Operating well	record dist.	record dist.	-	Y	70	╅
UUW	Unused, unsealed well or boring	50	50		N		+
Gener		157		Pol turnel			
1004	Cistem or reservoir, buried, nonpressurized water supply	20	20		N		
*CR1			50		N		
PLM	Contaminant plume	50	00				
	Contaminant plume Cooling water pond, industrial	50 50	50	100	N		
PLM				100 100	N N		
PLM *CW1	Cooling water pond, industrial	50	50				I
PLM *CW1 DC1	Cooling water pond, industrial Deicing chemicals, bulk road	50 50	50 50		N N N		-
PLM *CW1 DC1 *ET1	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled	50 50 50	50 50 50		N N N		
PLM *CW1 DC1 *ET1 GRV	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum	50 50 50 50	50 50 50 50		N N N		
*CW1 DC1 *ET1 GRV GP1	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	50 50 50 50 20	50 50 50 50 50		N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56	50 50 50 50 20 50 150	50 50 50 50 20 50 150		N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56	50 50 50 50 20 50 150	50 50 50 50 20 50		N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50 50 50 50 20 50 150	50 50 50 50 20 50 150		N N N N N N N N N N N N N N N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	50 50 50 50 20 50 150	50 50 50 50 20 50 150		N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level	50 50 50 50 50 20 50 150	50 50 50 50 20 50 150 100		N N N N N N N N N N N N N N N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and	50 50 50 50 50 20 50 150 100 50	50 50 50 50 20 50 150 100 50 N/A 50		N N N N N N N N N N N N N N N N N N N		
PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal piping, approved materials and heat transfer fluid	50 50 50 50 50 20 50 150 100 50 50 50	50 50 50 50 20 50 150 100 50 N/A 50		N N N N N N N N N N N N N N N N N N N		

PWS ID / FACILITY ID

1020031 S03

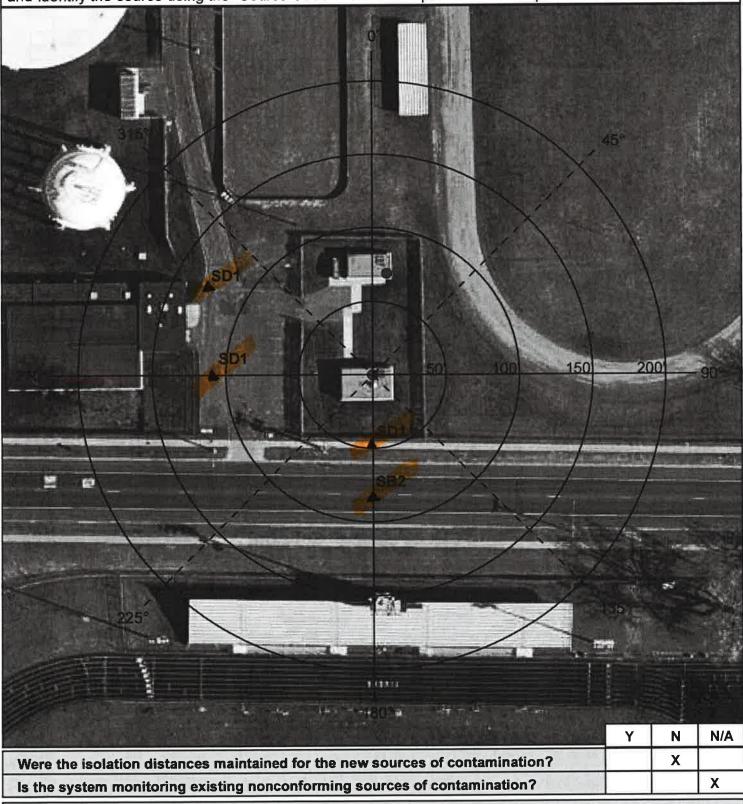
UNIQUE WELL NO.

206670

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE

8 - 14 - 2017

		ISO	LATION DISTA	NCES (FEET)	ES (FEET)		
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	Sensitive	Within	Dist.	Est
CODE	CONTAMINATION SOURCE	Community	Non- community	Well ¹	200 Ft Y / N / U	from Well	(?)
*PP1	Petroleum buried piping	50	50		N		1
*PP2	Petroleum or crude oil pipeline to a refinery or distribution center	100	100		N		
PT1	Petroleum tank or container, 1100 gal, or more, without safeguards	150	150		N		
PT2	Petroleum tank or container, 1100 gal. or more, with safeguards	100	100		N		\Box
PT3	Petroleum tank or container, buried, between 56 and 1100 gal.	50	50		N		
PT4	Petroleum tank or container, not buried, between 56 and 1100 gal.	505	20		N		1
PU1	Pit or unfilled space more than four feet in depth	20	20		N		T
PC1	Pollutant or contaminant that may drain into the soil	50	50	100	N		T
SP1	Swimming pool, in-ground	20	20		N		1
*VH1	Vertical heat exchanger, horizontal piping conforming to rule	50	10		N		1
*VH2	Vertical heat exchanger (vertical) piping, conforming to rule	50	35		N		T
*WR1	Wastewater rapid infiltration basin, municipal or industrial	300	300	600	N		†
*WA1	Wastewater spray irrigation area, municipal or industrial	150	150	300	N		t
*WS1	Wastewater stabilization pond, industrial	150	150	300	N		+
*WS2	Wastewater stabilization pond, municipal, 500 or more gal./acre/day of leakage	300	300	600	N		T
*WS3	Wastewater stabilization pond, municipal, less than 500 gal./acre/day of leakage	150	150	300	N		
*WT1	Wastewater treatment unit tanks, vessels and components (Package plant)	100	100		N		
*WT2	Water treatment backwash disposal area	50	50	100	N		1
							-
	4						

^{*} New potential contaminant source.

none found within 200' of this well.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

^{**} This number is the estimated distance that this potential source is from this well even though it was identified during an inventory for an adjacent well.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID	1020031	206670			
RECOMME	NDED WELLI	WHP MEASURE IMPLEMENTED? Y or N	DATE - VERIFIED		
Any sewer lines that are observed	red to be leaking, o	cracked, or deteriorate	d, should be replaced.		
			9		
	AT				
					-
COMMENTS	17.4 - 1				

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

DIFATTHINISCHIALIN St. Paul, Minnesota 5	5164-0975	THE CONTAINING TO CONCE INVENTORY (1 CO) REPORT
PUBLIC WATER SYS	TEM INFORMATION	
PWS ID NAME	1020031 Fridley	COMMUNITY
ADDRESS	Fridley Water Superintendent, Commons Fridley, MN 55432	Nater Treatment Plant, 6431 University Avenue NE,
FACILITY (WELL) IN	FORMATION	
NAME	Well #4	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	S04	INFORMATION AVAILABLE?
UNIQUE WELL NO. COUNTY	201158 Anoka	☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED

PWS	ID / FACILITY ID	1020031	S04		UNIQU	IE WELL NO.	20115	8			
	ACTUAL OR POTENTIAL					ISO	LATION DIST	ANCES (FEET)		LOCA	TION
PCSI						Minimum	Distances	Sensitive	Within	Dist.	Est
CODE		CONTAN	MINATION SOURCE	Mr. av		Community	Non- community	Well ¹	200 Ft Y / N / U	from Well	(?)
Agricu	Itural Related					-111	71177117				
*AC1	Agricultural chemical	buried piping				50	50		N		1
*AC2	1 *	container exceed	containers for residential ding, but aggregate volum			50	50		N		
ACP	1 ~		with 25 gal. or more or 16 r cleaning area without sa			150	150		N		
ACS	Agricultural chemical safeguards	storage or equipr	ment filling or cleaning are	ea with		100	100		N		
ACR	_	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed Agricultural drainage well ² (Class V well - illegal ³)					50		N		
ADW	Agricultural drainage	well² (Class V we	ell - illegal³)			50	50		N		
AAT	Anhydrous ammonia	hydrous ammonia tank (stationary tank)				50	50		N		
AB1	Animal building, feedli (stockyard)	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit					20	100/40	N		
AB2	Animal building or pou	ultry building, incl	uding a horse riding area		50	50	100	N			
ABS	Animal burial area, m	ore than 1.0 anim	nal unit			50	50		N		
FWP	Animal feeding or wat	ering area within	a pasture, more than 1.0	animal unit		50	50	100	N		
AF1	Animal feedlot, unroo	fed, 300 or more	animal units (stockyard)			100	100	200	N		
AF2	Animal feedlot, more	than 1.0, but less	than 300 animal units (st	tockyard)		50	50	100	N		
AMA	Animal manure applic	ation			- 1	use discretion	use discretion		N		
REN	Animal rendering plan	nt				50	50		N		
MS1	Manure (liquid) storag	je basin or lagooi	n, unpermitted or noncert	ified		300	300	600	N		
MS2	Manure (liquid) storag	je basin or lagooi	n, approved earthen liner			150	150	300	N		
MS3	Manure (liquid) storag	e basin or lagoor	n, approved concrete or c	composite		100	100	200	N		
MS4	Manure (solid) storage	e area, not cover	ed with a roof			100	100	200	N		
osc	Open storage for crop	s			Ī	use discretion	use discretion		N		
SSTS	Related	A St. S. Mail									
AA1		soil dispersal syst	tem, average flow greater	than 10,000		300	300	600	N		
AA2	1 '		tem serving a facility hand age flow 10,000 gal./day	•		150	150	300	N		
AA3	Absorption area of a s	soil dispersal syst	tem, average flow 10,000	gal./day or		50	50	100	N		
AA4		esidential facility	tem serving multiple famil and has the capacity to s			50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool					75	75	150	N		
AGG	Dry well, leaching pit,	seepage pit				75	75	150	N		
*FD1	Floor drain, grate, or t	rough connected	to a buried sewer			50	50		N		
*FD2	Floor drain, grate, or t serving one building,	-	ewer is air-tested, approvigle-family residences	ed materials,		50	20		N		
*GW1	Gray-water dispersal		*			50	50	100	N		
LC1	Large capacity cesspo	ools (Class V wel	II - illegal)²			75	75	150	N		
MVW	Matanashinia wanta d	otor vehicle waste disposal (Class V well - illegal) ²				illegal	illegal	_	N		_

	-		11	1
PWS ID / FACILITY ID	1020031	S04	UNIQUE WELL NO.	201158

DOS! ACTUAL OF POTENTIAL		ISO	LATION DISTA	NCES (FEET)	LOCAT		TON
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances		Within	Dist.	
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	(?
PR1	Privy, nonportable	50	50	100	N		T
PR2	Portable (privy) or toilet	50	20		N		
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		T
SET	Septic tank	50	50		N		-
HTK	Sewage holding tank, watertight	50	50		N		T
SS1	Sewage sump capacity 100 gal. or more	50	50		N		1
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		T
*ST1	Sewage treatment device, watertight	50	50		N		✝
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		T
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		N		
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		T
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		Τ
and I	Application	100 P 100 P	La Vil			N II N	
SPT	Land spreading area for sewage, septage, or sludge	T 50	50	100	ΙN	T	T
		1 30		100	-		+
Solid \	Waste Related				_		-
cos	Commercial compost site	50	50		N		4
CD1	Construction or demolition debris disposal area	50	50	100	N		+
*HW1	Household solid waste disposal area, single residence	50	50	100	N		_
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		
SVY	Scrap yard	50	50		N		1
SWT	Solid waste transfer station	50	50		N		丄
Storm	Water Related						
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		N		T
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N		+
SM1	Storm water pond greater than 5000 gal.	50	35	-	N		╈
27					-	1.00	d.
	and Borings				T 11		_
*EB1	Elevator boring, not conforming to rule	50	50	_	N	-	+
*EB2	Elevator boring, conforming to rule	20	20		N		+
MON	Monitoring well	record dist.	record dist.		N	-	+
WEL	Operating well	record dist.	record dist.		N		4
UUW	Unused, unsealed well or boring	50	50	<u> </u>	N		┸
Gener						.5	
*CR1	Cistern or reservoir, buried, nonpressurized water supply	20	20		N		Т
PLM	Contaminant plume	50	50		N		\top
*CW1	Cooling water pond, industrial	50	50	100	N		
DC1	Deicing chemicals, bulk road	50	50	100	N		
*ET1	Electrical transformer storage area, oil-filled	50	50		N		1
		50	50		N		1
GRV	I Grave or mausoleum	1 30					-
GRV GP1	Gravel pocket or French drain for clear water drainage only				N		
GP1	Gravel pocket or French drain for clear water drainage only	20	20				+
	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56				N		l
GP1 *HS1	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56	20 50	20 50		N N		
GP1 *HS1 HS2	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	20 50 150	20 50 150		N N N		
GP1 *HS1 HS2	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential	20 50 150	20 50 150		N N N		
GP1 *HS1 HS2 HS3 HS4	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level	20 50 150 100 50	20 50 150 100 50		N N N		
GP1 *HS1 HS2 HS3	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and	20 50 150 100 50	20 50 150 100 50 N/A		N N N		
GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal pround source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	20 50 150 100 50 50	20 50 150 100 50 N/A 50		N N N N		
GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid Industrial waste disposal well (Class V well) ²	20 50 150 100 50 50 50 50 illegal ³	20 50 150 100 50 N/A 50		N N N N N		
GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid Industrial waste disposal well (Class V well) ² Interceptor, including a flammable waste or sediment Ordinary high water level of a stream, river, pond, lake, reservoir, or	20 50 150 100 50 50 50 50	20 50 150 100 50 N/A 50 10		N N N N N		
HS3 HS4 HWF *HG1 *HG2 IWD	Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid Industrial waste disposal well (Class V well) ² Interceptor, including a flammable waste or sediment	20 50 150 100 50 50 50 50 illegal ³ 50	20 50 150 100 50 N/A 50 10 illegal ³ 50		N N N N N N N N N N N N N N N N N N N		

			ISO	LATION DISTA	NCES (FEET)		LOCAT	TON
PCSI		ACTUAL OR POTENTIAL	Minimum	Distances	Completions	Within	Dist.	Es
CODE		CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft Y / N / U	from Well	(?)
PT1	Petroleum tank or containe	r, 1100 gal. or more, without safeguards	150	150		N		Т
PT2	Petroleum tank or containe	r, 1100 gal. or more, with safeguards	100	100		N		Т
РТ3	Petroleum tank or containe	r, buried, between 56 and 1100 gal.	50	50		N		Т
PT4	Petroleum tank or containe	r, not buried, between 56 and 1100 gal.	505	20		N		Т
PU1	Pit or unfilled space more t	nan four feet in depth	20	20		N		Т
PC1	Pollutant or contaminant th	at may drain into the soil	50	50	100	N		Т
SP1	Swimming pool, in-ground		20	20		N		Т
*VH1	Vertical heat exchanger, ho	rizontal piping conforming to rule	50	10		N		Т
*VH2	Vertical heat exchanger (ve	rtical) piping, conforming to rule	50	35		N		Т
*WR1	Wastewater rapid infiltration	basin, municipal or industrial	300	300	600	N		
*WA1	Wastewater spray irrigation	area, municipal or industrial	150	150	300	N		Т
*WS1	Wastewater stabilization po	nd, industrial	150	150	300	N		Т
*WS2	Wastewater stabilization po leakage	nd, municipal, 500 or more gal./acre/day o	300	300	600	N		
*WS3	Wastewater stabilization po leakage	nd, municipal, less than 500 gal./acre/day	of 150	150	300	N		Γ
*WT1	Wastewater treatment unit	anks, vessels and components (Package p	plant) 100	100		N		Т
"WT2	Water treatment backwash	disposal area	50	50	100	N		Т
otent	ial Contamination Sonone found within 200' of the	ources and Codes Based on F	revious Versions of th	nis Form				

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

 $^{^{\}scriptsize 3}$ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID

1020031 S04

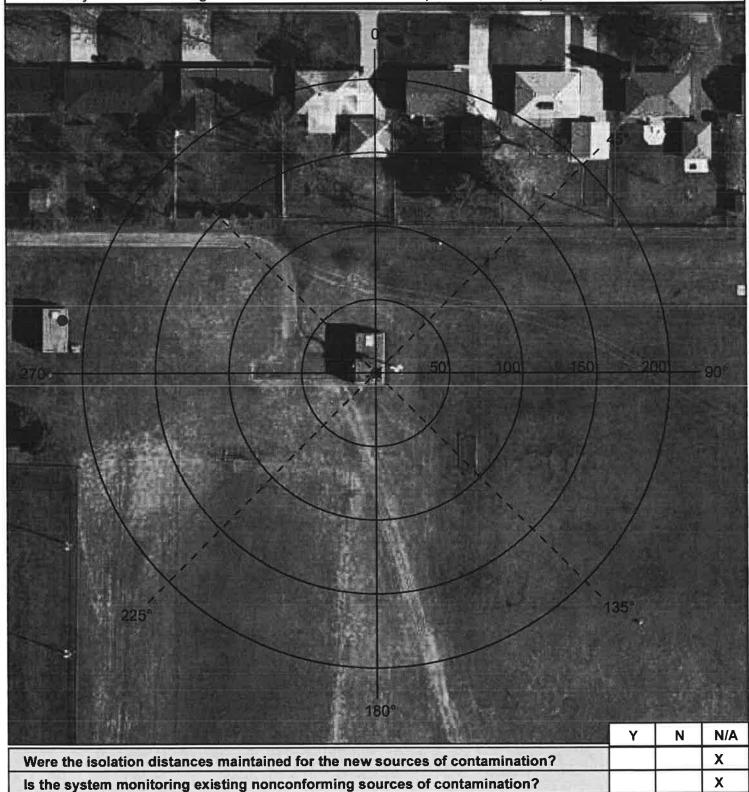
UNIQUE WELL NO.

201158

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S04	UNIQUE WELL NO.	2	201158		
RECOMME	NDED WELLH	IEAD PROTEC	CTION (WHP) MEASURES		WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED	
			l l				
COMMENTS					William Comment	agis Vill	

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

St. Paul, Minnesota 5	5164-0975	TOTERTIAL OCKTAMINATO COCKOL INVENTORY (FOCI) NEI CIRT					
PUBLIC WATER SYS	STEM INFORMATION						
PWS ID NAME	1020031 Fridley	COMMUNITY					
ADDRESS	Fridley Water Superintendent, Commons Fridley, MN 55432	Water Treatment Plant, 6431 University Avenue NE,					
FACILITY (WELL) INFORMATION							
NAME	Well #5	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION					
FACILITY ID UNIQUE WELL NO. COUNTY	S05 206675 Anoka	INFORMATION AVAILABLE? ☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED					
	1 4000004 005	ADMINISTRAÇÃO DE CONSTE					

		11			□ NU		ERMINE		
PWS	ID / FACILITY ID	1020031 S05		NIQUE WELL NO.	206675				
				ISO	LATION DISTA	NCES (FEET)		LOCA	ПОМ
PCSI CODE		ACTUAL OR POTENTIAL CONTAMINATION SOURCE		Minimum Community	Distances Non- community	Sensitive Well ¹	Within 200 Ft Y / N / U	Dist. from Well	Es (?)
Agricu	Itural Related	The second wife of					Si HEY	1.	
*AC1	Agricultural chemica	l buried piping		50	50		N		\Box
*AC2		Il multiple tanks or containers for residential re or container exceeding, but aggregate volume ry weight		50	50		N		
ACP	1 *	l tank or container with 25 gal. or more or 100 equipment filling or cleaning area without safe		150	150		N		
ACS	Agricultural chemica safeguards	l storage or equipment filling or cleaning area	with	100	100		N		
ACR	Agricultural chemica safeguards and roof	l storage or equipment filling or cleaning area ed	50	50		N		Г	
ADW		well² (Class V well - illegal³)		50	50		N		\top
AAT		tank (stationary tank)		50	50		N		\top
AB1	Animal building, feed (stockyard)	diot, confinement area, or kennel, 0.1 to 1.0 ar	50	20	100/40	N		Т	
AB2	Animal building or po	oultry building, including a horse riding area, π	50	50	100	N			
ABS	Animal burial area, n	nore than 1.0 animal unit	50	50		N		\top	
FWP	Animal feeding or wa	50	50	100	N		\top		
AF1	Animal feedlot, unro	ofed, 300 or more animal units (stockyard)		100	100	200	N		\top
AF2	Animal feedlot, more	than 1.0, but less than 300 animal units (stoo	kyard)	50	50	100	N		\vdash
AMA	Animal manure appli	ication		use discretion	use discretion		N		\vdash
REN	Animal rendering pla	int		50	50		N		\vdash
MS1	Manure (liquid) stora	ge basin or lagoon, unpermitted or noncertifie	d	300	300	600	N		${}^{+}$
MS2	Manure (liquid) stora	ige basin or lagoon, approved earthen liner		150	150	300	N		†
MS3	Manure (liquid) stora	ge basin or lagoon, approved concrete or con	nposite	100	100	200	N		T
MS4	Manure (solid) storag	ge area, not covered with a roof		100	100	200	N		\top
osc	Open storage for cro	pps		use discretion	use discretion		N		\top
SSTS F	Related		4				15 - 1	PL S	- 11
AA1		soil dispersal system, average flow greater th	an 10,000	300	300	600	N		Г
AA2	Absorption area of a	soil dispersal system serving a facility handlingical wastes, average flow 10,000 gal./day or	-	150	150	300	N		Т
AA3		soil dispersal system, average flow 10,000 ga		50	50	100	N		Т
AA4	· ·	soil dispersal system serving multiple family residential facility and has the capacity to serv ty (Class V well) ²	e 20 or	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool			75	75	150	N		T
AGG	Dry well, leaching pit	t, seepage pit		75	75	150	N		
*FD1	Floor drain, grate, or	trough connected to a buried sewer		50	50		N		Т
*FD2		trough if buried sewer is air-tested, approved or two or less single-family residences	materials,	50	20		N		
*GW1	Gray-water dispersal			50	50	100	N		\Box
LC1	Large capacity cessp	pools (Class V well - illegal)²		75	75	150	N		
MVW	Motor vehicle waste	disposal (Class V well - illegal)2		illegal	illegal		N		$\overline{}$

		ISO	LATION DISTA	NCES (FEET)		LOCATION	
PCSI	ACTUAL OF POTENTIAL			NCES (FEE1)			T
CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Community	Non- community	Sensitive Well¹	Within 200 Ft Y / N / U	Dist. from Well	Est (?)
PR1	Privy, nonportable	50	50	100	N		Г
PR2	Portable (privy) or toilet	50	20		N		Г
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		Т
SET	Septic tank	50	50		N		\vdash
HTK	Sewage holding tank, watertight	50	50		N		\vdash
SS1	Sewage sump capacity 100 gal, or more	50	50		N		\vdash
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		┰
*ST1	Sewage treatment device, watertight	50	50		N		\vdash
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		Ī
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	128	Y
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		Г
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		
	Application					19	
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	N		上
Solid V	Waste Related						
cos	Commercial compost site	50	50		N		
CD1	Construction or demolition debris disposal area	50	50	100	N		Т
*HW1	Household solid waste disposal area, single residence	50	50	100	N		T
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		T
SVY	Scrap yard	50	50		N		Т
SWT	Solid waste transfer station	50	50		N		\vdash
Ctorm	Water Related					CONTA	îv
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		ΙN		Т
SWI	Storm water drainage well ² (Class V well - illegal ³)	50	50		N		╀
		50	35		N		╀
SM1	Storm water pond greater than 5000 gal.	30	35		I N		_
Wells	and Borings						
*EB1	Elevator boring, not conforming to rule	50	50		N		
*EB2	Elevator boring, conforming to rule	20	20		N		
MON	Monitoring well	record dist.	record dist.		N		
WEL	Operating well	record dist.	record dist.		N		T
UUW	Unused, unsealed well or boring	50	50		N		Τ
Gener	all and the many of the light o				Red Hell	Stylene	i la
*CR1	Cistern or reservoir, buried, nonpressurized water supply	20	T 20		ΙN		T
PLM	Contaminant plume	50	50		N	-	╁
*CW1	Cooling water pond, industrial	50	50	100	T N	_	╁
DC1	Deicing chemicals, bulk road	50	50	100	N		+
*ET1		50	50	100	N		+-
	Electrical transformer storage area, oil-filled	50	50		N	-	+
GRV CR4	Grave or mausoleum						+
GP1	Gravel pocket or French drain for clear water drainage only	20	20		N		+
*HS1	Hazardous substance buried piping	50	50		N		+
HS2	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs, or more dry weight, without safeguards	150	150		N		L
HS3	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		_
HS4	Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	50	50		N		
HWF	Highest water or flood level	50	N/A		N		_
*HG1	Horizontal ground source closed loop heat exchanger buried piping	50	50		N		-
*HG2	Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50	10		N		
IWD	Industrial waste disposal well (Class V well) ²	illegal ³	illegal ³		N		1
IWS	Interceptor, including a flammable waste or sediment	50	50		N		
OH1	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)	50	35		N		
*PP1	Petroleum buried piping	50	50		N		1
					N		-

					ISO	LATION DISTA	NCES (FEET)		LOCAT	TION
PCSI		ACTUA	L OR POTENTIAL		Minimum	Distances		Within	Dist.	T_
CODE		CONTAM	IINATION SOURCE		Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	(?)
PT1	Petroleum tank or co	ntainer, 1100 gal.	or more, without safeguards		150	150		N		T
PT2	Petroleum tank or co	ntainer, 1100 gal	or more, with safeguards		100	100		N		
PT3	Petroleum tank or co	ntainer, buried, be	tween 56 and 1100 gal.		50	50		N		Т
PT4	Petroleum tank or co	ntainer, not buried	l, between 56 and 1100 gal.		50⁵	20		N		Т
PU1	Pit or unfilled space r	nore than four fee	t in depth		20	20		N		Т
PC1	Pollutant or contamin	ant that may drair	n into the soil		50	50	100	N		Т
SP1	Swimming pool, in-gr	ound			20	20		N		Т
*VH1	Vertical heat exchang	ger, horizontal pipi	ing conforming to rule		50	10		N		
*VH2	Vertical heat exchang	ger (vertical) piping	g, conforming to rule		50	35		N		T
WR1	Wastewater rapid infi	Itration basin, mur	nicipal or industrial		300	300	600	N		1
'WA1	Wastewater spray irri	gation area, muni	cipal or industrial		150	150	300	N		⇈
WS1	Wastewater stabilizat	tion pond, industri	al		150	150	300	N		T
WS2	Wastewater stabilization pond, municipal, 500 or more gal./acre/day of leakage			of	300	300	600	N		T
WS3	Wastewater stabilization pond, municipal, less than 500 gal./acre/day of leakage				150	150	300	N		
WT1	Wastewater treatment unit tanks, vessels and components (Package plant)			plant)	100	100		N		✝
WT2	Water treatment back	wash disposal are	ea		50	50	100	N		1
		9								
otent	ial Contaminatio		nd Codes Based on I	Previous Ve	rsions of th	is Form				

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

¹ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID

1020031 S05

UNIQUE WELL NO.

206675

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE

8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S05	UNIQUE WELL NO.	206675	
RECOMME	NDED WELL!	HEAD PROTEC	CTION (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
				5	
COMMENTS			NE PART NEAD AND AND		

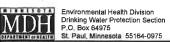
For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

PUBLIC WATER SYS								
TODES STATEMENT	TEM IN ORDER							
PWS ID	1020031	CC	OMMUNITY					
NAME	Fridley							
ADDRESS	Fridley Water Superintendent, Commons Fridley, MN 55432	Water Treatment Plant, 6431 University Avenue NE,						
FACILITY (WELL) INFORMATION								
NAME	Well #6	IS THERE A WELL LOG	OR					
		ADDITIONAL CONSTRUC	CTION					
FACILITY ID	S06	INFORMATION AVAILAB	BLE?					
UNIQUE WELL NO.	206673	☐ YES (Please attach a copy)	`					
COUNTY	Anoka	□ NO □ UNDETERMIN	·					
PWS ID / FACILITY ID	1020031 S06	UNIQUE WELL NO. 206673						

		ISO	LATION DISTA	NCES (FEET)		LOCATION	
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	Canalidad	Within	Dist.	I
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft Y / N / U	from Well	Es (?
Agricu	iltural Related					- Fish	
*AC1	Agricultural chemical buried piping	50	50		N		Т
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or	50	50		N		\top
	use, no single tank or container exceeding, but aggregate volume exceeding 56 gal, or 100 lbs. dry weight						1
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N		Γ
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		N		
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		Т
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		Τ
AB1	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit (stockyard)	50	20	100/40	N		Τ
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		Τ
ABS	Animal burial area, more than 1.0 animal unit	50	50		N		\top
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N		✝
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		T
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		T
AMA	Animal manure application	use discretion	use discretion		N		T
REN	Animal rendering plant	50	50		N		\top
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		✝
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		T
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	N		\top
osc	Open storage for crops	use discretion	use discretion		N		\vdash
SSTS	Related			War To			100
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		Τ
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		T
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		T
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool	75	75	150	N		Т
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		Т
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N		\top
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N		Τ
*GW1	Gray-water dispersal area	50	50	100	N		Т
LC1	Large capacity cesspools (Class V well - illegal)²	75	75	150	N		Т
MVW	Motor vehicle waste disposal (Class V well - illegal) ²	illegal	illegal		N		\top

			 			-
DINC ID / EACH ITY ID	1020031	506	UNIQUE WELL NO.	1 2066	673	

750		ISOLATION DISTANCES (FEET)				LOCAT	NON
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Minimum Distances			Within	Dist.	Ι
		Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Est
							Γ'''
PR1	Privy, nonportable	50	50	100	N		
PR2	Portable (privy) or toilet	50	20		N		T.
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		T
SET	Septic tank	50	50		N		
HTK	Sewage holding tank, watertight	50	50		N		\top
SS1	Sewage sump capacity 100 gal. or more	50	50		N		T
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		Т
*ST1	Sewage treatment device, watertight	50	50		N		\top
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		T
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		N		
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		L
and /	Application						
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	N.		T
			Court of E			1 1 1 1	
	Vaste Related	F.	50		I N		_
cos	Commercial compost site	50		100	N		╁
CD1	Construction or demolition debris disposal area	50	50			-	╀
*HW1	Household solid waste disposal area, single residence	50	50	100	N	-	┿
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste	300	300	600	N	1	
O) D (from multiple persons	50	50		l N	-	十
SVY	Scrap yard	50	50		T N	_	
SWT	Solid waste transfer station		30				_
Storm	Water Related						_
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		N		\perp
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N		┸
SM1	Storm water pond greater than 5000 gal.	50	35		N		
Marile.						- 200	
	and Borings	T 50	50		N	T	Т
*EB1	Elevator boring, not conforming to rule	20	20		N	-	+
*EB2	Elevator boring, conforming to rule	record dist.	record dist.		N N	-	+
MON	Monitoring well		1		N	+	+
WEL	Operating well	record dist.	record dist.		N		+
UUW	Unused, unsealed well or boring	50	50				
Gener	al de la constitución de la cons						m.
*CR1	Cistern or reservoir, buried, nonpressurized water supply	20	20		N		
PLM	Contaminant plume	50	50		N		
*CW1	Cooling water pond, industrial	50	50	100	N		Т
DC1	Deicing chemicals, bulk road	50	50	100	N		\top
*ET1	Electrical transformer storage area, oil-filled	50	50		N		T
GRV	Grave or mausoleum	50	50		N		\top
GP1	Gravel pocket or French drain for clear water drainage only	20	20		N	1	\top
*HS1	Hazardous substance buried piping	50	50	1	N		\top
HS2	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	150	150		N		T
HS3	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		1
HS4	Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	50	50		N		
HWF	Highest water or flood level	50	N/A	Ť	N		T
*HG1	Horizontal ground source closed loop heat exchanger buried piping	50	50		N		\top
*HG2	Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50	10		N		1
IWD	Industrial waste disposal well (Class V well) ²	illegal ³	illegal³	1	N		\top
IWS	Interceptor, including a flammable waste or sediment	50	50	Ť	N		T
OH1	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)	50	35		N		1
	arantage and there water out mentile or mercy		50		N		\neg
*PP1	Petroleum buried piping	50	50		119		

- 11 -			U-V	ISU	206673	- E.	7 S. A. 158	LOCAT	TION
PCSI		ACTUAL OR POTENTIAL				NCES (FEET)			T
CODE	a Deligned medicals	CONTAMINATION SOURCE	OVI IV	mmunity	Non- community	Sensitive Well ¹	Within 200 Ft. Y / N / U	Dist. from Well	Est (?)
PT1	Petroleum tank or cor	ntainer, 1100 gal. or more, without safeguards		150	150		N		\vdash
PT2	Petroleum tank or cor	ntainer, 1100 gal, or more, with safeguards		100	100		N		-
PT3	Petroleum tank or cor	ntainer, buried, between 56 and 1100 gal.		50	50		N		-
PT4	Petroleum tank or cor	ntainer, not buried, between 56 and 1100 gal.		505	20		N		1
PU1	Pit or unfilled space n	nore than four feet in depth		20	20		N		1
PC1	Pollutant or contamina	ant that may drain into the soil		50	50	100	N		
SP1	Swimming pool, in-gre	ound		20	20		N		
*VH1	Vertical heat exchang	er, horizontal piping conforming to rule		50	10		N		_
*VH2	Vertical heat exchang	er (vertical) piping, conforming to rule		50	35		N		-
*WR1	Wastewater rapid infil	tration basin, municipal or industrial		300	300	600	N		\vdash
*WA1	Wastewater spray irri	gation area, municipal or industrial		150	150	300	N		\vdash
*W\$1	Wastewater stabilizat	on pond, industrial		150	150	300	N		-
*WS2	Wastewater stabilizat leakage	on pond, municipal, 500 or more gal./acre/day of		300	300	600	N		T
*WS3	Wastewater stabilizati leakage	on pond, municipal, less than 500 gal./acre/day of		150	- 150	300	N		
*WT1	Wastewater treatmen	t unit tanks, vessels and components (Package plant))	100	100		N		\vdash
*WT2	Water treatment back	wash disposal area		50	50	100.	N		
otenti	al Contaminatio	n Sources and Codes Based on Prev	ious Versio	ns of th	is Form				

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or If a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S06

UNIQUE WELL NO.

206673

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S06		UNIQUE WELL NO.	206	673	
RECOMME	NDED WELLH	IEAD PROTEC	CTION (WHP)	MEASURES		WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
					\dashv		
COMMENTS					191		
				20			

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

DIPARTRIBIONIALIN St. Paul, Willingsold S	5164-0970	
PUBLIC WATER SYS	STEM INFORMATION	
PWS ID NAME	1020031 Fridley	COMMUNITY
ADDRESS	Fridley, MN 55432	Nater Treatment Plant, 6431 University Avenue NE,
FACILITY (WELL) INI	FORMATION	
NAME	Well #7	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	S07	INFORMATION AVAILABLE?
UNIQUE WELL NO.	206678	☐ YES (Please attach a copy)
COUNTY	Anoka	□ NO □ UNDETERMINED
	1	

PWS	ID / FACILITY ID	1020031	S07		UNIQUE WELL NO.	206678				
10.00					ISO	LATION DISTA	NCES (FEET)		LOCAT	TION
PCSI			OR POTENTIAL IATION SOURCE		Minimum	Distances Non-	Sensitive	Within 200 Ft.	Dist. from	Est
					Community	community	Well ¹	Y/N/U	Well	(?)
Agricu	Itural Related		A - A - M - A - A	- 25-			80, H - L.	- 1		
*AC1	Agricultural chemical	buried piping			50	50		N		Т
*AC2		r container exceedin	ntainers for residential retai g, but aggregate volume ex		50	50		N		
ACP	Agricultural chemical	tank or container wi	th 25 gal, or more or 100 lb eaning area without safegu		150	150		N		Τ
ACS	Agricultural chemical safeguards	storage or equipme	nt filling or cleaning area wi	ith	100	100		N		Т
ACR	Agricultural chemical safeguards and roofe		nt filling or cleaning area wi	ith	50	50		N		Г
ADW	Agricultural drainage	well² (Class V well -	illegal³)		50	50		N		
AAT	Anhydrous ammonia	tank (stationary tanl	<)		50	50		N		
AB1	Animal building, feed (stockyard)	lot, confinement are	a, or kennel, 0.1 to 1.0 anin	nal unit	50	20	100/40	N		
AB2	Animal building or po 1.0 animal unit	ultry building, includ	ing a horse riding area, mo	re than	50	50	100	N		
ABS	Animal burial area, m	ore than 1.0 animal	unit		50	50		N		
FWP	Animal feeding or wa	tering area within a	pasture, more than 1.0 anin	nal unit	50	50	100	N		
AF1			imal units (stockyard)		100	100	200	N		
AF2			an 300 animal units (stocky	ard)	50	50	100	N		
AMA	Animal manure appli				use discretion	use discretion		N		┖
REN	Animal rendering pla				50	50		N		丄
MS1			inpermitted or noncertified		300	300	600	N		╄
MS2			approved earthen liner	11 -	150	150	300	N		⊢
MS3	liner		approved concrete or comp	osite	100	100	200	N		L
MS4	Manure (solid) storag		with a roof		100	100	200	N		╄
osc	Open storage for cro	os			use discretion	use discretion		N		上
STS	Related			77					TYPE.	
AA1	gal./day		n, average flow greater than	10,000	300	300	600	N		
AA2			n serving a facility handling e flow 10,000 gal./day or les	ss	150	150	300	N		
AA3	Absorption area of a less	soil dispersal system	n, average flow 10,000 gal./	day or	50	50	100	N		
AA4		esidential facility and	n serving multiple family d has the capacity to serve	20 ог	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool				75	75	150	N		
AGG	Dry well, leaching pit,	seepage pit			75	75	150	N		
*FD1	Floor drain, grate, or	trough connected to	a buried sewer		50	50		N		
*FD2	Floor drain, grate, or serving one building,	•	er is air-tested, approved m -family residences	aterials,	50	20		N		
'GW1	Gray-water dispersal	area			50	50	100	N		
LC1	Large capacity cessp				75	75	150	N		Γ
M∨W	Motor vehicle waste of	lisposal (Class V we	ll - illegal)²		illegal	illegal		N		

8 150	" STATE OF THE SECOND STAT	lo e	LATION DISTA	NCES IFFET	J. CV.	LOCAT	TION
	A CONTRACTOR OF THE CONTRACTOR			INCES (FEE I	1	55043 A W-551	T
CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Minimum	Non- community	Sensitive Well ¹	Within 200 Ft Y/N/U	Dist. from Well	Est (?)
PR1	Privy, nonportable	50	50	100	N		1
PR2	Portable (privy) or toilet	50	20		N		T
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		\top
SET	Septic tank	50	50		N		\top
HTK	Sewage holding tank, watertight	50	50		N		
SS1	Sewage sump capacity 100 gal. or more	50	50		N		Τ
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		
*ST1	Sewage treatment device, watertight	50	50		N		
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		N		
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	n 20	20		N		
	Application	50	50	T 100	ΙN		
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	I N		
	Waste Related				-		
cos	Commercial compost site	50	50		N		\perp
CD1	Construction or demolition debris disposal area	50	50	100	N		1
*HW1	Household solid waste disposal area, single residence	50	50	100	N		L
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waster from multiple persons		300	600	N		L
SVY	Scrap yard	50	50		N		╀
SWT	Solid waste transfer station	50	50		N		上
Storm	Water Related						
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		N		Т
SWI	Storm water drainage well² (Class V well - illegal³)	50	50		N		
SM1	Storm water pond greater than 5000 gal.	50	35		N		
PilaW	and Borings						AV.
*EB1	Elevator boring, not conforming to rule	50	T 50	T	I N		Т
*EB2	Elevator boring, conforming to rule	20	20		N		+
MON	Monitoring well	record dist.	record dist.		N		1
WEL	Operating well	record dist.	record dist.		N		1
UUW	Unused, unsealed well or boring	50	50		N		1
Gener							
*CR1	Cistern or reservoir, buried, nonpressurized water supply	1 20	20		l N	1	T
PLM	Contaminant plume	50	50		N		+-
*CW1	Cooling water pond, industrial	50	50	100	N N	-	+
DC1	Deicing chemicals, bulk road	50	50	100	T N		+-
*ET1	Electrical transformer storage area, oil-filled	50	50	<u> </u>	l N		+
GRV	Grave or mausoleum	50	50	 	N		+
GP1	Gravel pocket or French drain for clear water drainage only	20	20		N		+-
*HS1	Hazardous substance buried piping	50	50	+	N	†	+
HS2	Hazardous substance tank or container, above ground or underground, 5 gal. or more, or 100 lbs. or more dry weight, without safeguards		150		N		T
HS3	Hazardous substance tank or container, above ground or underground, 5 gal. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		
HS4	Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs but aggregate volume exceeding	.,	50		N		
HWF	Highest water or flood level	50	N/A		N		
*HG1	Horizontal ground source closed loop heat exchanger buried piping	50	50	3	N		
*HG2	Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50	10		N		
	Industrial waste disposal well (Class V well)²	illegal ³	illegal³		N		
IWD	Interceptor, including a flammable waste or sediment	50	50		N		
IWD IW\$			35		N		Т
	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)	50		<u> </u>			
IWS		50	50		N		+

7113	ID / FACILITY ID 1020031 S07	UNIQUE WELL NO	206678				_
		ISC	LATION DISTA	NCES (FEET)		LOCATION	
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	Sensitive	Within	Dist.	Es
CODE	CONTAMINATION SOURCE	Community	Non- community	Well ¹	200 Ft. Y / N / U	from Well	(?)
PT1	Petroleum tank or container, 1100 gal. or more, without safeguards	150	150		N		T
PT2	Petroleum tank or container, 1100 gal, or more, with safeguards	100	100		N		T
PT3	Petroleum tank or container, buried, between 56 and 1100 gal.	50	50		N		\top
PT4	Petroleum tank or container, not buried, between 56 and 1100 gal.	50 ⁵	20		N		\top
PU1	Pit or unfilled space more than four feet in depth	20	20		N		1
PC1	Pollutant or contaminant that may drain into the soil	50	50	100	N		Т
SP1	Swimming pool, in-ground	20	20		N		Т
*VH1	Vertical heat exchanger, horizontal piping conforming to rule	50	10		N		\top
*VH2	Vertical heat exchanger (vertical) piping, conforming to rule	50	35		N		\vdash
*WR1	Wastewater rapid infiltration basin, municipal or industrial	300	300	600	N		\top
*WA1	Wastewater spray irrigation area, municipal or industrial	150	150	300	N		\top
*WS1	Wastewater stabilization pond, industrial	150	150	300	N		
*WS2	Wastewater stabilization pond, municipal, 500 or more gal./acre/day of leakage	300	300	600	N		Г
*WS3	Wastewater stabilization pond, municipal, less than 500 gal./acre/day of leakage	150	150	300	N		
*WT1	Wastewater treatment unit tanks, vessels and components (Package plan	it) 100	100		N		T
*WT2	Water treatment backwash disposal area	50	50	100	N		\vdash
otenti	ial Contamination Sources and Codes Based on Pre	vious Versions of th	nis Form				

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S07

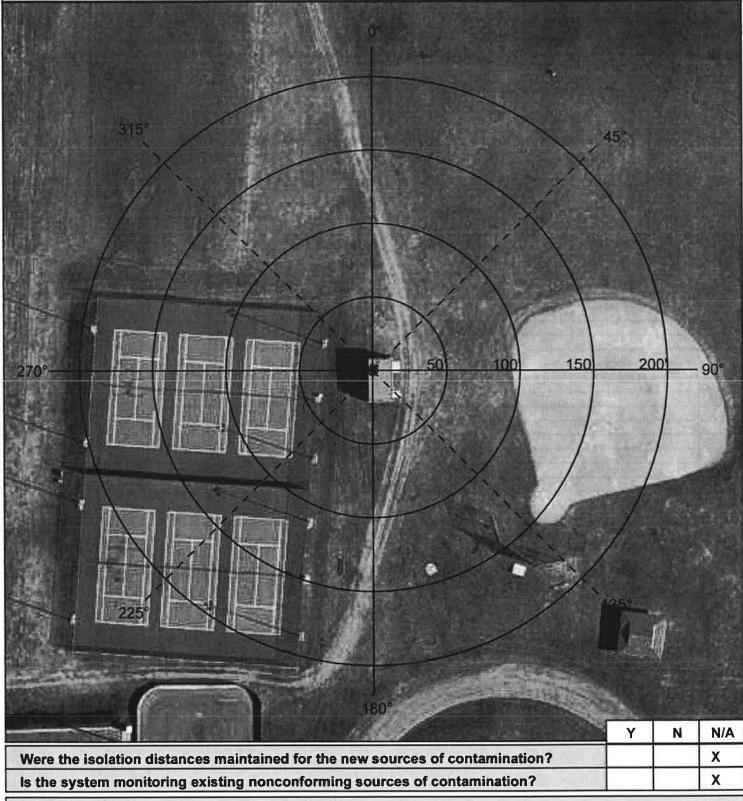
UNIQUE WELL NO.

206678

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S07	UNIQUE WELL NO.	206678	
RECOMME	NDED WELLH	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED		
COMMENTS					
COMMENTS					

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

DEPARTMENT OF HEALTH SIL PRUI, WITH TESOLE SI	0104-0975		
PUBLIC WATER SYS	TEM INFORMATION		
PWS ID NAME	1020031 Fridley		COMMUNITY
ADDRESS	Fridley Water Superintendent, Commons \ Fridley, MN 55432	<i>N</i> ater Treatment Plant, 64	31 University Avenue NE,
FACILITY (WELL) INI	FORMATION		
NAME	Well #8	110 S.,	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID UNIQUE WELL NO. COUNTY	S08 206669 Anoka		INFORMATION AVAILABLE? ☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED
DIMO ID / FAOU ED/ ID	14000004 000		000000

	ID / FACILITY ID 1020031 S08	INIQUE WELL NO.	206669				
		ISO	LATION DISTA	ANCES (FEET)		LOCATION	
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	Sensitive	Within	Dist.	Est. (?)
CODE	CONTAMINATION SOURCE	Community	Non- community	Well ¹	200 Ft. Y / N / U	from Well	
Agricu	Itural Related		/				
*AC1	Agricultural chemical buried piping	50	50		N		T
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or use, no single tank or container exceeding, but aggregate volume exceeding 56 gal. or 100 lbs. dry weight	50	50		N		
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N		
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		N		
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		\top
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		T
AB1	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit (stockyard)	50	20	100/40	N		
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		Т
ABS	Animal burial area, more than 1,0 animal unit	50	50		N		\top
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N		\top
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		\vdash
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		T
AMA	Animal manure application	use discretion	use discretion		N		\vdash
REN	Animal rendering plant	50	50		N		\top
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		\top
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		Т
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	N		\vdash
osc	Open storage for crops	use discretion	use discretion		N		T
SSTS	Related		And the second	7	-	777	911
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		Г
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		T
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		Г
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool	75	75	150	N		
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N		
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N		
*GW1	Gray-water dispersal area	50	50	100	N		
LC1	Large capacity cesspools (Class V well - illegal) ²	75	75	150	N		
M∨W	Motor vehicle waste disposal (Class V well - illegal) ²	illegal	illegal		N		Т

		ISO	LATION DISTA	NCES (FEET)	3 - NY 11	LOCAT	TON
				NOLO (I LLI)	$\overline{}$		T
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Community	Non- community	Sensitive Well¹	Within 200 Ft. Y / N / U	Dist. from Well	Est (?)
PR1	Privy, nonportable	50	50	100	N		
PR2	Portable (privy) or toilet	50	20		N		_
*SF1	Watertight sand filter; peat filter, or constructed wetland	50	50		N		
SET	Septic tank	50	50		N		
HTK	Sewage holding tank, watertight	50	50		N		_
SS1	Sewage sump capacity 100 gal. or more	50	50		N		\vdash
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		
*ST1	Sewage treatment device, watertight	50	50		N		_
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N	151	1
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	151	Y*
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		L
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		L
	Application	50	T 60	100	IN	_	Т
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	i.v		_
THE PERSON NAMED IN	Waste Related		1 50		IN	T -	Т
cos	Commercial compost site	50	50	100	N	_	╁
CD1	Construction or demolition debris disposal area	50	50	100	N	├	╁
*HW1	Household solid waste disposal area, single residence Landfill, permitted demolition debris, dump, or mixed municipal solid waste	300	300	600	N		t
SVY	from multiple persons Scrap yard	50	50		N		Τ
SWT	Solid waste transfer station	50	50		N		Τ
	See a state of the second of t	THE REAL PROPERTY.		111111111111		1000	101
	Water Related	50	T 20	1	Y	117	ΤY
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20	-	Y	123	+
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		T Y	136	1
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	50	-	N	100	۰
SWI	Storm water drainage well² (Class V well - illegal³)	50	35		N	+	+
SM1	Storm water pond greater than 5000 gal.	- 50				114.40	Ġ.
	and Borings	1 50	T 50		I N	_	т
*EB1	Elevator boring, not conforming to rule	50	50		N	-	+-
*EB2	Elevator boring, conforming to rule	20	20				+
MON	Monitoring well	record dist.	record dist		N Y	70	+
WEL	Operating well	record dist.	50	-	T N	+ -	+
UUW	Unused, unsealed well or boring	1 50	30	SOLO TAL			_
Gener	Cistern or reservoir, buried, nonpressurized water supply	20	20		T N	Т	Т
*CR1		50	50		N	1	+
PLM *CW1	Contaminant plume Cooling water pond, industrial	50	50	100	N	1	+
DC1	Deicing chemicals, bulk road	50	50	100	N	1	\top
*ET1	Electrical transformer storage area, oil-filled	50	50		N	1	\top
GRV	Grave or mausoleum	50	50		N	1	\top
GRV GP1	Grave or mauscleum Gravel pocket or French drain for clear water drainage only	20	20		N	1	
*HS1	Hazardous substance buried piping	50	50		N		\top
HS2	Hazardous substance tank or container, above ground or underground, 56 gal, or more, or 100 lbs, or more dry weight, without safeguards	150	150		N		
	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		
HS3	Hazardous substance multiple storage tanks or containers for residential	50	50		N		
HS3	retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding				N		
	retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level	50	N/A				
HS4	but aggregate volume exceeding Highest water or flood level	50 50	N/A 50		N		
HS4	but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and				N N		
HS4 HWF *HG1	but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping	50	50		N		
HS4 HWF *HG1 *HG2	but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50 50	50 10		N N		

			ISO	LATION DISTA	NCES (FEET)		LOCA	TION
PCSI		ACTUAL OR POTENTIAL	Minimum	Distances	Sensitive	Within	Dist.	Es
CODE	grav Farra	CONTAMINATION SOURCE	Community	Non- community	Well ¹	200 Ft Y / N / U	from Well	(?
*PP1	Petroleum buried pip	ing	50	50		1 N		\top
*PP2	Petroleum or crude o	il pipeline to a refinery or distribution center	100	100		N		\top
PT1	Petroleum tank or co	ntainer, 1100 gal, or more, without safeguards	150	150		N		\top
PT2	Petroleum tank or co	ntainer, 1100 gal. or more, with safeguards	100	100		N		\top
PT3	Petroleum tank or co	ntainer, buried, between 56 and 1100 gal.	50	50		N		\top
PT4	Petroleum tank or co	ntainer, not buried, between 56 and 1100 gal.	50⁵	20		N		T
PU1	Pit or unfilled space r	nore than four feet in depth	20	20		N		+
PC1	Pollutant or contamin	ant that may drain into the soil	50	50	100	N		╈
SP1	Swimming pool, in-gr		20	20		N		+
*VH1		ger, horizontal piping conforming to rule	50	10		N		
*VH2		ger (vertical) piping, conforming to rule	50	35		N		
WR1		Itration basin, municipal or industrial	300	300	600	l N		╁
*WA1		gation area, municipal or industrial	150	150	300	l N		╈
*WS1	Wastewater stabilizat		150	150	300	T N		
*WS2		ion pond, municipal, 500 or more gal./acre/day of		300	600	T N		╆
	leakage	ion pona, manapa, obo or more gainablorady or	555	""	""	"		ı
*WS3	Wastewater stabilizat	ion pond, municipal, less than 500 gal./acre/day c	of 150	150	300	N		\top
	leakage							
*WT1	Wastewater treatmen	t unit tanks, vessels and components (Package p	lant) 100	100		N		
*WT2	Water treatment back	wash disposal area	50	50	100	N		Т
					3			
	al Contaminatio	· ·			101			

^{*} New potential contaminant source.

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This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

9/11/2017

^{**} This number is the estimated distance that this potential source is from this well even though it was identified during an inventory for an adjacent well.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S08

UNIQUE WELL NO.

206669

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S08	UNIQUE WELL NO.	206669	
RECOMME	NDED WELLI	IEAD PROTEC	CTION (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
COMMENTS				nd - Steel gen.	

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000



INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

PUBLIC WATER SYS	TEM INFORMATION						
PWS ID	1020031		COMMUNITY				
NAME	Fridley						
ADDRESS Fridley Water Superintendent, Commons Water Treatment Plant, 6431 University Avenue NE, Fridley, MN 55432							
FACILITY (WELL) IN	FORMATION						
NAME	Well #9		IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION				
FACILITY ID	S09		INFORMATION AVAILABLE?				
UNIQUE WELL NO.	206672		☐ YES (Please attach a copy)				
COUNTY	Anoka		□ NO □ UNDETERMINED				
PWS ID / FACILITY ID	1020031 S09	UNIQUE WELL NO.	206672				

		ISO	LATION DISTA	NCES (FEET)	LOCATION		
PCSI	ACTUAL OR POTENTIAL	Minimum	Distances	Compitius	Within	Dist.	T
CODE	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Est (?)
Agricu	Itural Related	V				- 1-10	
*AC1	Agricultural chemical buried piping	50	50		N		Т
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or use, no single tank or container exceeding, but aggregate volume exceeding 56 gal. or 100 lbs. dry weight	50	50		N		
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N		Г
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		Г
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		N		Г
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		\Box
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		
AB1	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit (stockyard)	50	20	100/40	N		Г
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		
ABS	Animal burial area, more than 1.0 animal unit	50	50		N		П
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N		П
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		Т
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		\top
AMA	Animal manure application	use discretion	use discretion		N		\top
REN	Animal rendering plant	50	50		N		П
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		Г
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		П
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		Г
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	N		\Box
osc	Open storage for crops	use discretion	use discretion		N		
STS	Related			17.	ally also		
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		Π
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		Т
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool	75	75	150	N		Т
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		Т
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N		
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N		Γ
*GW1	Gray-water dispersal area	50	50	100	N		Т
LC1	Large capacity cesspools (Class V well - illegal)²	75	75	150	N		Т
MVW	Motor vehicle waste disposal (Class V well - illegal) ²	illegal	illegal		N		1

				_		4
DWS ID / EACH ITV ID	1020031	S09	UNIQUE WELL NO.		206672	ı

		ISO		LOCATION			
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE		Distances Non-	Sensitive	Within 200 Ft	Dist. from	Est.
CODE		Community	community	Well¹	Y/N/U	Well	(?)
PR1	Privy, nonportable	50	50	100	N		_
PR2	Portable (privy) or toilet	50	20		N		1_
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		╀
SET	Septic tank	50	50		N		-
HTK	Sewage holding tank, watertight	50	50		N		-
SS1	Sewage sump capacity 100 gal. or more	50	50		N		┼
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		+
*ST1	Sewage treatment device, watertight	50	50		N N		+
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20 50		N N		_
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		l N		\perp
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	20	20		N N		╀
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20	L	I N		
Land A	Application I Land spreading area for sewage, septage, or sludge	50	50	100	IN		T
			NO DE DESCRIPTION OF THE PERSO		Total Service	li lar	8.0
THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	Naste Related	1 50	T FO		l N	Г	_
COS	Commercial compost site	50	50 50	100	N		+
CD1	Construction or demolition debris disposal area	50	50	100	N	 	+
*HW1 LF1	Household solid waste disposal area, single residence Landfill, permitted demolition debris, dump, or mixed municipal solid waste	300	300	600	N		+
010/	from multiple persons	50	50		l N	-	+
SVY	Scrap yard	50	50		N	-	+
SWT	Solid waste transfer station	50	30		<u> </u>	.	4
Storm	Water Related						-
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		N		╀
SWI	Storm water drainage well² (Class V well - illegal³)	50	50	<u> </u>	N		\bot
SM1	Storm water pond greater than 5000 gal.	50	35		N	<u> </u>	
Wells	and Borings						
*EB1	Elevator boring, not conforming to rule	50	50		N		
*EB2	Elevator boring, conforming to rule	20	20		N		
MON	Monitoring well	record dist.	record dist.		N		
WEL	Operating well	record dist.	record dist.		N		
UUW	Unused, unsealed well or boring	50	50		N		
Gener			1 1 2 2	9 11 (9)			
*CR1	Cistem or reservoir, buried, nonpressurized water supply	20	20	T	I N	T	1
PLM	Contaminant plume	50	50		N	$\overline{}$	_
*CW1	Cooling water pond, industrial	50	50	100	N		\top
DC1	Deicing chemicals, bulk road	50	50	100	N		1
*ET1	Electrical transformer storage area, oil-filled	50	50		N		1
GRV	Grave or mausoleum	50	50		N		
GP1	Gravel pocket or French drain for clear water drainage only	20	20		N		
*HS1	Hazardous substance buried piping	50	50		N		
HS2	Hazardous substance tank or container, above ground or underground, 56 gal, or more, or 100 lbs, or more dry weight, without safeguards	150	150		N		
HS3	Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		
HS4	Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50	50		N		
HWF	but aggregate volume exceeding Highest water or flood level	50	N/A	1	N		+
*HG1	Horizontal ground source closed loop heat exchanger buried piping	50	50		N		\top
*HG2	Horizontal ground source closed loop heat exchanger buried piping and horizontal piping, approved materials and heat transfer fluid	50	10		N		
IWD	Industrial waste disposal well (Class V well) ²	ìllegal³	illegal³	Ť	N		\top
IWS	Interceptor, including a flammable waste or sediment	50	50		N	1	\top
OH1	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)	50	35		N		
*PP1	Petroleum buried piping	50	50	1	N		

2

			ISO	LATION DISTA	NCES (FEET)	T USING	LOCA	TION
PCSI		ACTUAL OR POTENTIAL	Minimum	Distances		Within	Dist.	T_
CODE	2.11	CONTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Es (?
PT1	Petroleum tank or cor	ntainer, 1100 gal. or more, without safeguards	150	150		N		\top
PT2	Petroleum tank or cor	ntainer, 1100 gal. or more, with safeguards	100	100		N		\top
PT3	Petroleum tank or cor	ntainer, buried, between 56 and 1100 gal.	50	50		N		1
PT4	Petroleum tank or cor	ntainer, not buried, between 56 and 1100 gal.	50⁵	20		N		Т
PU1	Pit or unfilled space m	nore than four feet in depth	20	20		N		Т
PC1	Pollutant or contamina	ant that may drain into the soil	50	50	100	N		\top
SP1	Swimming pool, in-gro	ound	20	20		N		Т
*VH1	Vertical heat exchang	er, horizontal piping conforming to rule	50	10		N		Т
*VH2	Vertical heat exchang	er (vertical) piping, conforming to rule	50	35		N		T
*WR1	Wastewater rapid infil	tration basin, municipal or industrial	300	300	600	N		T
*WA1	Wastewater spray irrig	gation area, municipal or industrial	150	150	300	N		✝
*WS1	Wastewater stabilizati		150	150	300	N		\top
*WS2	Wastewater stabilizati	ion pond, municipal, 500 or more gal./acre/day of	300	300	600	N		T
*WS3		on pond, municipal, less than 500 gal./acre/day of	150	150	300	N		T
*WT1		t unit tanks, vessels and components (Package plant)	100	100		N		\top
*WT2	Water treatment back		50	50	100	N		+
otent	ial Contaminatio	n Sources and Codes Based on Previo	ous Versions of th	is Form				‡ ‡

^{*} New potential contaminant source.

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This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

9/11/2017

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S09

UNIQUE WELL NO.

206672

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S09	UNIQUE WELL NO.	206672	
RECOMME	NDED WELLH	EAD PROTECTION (W	HP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
			-11		
COMMENTS		STATE OF STATE			

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

¥:		



INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

BIFARIMINI OF HEALTH St. Paul, Minnesota 5	5164-0975	TIAL CONTAININANT S	OURCE INVENTORY (FCSI) REPORT
PUBLIC WATER SYS	TEM INFORMATION	A PLAN	
PWS ID NAME	1020031 Fridley		COMMUNITY
ADDRESS	Fridley Water Superintendent, Commons Fridley, MN 55432	Water Treatment Plant, 64	31 University Avenue NE,
FACILITY (WELL) IN	FORMATION		
NAME	Well #10		IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	\$10		INFORMATION AVAILABLE?
UNIQUE WELL NO. COUNTY	206658 Anoka		☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED
PWS ID / FACILITY ID	1020031 \$10	IINIOHE WELL NO	206658

PWS	ID / FACILITY ID	1020031	S10	UNIQ	UE WELL NO.	206658	3			
					ISO	LATION DISTA	NCES (FEET)	i dige	LOCA	TION
PCSI CODE			OR POTENTIAL NATION SOURCE		Minimum Community	Distances Non- community	Sensitive Well ¹	Within 200 Ft Y/N/U	Dist. from Well	Est. (?)
Agricu	itural Related	1 11	The state of the s	100						
*AC1	Agricultural chemical	buried piping			50	50		I N		T
*AC2			ontainers for residential retail sale ing, but aggregate volume exceed		50	50		N		
ACD	56 gal. or 100 lbs. dry		" of 1							╄
ACP	more dry weight, or e	quipment filling or	vith 25 gal. or more or 100 lbs. or cleaning area without safeguards		150	150		N		
ACS	Agricultural chemical safeguards	storage or equipm	ent filling or cleaning area with		100	100		N		
ACR	Agricultural chemical safeguards and roofe		ent filling or cleaning area with		50	50		N		
ADW	Agricultural drainage	well² (Class V well	- illegal³)		50	50		N		\top
AAT	Anhydrous ammonia	tank (stationary ta	nk)		50	50		N		
AB1	Animal building, feedl (stockyard)	ot, confinement ar	ea, or kennel, 0.1 to 1.0 animal un	nit	50	20	100/40	N		
AB2	Animal building or por 1.0 animal unit	ultry building, inclu	ding a horse riding area, more tha	ın	50	50	100	N		
ABS	Animal burial area, m	ore than 1.0 anima	al unit		50	50		N		-
FWP	Animal feeding or wat	tering area within a	pasture, more than 1.0 animal ur	nit	50	50	100	N		-
AF1	Animal feedlot, unroot	fed, 300 or more a	nimal units (stockyard)		100	100	200	N		+
AF2			han 300 animal units (stockyard)		50	50	100	N		+
AMA	Animal manure applic		(3,		use discretion	use discretion	,	N		1
REN	Animal rendering plan	nt			50	50		N		+
MS1			unpermitted or noncertified		300	300	600	N		+
MS2			approved earthen liner		150	150	300	N	_	+
MS3			approved concrete or composite		100	100	200	N		
MS4	Manure (solid) storage	e area, not covere	d with a roof		100	100	200	N		-
osc	Open storage for crop	s			use discretion	use discretion		N		+
SSTS F	Related	100				W. V. T. T. W.		Elathy, I		8,0
AA1		soil dispersal syste	m, average flow greater than 10,0	000	300	300	600	N		Т
AA2	Absorption area of a s		m serving a facility handling ge flow 10,000 gal./day or less		150	150	300	N		T
AA3			m, average flow 10,000 gal./day o)r	50	50	100	N		
AA4	,	esidential facility a	m serving multiple family nd has the capacity to serve 20 or		50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool				75	75	150	N		
AGG	Dry well, leaching pit,	seepage pit			75	75	150	N		
*FD1	Floor drain, grate, or t	rough connected t	o a buried sewer		50	50		N		
*FD2	Floor drain, grate, or t serving one building, o	•	ver is air-tested, approved materia e-family residences	als,	50	20		N		
					50	50	100	N		\top
*GW1	Gray-water dispersal a	area								
*GW1 LC1	Gray-water dispersal a		- illegal)²		75	75	150	N		

PWS ID / FACILITY ID 1020031 S10 UNIQUE WELL NO. 206658

PR1 Priv PR2 Por *SF1 Wa SET Sep HTK Sev SS1 Sev SS2 Sev *ST1 Sev SB1 Sev SB2 Sev pat *WB1 Wa a d *WB2 Wa a b Land App SPT Lan Solid Was COS Co CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Storm Wa SD1 Storm Wa	ACTUAL OR POTENTIAL CONTAMINATION SOURCE Interpretation Inte	Minimum Community 50 50 50 50 50 50 50 50 50 50 50 50 50	Non- community 50 20 50 50 50 20 50 50 20 50 20 50 20 50 20 50 50 20 50 50 50 50 50 50 50 50 50 50 50 50 50	Sensitive Well¹ 100	Within 200 Ft. Y / N / U N N N N N N N N N N N N N N N N	Dist. from Well 71 169	Y**
PR1 Priv PR2 Por *SF1 Wa SET Sep HTK Sev SS1 Sev *SS2 Sev *ST1 Sev SB1 Sev less SB2 Sev *SH2 Sev pat *WB1 Wa a d a d *WB2 Wa a b Land App SPT Lan Solid Was COS Co CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Stc	ivy, nonportable prable (privy) or toilet atertight sand filter; peat filter; or constructed wetland applic tank avage holding tank, watertight avage sump capacity 100 gal, or more avage sump capacity less than 100 gal., tested, conforming to rule avage treatment device, watertight aver, buried, approved materials, tested, serving one building, or two or assingle-family residences aver, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials aver, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials ater treatment backwash holding basin, reclaim basin, or surge tank with atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection ater treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection atter treatment backwash seven connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection atter treatment backwash seven connection atter treatment backwash seven connection	50 50 50 50 50 50 50 50 50 50 50 50	50 20 50 50 50 50 50 50 50 50 20 50 20 50 20 50 20	Well¹ 100	Y / N / U N N N N N N N N N N N N N N N N N N N	Well 71	(?,
PR2 Por	partiable (privy) or toilet satertight sand filter; peat filter; or constructed wetland spitic tank swage holding tank, watertight swage sump capacity 100 gal, or more swage sump capacity less than 100 gal., tested, conforming to rule swage treatment device, watertight swer, buried, approved materials, tested, serving one building, or two or ss single-family residences swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials sater treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection stication and spreading area for sewage, septage, or sludge ste Related construction or demolition debris disposal area	50 50 50 50 50 50 50 50 50 50	50 20 50 50 50 50 20 50 20 50 20		X X X X X X X X X X X X X X X X X X X	71	
PR2 Por *SF1 Wa SET Set HTK Set SS1 Set SS2 Set *ST1 Set SB1 Set SB2 Set pat a d *WB1 Wa a d a d *WB2 Wa a b SPT Lan COS CO Co CD1 Co *HW1 Ho LF1 Lan fro SWT So Storm SD1 Sto	partiable (privy) or toilet satertight sand filter; peat filter; or constructed wetland spitic tank swage holding tank, watertight swage sump capacity 100 gal, or more swage sump capacity less than 100 gal., tested, conforming to rule swage treatment device, watertight swer, buried, approved materials, tested, serving one building, or two or ss single-family residences swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials sater treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection stication and spreading area for sewage, septage, or sludge ste Related construction or demolition debris disposal area	50 50 50 50 50 50 50 50 50 50	20 50 50 50 50 20 50 20 50 50 20 50 20 50 20 50 20 50 20 50 20 50 20 50 20 50 20 50 20 50 20 50 50 50 50 50 50 50 50 50 5		N N N N N N		
*SF1 Was SET Sep HTK Sev SS1 Sev SET Sep Pat SEV Sev SET SEV SET SEV SEV SET SEV SEV SEV SEV SEV SEV SEV SEV SEV SEV	satertight sand filter; peat filter; or constructed wetland spitic tank swage holding tank, watertight swage sump capacity 100 gal, or more swage sump capacity less than 100 gal., tested, conforming to rule swage treatment device, watertight swer, buried, approved materials, tested, serving one building, or two or ses single-family residences swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials sater treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection stication and spreading area for sewage, septage, or sludge ste Related construction or demolition debris disposal area	50 50 50 50 50 50 50 50 50 50	50 50 50 50 20 50 20 50 20 50	100	N N N N N N		L
SET Sey HTK Sev SS1 Sev SS1 Sev SS2 Sev *ST1 Sev *ST1 Sev *SB1 Sev pat SB2 Sev pat *WB1 Wa a d *WB2 Wa a b *WB2 COS Co CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Stc	specific tank swage holding tank, watertight swage sump capacity 100 gal, or more swage sump capacity less than 100 gal., tested, conforming to rule swage treatment device, watertight swer, buried, approved materials, tested, serving one building, or two or ss single-family residences swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials atter treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection stication and spreading area for sewage, septage, or sludge ste Related ommercial compost site onstruction or demolition debris disposal area	50 50 50 50 50 50 50 50 50	50 50 50 20 50 20 50 20 50 20	100	N N N N N N		
HTK Sey SS1 Sey SS2 Sey *ST1 Sey *ST1 Sey *SB1 Sey less SB2 Sey pat *WB1 Wa a d *WB2 Wa a d *WB2 COS CO CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Stc	wage holding tank, watertight wage sump capacity 100 gal, or more wage sump capacity less than 100 gal., tested, conforming to rule wage treatment device, watertight were, buried, approved materials, tested, serving one building, or two or se single-family residences were, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials were, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials are treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection stication and spreading area for sewage, septage, or sludge ste Related construction or demolition debris disposal area	50 50 50 50 50 50 50 50 50	50 50 20 50 20 50 50 50 50	100	N N N N Y Y		
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SS2 See *ST1 See SB1 See less SB2 See pat *WB1 Wa a d *WB2 Wa a b *WB2 COS Co COD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Stc	swage sump capacity less than 100 gal., tested, conforming to rule swage treatment device, watertight swer, buried, approved materials, tested, serving one building, or two or as single-family residences swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials swer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials atter treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection alication and spreading area for sewage, septage, or sludge ste Related ommercial compost site onstruction or demolition debris disposal area	50 50 50 50 50 50 50 50	20 50 20 50 50 50 50	100	N N N Y Y		
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SB1 See less SB2 See pat SB2 See pat SB2 See pat *WB1 Wa a d *WB2 Wa a b and App SPT Lai Solid Was COS Co CD1 Co *HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Stc	swer, buried, approved materials, tested, serving one building, or two or as single-family residences ewer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials ewer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials atter treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection altication and spreading area for sewage, septage, or sludge ste Related construction or demolition debris disposal area	50 50 50 20	50 50 50 20	100	Y Y N		L
SB2 See pat SB2 See pat SB2 See pat WB1 Wa a d WB2 Wa a b and App SPT Lan Solid Was COS Co CD1 Co *HW1 Ho SVY Sc SWT So Storm Wa SD1 Std	ewer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials ewer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials atter treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection atter treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection and spreading area for sewage, septage, or sludge ste Related commercial compost site construction or demolition debris disposal area	50 50 20	50 50 20	100	Y N		L
SB2 See pat was a d a d a b a b a d a d a b a b a c a d a b a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a b a c a c	ewer, buried, collector, municipal, serving a facility handling infectious or athological wastes, open-jointed or unapproved materials ater treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection ater treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection at a service of the sewer connection and spreading area for sewage, septage, or sludge a set a Related commercial compost site construction or demolition debris disposal area	50 20 50	50 20	100	N N	169	Y
*WB1 Wa a d *WB2 Wa a b Land Appl SPT Lai Solid Was COS Co CD1 Co *HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Sto	ater treatment backwash holding basin, reclaim basin, or surge tank with direct sewer connection ater treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection slication and spreading area for sewage, septage, or sludge ste Related commercial compost site construction or demolition debris disposal area	20	20	100	N	4.58	
a d *WB2 Wa a b Land Appl SPT Lan Solid Was COS Co CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Sto	direct sewer connection ater treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection alication and spreading area for sewage, septage, or sludge ste Related commercial compost site construction or demolition debris disposal area	20	20	100	N	4.7	
*WB2 Wa a b And Appl SPT Lan Solid Was COS Co CD1 Co *HW1 Ho LF1 Lan fro SVY Sc SWT So Storm Wa SD1 Sto	ater treatment backwash holding basin, reclaim basin, or surge tank with backflow protected sewer connection alication and spreading area for sewage, septage, or sludge ste Related commercial compost site construction or demolition debris disposal area	50		100		4 - 3	
SPT Land Apple SPT Land COS COS COCD1 COS HW1 HOO LF1 Land from SVY SCSWT SOCSWT SOCSWT SD1 Storm Wa	stication and spreading area for sewage, septage, or sludge ste Related commercial compost site construction or demolition debris disposal area		50	100	l N	4.15	-
Solid Was COS Co CD1 Co "HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Stc	onstruction or demolition debris disposal area		50	100	N		Т
Solid Was COS Co CD1 Co "HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Sto	onstruction or demolition debris disposal area	50	411				
COS Co CD1 Co *HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Sto	ommercial compost site onstruction or demolition debris disposal area	50			10.00		
CD1 Co *HW1 Ho LF1 Lan SVY Sc SWT So Storm Wa SD1 Stc	onstruction or demolition debris disposal area	50			7 11		_
*HW1 Ho LF1 Lai fro SVY Sc SWT So Storm Wa SD1 Sto			50		N		╀
LF1 Land from SVY Sc SWT So Storm Was SD1 Storm	pusehold solid waste disposal area, single residence	50	50	100	N		┸
SVY Sc SWT So Storm Wa SD1 Sto		50	50	100	N		L
SWT So Storm Wa SD1 Sto	andfill, permitted demolition debris, dump, or mixed municipal solid waste	300	300	600	N		
Storm Wa	crap yard	50	50		N		Т
Storm Wa	olid waste transfer station	50	50		N		Т
SD1 Sto			1000	1 1			
					1	T 404	TV
	orm water drain pipe, 8 inches or greater in diameter	50	20		Y	104	Y
SD1 Sto	form water drain pipe, 8 inches or greater in diameter	50	20		Y	161	Υ
SWI Sto	torm water drainage well² (Class V well - illegal³)	50	50		N		Т
SM1 Sto	form water pond greater than 5000 gal.	50	35		N		Т
				The state of the s			
Wells and						_	_
*EB1 Ele	evator boring, not conforming to rule	50	50		N		+
*EB2 Ele	evator boring, conforming to rule	20	20		N		
MON Mo	onitoring well	record dist.	record dist,		N		
WEL Or	perating well	record dist.	record dist.		Y	15	Т
UUW Un	nused, unsealed well or boring	50	50		N		Т
						Shake	_
General							-
*CR1 Cis	istern or reservoir, buried, nonpressurized water supply	20	20		N		4
PLM Co	ontaminant plume	50	50		N		
*CW1 Co	ooling water pond, industrial	50	50	100	N		
DC1 De	eicing chemicals, bulk road	50	50	100	N		
*ET1 EK	lectrical transformer storage area, oil-filled	50	50		N		Т
	rave or mausoleum	50	50		N		+
	ravel pocket or French drain for clear water drainage only	20	20		N	 	十
		50			T N	 	+
	azardous substance buried piping		50				+
ga	azardous substance tank or container, above ground or underground, 56 al. or more, or 100 lbs. or more dry weight, without safeguards	150	150		N		1
	azardous substance tank or container, above ground or underground, 56 al. or more, or 100 lbs. or more dry weight with safeguards	100	100		N		
re	azardous substance multiple storage tanks or containers for residential stale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50	50		N		
	ut aggregate volume exceeding	E0.	AI/A	 	NI NI	 	+
	lighest water or flood level	50	N/A	ļ	N	-	+
	orizontal ground source closed loop heat exchanger buried piping	50	50		N	1	_
	orizontal ground source closed loop heat exchanger buried piping and orizontal piping, approved materials and heat transfer fluid	50	10		N		
	ndustrial waste disposal well (Class V well)²	illegal³	illegal³		N		T
	nterceptor, including a flammable waste or sediment	50	50	T	N		\top

			ISO	LATION DISTA	NCES (FEET)	And the	LOCAT	ПОМ
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE		Minimum	Distances Non-	Sensitive Well ¹	Within 200 Ft.	Dist. from	Est
			Community	community	AA6II.	Y/N/U	Well	(5)
OH1	Ordinary high water level of a stream, river, pond, lake, reservoir, or drainage ditch (holds water six months or more)		50	35		N		
*PP1	Petroleum buried piping		50	50		N		
*PP2	Petroleum or crude oil pipeline to a refinery or distribution center		100	100		N		
PT1	Petroleum tank or container, 1100 gal. or more, without safeguards		150	150		N		
PT2	Petroleum tank or container, 1100 gal. or more, with safeguards		100	100		N		
PT3	Petroleum tank or container, buried, between 56 and 1100 gal.		50	50		N		
PT4	Petroleum tank or container, not buried, between 56 and 1100 gal.		505	20		N		
PU1	Pit or unfilled space more than four feet in depth		20	20		N		
PC1	Pollutant or contaminant that may drain into the soil	92	50	50	100	N		
SP1	Swimming pool, in-ground	25	20	20		N		
*VH1	Vertical heat exchanger, horizontal piping conforming to rule		50	10		N		
*VH2	Vertical heat exchanger (vertical) piping, conforming to rule		50	35		N		
*WR1	Wastewater rapid infiltration basin, municipal or industrial		300	300	600	N		1
*WA1	Wastewater spray irrigation area, municipal or industrial		150	150	300	N		1
*WS1	Wastewater stabilization pond, industrial		150	150	300	N		T
*WS2	Wastewater stabilization pond, municipal, 500 or more gal./acre/day of leakage		300	300	600	N		
*WS3	Wastewater stabilization pond, municipal, less than 500 gal./acre/day of leakage		150	150	300	N		
*WT1	Wastewater treatment unit tanks, vessels and components (Package plan	nt)	100	100		N		
*WT2	Water treatment backwash disposal area		50	50	100	N		
Additio	onal Sources (If there is more than one source listed	above,	please indica	ate here).				_
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			12.	* ***				\vdash
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^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

9/11/2017

^{**} This number is the estimated distance that this potential source is from this well even though it was identified during an inventory for an adjacent well.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S10

UNIQUE WELL NO.

206658

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE 8 - 14 - 2017

PWS ID / FACILITY ID	206658				
RECOMME	NDED WELLH	HEAD PROTECT	TION (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
COMMENTS					

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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9/11/2017

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

DIFARTMENT GENERALIN St. Paul, Minnesota 5	5164-09/5				
PUBLIC WATER SYS	TEM INFORMATION				
PWS ID NAME ADDRESS	1020031 Fridley Fridley Water Superintendent, Commons Fridley, MN 55432	COMMUNITY Water Treatment Plant, 6431 University Avenue NE,			
FACILITY (WELL) INFORMATION					
NAME	Well #11	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION			
FACILITY ID	S11	INFORMATION AVAILABLE?			
UNIQUE WELL NO. COUNTY	206657 Anoka	☐ YES (Please attach a copy) ☐ NO ☐ UNDETERMINED			
	1	The state of the s			

PWS	ID / FACILITY ID	1020031	S11	1	UNIQUE WELL N	o . 206657	7			
					IS	OLATION DISTA	ANCES (FEET)		LOCA	TION
PCSI	L XIII	ACTUA	L OR POTENTIAL		Minimur	n Distances		Within	Dist.	Τ.
CODE		CONTAM	IINATION SOURCE		Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	(?)
Agricu	Itural Related						n",setili	1000		
*AC1	Agricultural chemical	buried piping			50	50		N		T
*AC2		r container exceed	containers for residential r ding, but aggregate volume		50	50		N		
ACP	-		with 25 gal. or more or 10 cleaning area without saf		150	150		N		
ACS	Agricultural chemical safeguards	storage or equipment	nent filling or cleaning area	a with	100	100		N		
ACR	Agricultural chemical safeguards and roofe		nent filling or cleaning area	a with	50	50		N		
ADW	Agricultural drainage	well² (Class V we	ll - illegal³)		50	50		N		
AAT	Anhydrous ammonia	tank (stationary ta	ank)		50 50	50		N		
AB1	Animal building, feedl (stockyard)					20	100/40	N		
AB2	Animal building or po 1.0 animal unit	nimal building or poultry building, including a horse riding area, more than 0 animal unit nimal burial area, more than 1,0 animal unit				50	100	N		
ABS	Animal burial area, m	ore than 1.0 anim	al unit		50	50		N		
FWP	Animal feeding or wat	Animal feeding or watering area within a pasture, more than 1.0 animal unit				50	100	N		
AF1	Animal feedlot, unroo	fed, 300 or more	animal units (stockyard)		100	100	200	N		
AF2	Animal feedlot, more	than 1.0, but less	than 300 animal units (sto	ockyard)	50	50	100	N		
AMA	Animal manure applic	cation			use discretion	n use discretion		N		
REN	Animal rendering plar	nt			50	50		N		
MS1	Manure (liquid) storag	ge basin or lagoor	n, unpermitted or noncertif	ied	300	300	600	N		
MS2	Manure (liquid) storag	ge basin or lagoor	n, approved earthen liner		150	150	300	N		
MS3	Manure (liquid) storag	ge basin or lagoor	n, approved concrete or co	omposite	100	100	200	N		
MS4	Manure (solid) storag	e area, not cover	ed with a roof		100	100	200	N		
osc	Open storage for crop	ps			use discretion	n use discretion		N		
SSTS	Related	V 17 3 1		1 1	THE WAY IN	7 7 7				ĴE
AA1		soil dispersal syst	em, average flow greater	than 10,000	300	300	600	N		Т
AA2	Absorption area of a		em serving a facility handl age flow 10,000 gal./day o	-	150	150	300	N		
AA3			ern, average flow 10,000 g		50	50	100	N		Т
AA4	· ·	residential facility	em serving multiple family and has the capacity to se		50/300/150	50/300/1504	100/600/3004	N		
CSP	Cesspool				75	75	150	N		
AGG	Dry well, leaching pit,	seepage pit			75	75	150	N		
"FD1	Floor drain, grate, or t	trough connected	to a buried sewer		50	50		N		
*FD2	Floor drain, grate, or t serving one building,		ewer is air-tested, approve gle-family residences	d materials,	50	20		N		
*GW1	Gray-water dispersal	агеа			50	50	100	N		
LC1	Large capacity cessp	ools (Class V well	l - illegal)²		75	75	150	N		
MVW	Motor vehicle waste of	disposal (Class V	well - illegal)2		illegal	illegal		N		

	D / FACILITY ID 1020031 S11	UNIQUE WELL NO					
200		ISO	LATION DISTA	NCES (FEET)		LOCAT	пон
PCSI	ACTUAL OR POTENTIAL		Distances		Within	Dist.	Т
CODE	CONTAMINATION SOURCE	Community	Non-	Sensitive	200 Ft	from	Est
		Community	community	Well ¹	Y/N/U	Well	(?)
PR1	Privy, nonportable	50	50	100	N		
PR2	Portable (privy) or toilet	50	20		N		
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		
SET	Septic tank	50	50		N		Т
HTK	Sewage holding tank, watertight	50	50		N		
SS1	Sewage sump capacity 100 gal. or more	50	50		N		
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		
*ST1	Sewage treatment device, watertight	50	50		N		Т
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	50	20		N		
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	63	Y
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	156	Y
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		
and A	Application			7	-	N. S.	10
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	N		\perp
Solid V	Waste Related				Net pleas	4 - 4	The second
cos	Commercial compost site	50	50		N		Т
CD1	Construction or demolition debris disposal area	50	50	100	N		Т
*HW1	Household solid waste disposal area, single residence	50	50	100	N		\top
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		
SVY	Scrap yard	50	50		N		
SWT	Solid waste transfer station	50	50		N		Т
Ctores	Water Related				THE SECOND		6
SWITH							7
CD4	Cterm water drain pine. R inches or greater in diameter	50	20		T y	110	I Y
SD1	Storm water drain pipe, 8 inches or greater in diameter	50 50	20		Y	110	_
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	110 148	_
SD1 SWI	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³)	50 50	20 50		Y N		_
SD1 SWI SM1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal.	50	20		Y		_
SD1 SWI SM1 Wells	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³)	50 50 50	20 50 35	i i i i i i i i i i i i i i i i i i i	Y N N		_
SD1 SWI SM1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal.	50 50 50 50	20 50 35		Y N N		_
SD1 SWI SM1 Wells	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings	50 50 50 50 20	20 50 35 50 20	u mexilo) –	Y N N		_
SD1 SWI SM1 Wells *EB1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule	50 50 50 50 20 record dist.	20 50 35 50 20 record dist.	u meyarə —	Y N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule	50 50 50 50 20 record dist. record dist.	20 50 35 50 20 record dist.		Y N N N		_
SD1 SWI SM1 Wells *EB1 *EB2 MON	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well	50 50 50 50 20 record dist.	20 50 35 50 20 record dist.		Y N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring	50 50 50 50 20 record dist. record dist.	20 50 35 50 20 record dist.		Y N N N	148	
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring	50 50 50 50 20 record dist. record dist.	20 50 35 50 20 record dist.		Y N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring	50 50 50 50 20 record dist. record dist.	20 50 35 50 20 record dist. record dist.		N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume	50 50 50 50 20 record dist. record dist.	20 50 35 50 20 record dist. record dist.	100	N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply	50 50 50 50 20 record dist. record dist. 50	20 50 35 50 20 record dist. record dist. 50	100	N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road	50 50 50 50 20 record dist. record dist. 50 20 50	20 50 35 50 20 record dist. record dist. 50 20 50		N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial	50 50 50 50 20 record dist. record dist. 50 20 50 50	20 50 35 20 record dist. record dist. 50 20 50 50		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled	50 50 50 50 20 record dist. record dist. 50 50 50 50	20 50 35 20 record dist. record dist. 50 20 50 50 50		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum	50 50 50 50 20 record dist. record dist. 50 50 50 50 50	20 50 35 20 record dist. record dist. 50 20 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50	20 50 35 35 20 record dist. record dist. 50 20 50 50 50 50 50 20		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 35 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50 50 5		N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Eievator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance multiple storage tanks or containers for residential	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 100 100 50		Y N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 150 1		Y N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 100 100 50		Y N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SWI SM1 *EB1 *EB2 MON WEL UUW Gener *CR1 *CR1 *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 50 100 50 100 50 N/A		Y N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SWI SM1 *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal piping, approved materials and heat transfer fluid	50 50 50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 150 100 50 50 50 50 50 50 50 50 50 50 50 50 5	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 50 100 50 N/A 50 10		Y N N N N N N N N N N N N N N N N N N N	148	_
SD1 SWI SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF	Storm water drain pipe, 8 inches or greater in diameter Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal ground source closed loop heat exchanger buried piping and	50 50 50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 50 50	20 50 35 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 100 50 N/A 50		Y N N N N N N N N N N N N N N N N N N N	148	_

			ISO	LATION DISTA	NCES (FEET)		LOCATION	
PCSI	A	CTUAL OR POTENTIAL	Minimum	Distances	014	Within	Dist.	Ī.
CODE	CC	INTAMINATION SOURCE	Community	Non- community	Sensitive Well ¹	200 Ft. Y / N / U	from Well	(?)
OH1	Ordinary high water level of a sidrainage ditch (holds water six	tream, river, pond, lake, reservoir, or months or more)	50	35		N		
*PP1	Petroleum buried piping		50	50		N		\top
*PP2	Petroleum or crude oil pipeline	to a refinery or distribution center	100	100		N		Т
PT1	Petroleum tank or container, 11	00 gal, or more, without safeguards	150	150		N		Т
PT2	Petroleum tank or container, 11	00 gal, or more, with safeguards	100	100		N		\top
РТ3	Petroleum tank or container, bu	ried, between 56 and 1100 gal.	50	50		N		Т
PT4	Petroleum tank or container, no	t buried, between 56 and 1100 gal.	505	20		N		\top
PU1	Pit or unfilled space more than	four feet in depth	20	20		N		
PC1	Pollutant or contaminant that m	ay drain into the soil	50	50	100	N		1
SP1	Swimming pool, in-ground		20	20		N		1
*VH1	Vertical heat exchanger, horizon	ntal piping conforming to rule	50	10		N		\top
*VH2	Vertical heat exchanger (vertical	al) piping, conforming to rule	50	35		N		\top
WR1	Wastewater rapid infiltration bas	sin, municipal or industrial	300	300	600	N		1
*WA1	Wastewater spray irrigation are	astewater spray irrigation area, municipal or industrial			300	N		\top
WS1	Wastewater stabilization pond,	150	150	300	N		\top	
WS2	Wastewater stabilization pond, leakage	municipal, 500 or more gal./acre/day of	300	300	600	N		
WS3	Wastewater stabilization pond, leakage	municipal, less than 500 gal./acre/day o	f 150	150	300	N		
*WT1	Wastewater treatment unit tank	s, vessels and components (Package p		100		N		
WT2	Water treatment backwash disp	osal area	50	50	100	N		上
dditic	onal Sources (If there is	more than one source liste	d above, please indic	ate here).				F
			16					F
				25.				E
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								1

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

9/11/2017

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

1020031 S11

UNIQUE WELL NO.

206657

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon

DATE

8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S11	UNIQUE WELL NO.	206657	
RECOMME	NDED WELLH	EAD PROTECTION	ON (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
COMMENTS					7. 1

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

n			



INNER WELLHEAD MANAGEMENT ZONE (IWMZ) POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

BIFARTHINI GINIALIN St. Paul, Minnesota 5	5164-0975		
PUBLIC WATER SYS	STEM INFORMATION		
PWS ID NAME ADDRESS	1020031 Fridley Fridley Water Superintendent, Commons V Fridley, MN 55432	Vater Treatment Plant, 64	COMMUNITY 31 University Avenue NE,
FACILITY (WELL) IN	FORMATION		
NAME	Well #12		IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	S12		INFORMATION AVAILABLE?
UNIQUE WELL NO.	209207		☐ YES (Please attach a copy)
COUNTY	Anoka		□ NO □ UNDETERMINED
PWS ID / FACILITY ID	1020031 S12	UNIQUE WELL NO.	209207

PW5	ID / FACILITY ID 1020031 S12	UNIQUE WELL NO					
, E		ISO	LATION DISTA	NCES (FEET)		LOCAT	ПОМ
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Minimum Community	Distances Non- community	Sensitive Well ¹	Within 200 Ft. Y/N/U	Dist. from Well	Est (?)
Agricu	Iltural Related				W. 1	100	
*AC1	Agricultural chemical buried piping	50	50		N		\Box
*AC2	Agricultural chemical multiple tanks or containers for residential retail sale or use, no single tank or container exceeding, but aggregate volume exceeding 56 gal. or 100 lbs. dry weight	50	50		N		
ACP	Agricultural chemical tank or container with 25 gal. or more or 100 lbs. or more dry weight, or equipment filling or cleaning area without safeguards	150	150		N		
ACS	Agricultural chemical storage or equipment filling or cleaning area with safeguards	100	100		N		
ACR	Agricultural chemical storage or equipment filling or cleaning area with safeguards and roofed	50	50		Ñ		
ADW	Agricultural drainage well² (Class V well - illegal³)	50	50		N		
AAT	Anhydrous ammonia tank (stationary tank)	50	50		N		
AB1	Animal building, feedlot, confinement area, or kennel, 0.1 to 1.0 animal unit (stockyard)	50	20	100/40	N		
AB2	Animal building or poultry building, including a horse riding area, more than 1.0 animal unit	50	50	100	N		
ABS	Animal burial area, more than 1.0 animal unit	50	50		N		┖
FWP	Animal feeding or watering area within a pasture, more than 1.0 animal unit	50	50	100	N		\perp
AF1	Animal feedlot, unroofed, 300 or more animal units (stockyard)	100	100	200	N		\perp
AF2	Animal feedlot, more than 1.0, but less than 300 animal units (stockyard)	50	50	100	N		<u> </u>
AMA	Animal manure application	use discretion	use discretion		N		
REN	Animal rendering plant	50	50		N		\perp
MS1	Manure (liquid) storage basin or lagoon, unpermitted or noncertified	300	300	600	N		\vdash
MS2	Manure (liquid) storage basin or lagoon, approved earthen liner	150	150	300	N		
MS3	Manure (liquid) storage basin or lagoon, approved concrete or composite liner	100	100	200	N		
MS4	Manure (solid) storage area, not covered with a roof	100	100	200	N		
osc	Open storage for crops	use discretion	use discretion		N		
SSTS	Related						
AA1	Absorption area of a soil dispersal system, average flow greater than 10,000 gal./day	300	300	600	N		
AA2	Absorption area of a soil dispersal system serving a facility handling infectious or pathological wastes, average flow 10,000 gal./day or less	150	150	300	N		
AA3	Absorption area of a soil dispersal system, average flow 10,000 gal./day or less	50	50	100	N		
AA4	Absorption area of a soil dispersal system serving multiple family residences or a non-residential facility and has the capacity to serve 20 or more persons per day (Class V well) ²	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool	75	75	150	N		
AGG	Dry well, leaching pit, seepage pit	75	75	150	N		
*FD1	Floor drain, grate, or trough connected to a buried sewer	50	50		N		
*FD2	Floor drain, grate, or trough if buried sewer is air-tested, approved materials, serving one building, or two or less single-family residences	50	20		N		
*GW1	Gray-water dispersal area	50	50	100	N		
LC1	Large capacity cesspools (Class V well - illegal) ²	75	75	150	N		
MVW	Motor vehicle waste disposal (Class V well - illegal) ²	illegal	illegal		N		

PWS ID / FACILITY ID 1020031 S12 UNIQUE WELL NO. 209207

		ISO	LATION DISTA	NCES (FEET)		LOCA	LIOI
PCSI CODE	ACTUAL OR POTENTIAL CONTAMINATION SOURCE	Minimum Distances		0'''	Within	Dist.	-
			Non-	Sensitive Well ¹	200 Ft. Y / N / U	from Well	Est (?)
		Community	community				
PR1	Privy, nonportable	50	50	100	N	i	ľ
PR2	Portable (privy) or toilet	50	20		N		1
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		T
SET	Septic tank	50	50		l N		T
HTK	Sewage holding tank, watertight	50	50		N		1
		50	50		N		+
SS1	Sewage sump capacity 100 gal. or more Sewage sump capacity less than 100 gal., tested, conforming to rule	50	20		N		+
SS2		50	50		N	-	┿
*ST1	Sewage treatment device, watertight	50	20		N		╁
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences		50		Y	99	+
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50			'	110	+
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50				┸
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	51	
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with a direct sewer connection	50	50		N		
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		
and	Application						N.
SPT	Land spreading area for sewage, septage, or sludge	1 50	50	100	N	T	Т
					The Laboratory		_
Solid \	Waste Related				T	-	_
cos	Commercial compost site	50	50		N		4
CD1	Construction or demolition debris disposal area	50	50	100	N		_
*HW1	Household solid waste disposal area, single residence	50	50	100	N		
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste from multiple persons	300	300	600	N		
SVY	Scrap yard	50	50		N		Т
SWT	Solid waste transfer station	50	50		N		Т
		SHIP WATER	The state of the s	المراك والمارة			
	Water Related	F 50	T 20		ΤΥ	59	Т
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		T Y	106	+
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20				+
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	120	+
004	Storm water drain pipe, 8 inches or greater in diameter	50	20		Y	71	
SD1			50		N		_
SWI	Storm water drainage well² (Class V well - illegal³)	50					\perp
	Storm water drainage well² (Class V well - illegal³) Storm water pond greater than 5000 gal.	50 50	35		N		
SWI SM1	Storm water pond greater than 5000 gal.			SECTION	N		
SWI SM1 Wells	Storm water pond greater than 5000 gal. and Borings	50	35	SO, LICEN			_
SWI SM1 Wells *EB1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule	50 50	35	HIJE I W	N		7
SWI SM1 Wells *EB1 *EB2	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule	50 50 20	50 20	Store	N N		1
SWI SM1 Wells *EB1 *EB2 MON	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well	50 50 20 record dist.	35 50 20 record dist.	SCALOW	N N N		1
SWI SM1 Wells *EB1 *EB2 MON WEL	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well	50 50 20 record dist, record dist.	50 20 record dist. record dist.		N N N		I
SWI SM1 Wells *EB1 *EB2 MON	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well	50 50 20 record dist.	35 50 20 record dist.		N N N		1
SWI SM1 Wells *EB1 *EB2 MON WEL UUW	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring	50 50 20 record dist, record dist.	50 20 record dist. record dist.		N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring	50 50 20 record dist, record dist.	50 20 record dist. record dist.		N N N		1
SWI SM1 Wells *EB1 *EB2 MON WEL UUW General	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply	50 20 record dist. record dist. 50	50 20 record dist. record dist. 50		N N N N		1
SWI SM1 Wells *EB1 *EB2 MON WEL UUW General *CR1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume	50 20 record dist. record dist. 50	35 50 20 record dist. record dist. 50	100	N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Genel *CR1 PLM *CW1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial	50 20 record dist. record dist. 50 20 50	35 50 20 record dist. record dist. 50 20 50 50	100	N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road	50 20 record dist, record dist. 50 20 50 50 50	35 50 20 record dist. record dist. 50 20 50 50 50		N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled	50 20 record dist. record dist. 50 20 50 50 50 50	35 50 20 record dist. record dist. 50 20 50 50 50		N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum	50 50 20 record dist. record dist. 50 20 50 50 50 50 50 50	35 50 20 record dist. record dist. 50 20 50 50 50 50		N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring ral Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only	50 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 20		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gene *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring ral Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping	50 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50 150 150	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 150		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gene *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 100	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 150 100		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 50 150 150	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 50 150		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Genel *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Storm water pond greater than 5000 gal. and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	50 50 20 record dist. record dist. 50 50 50 50 50 50 50 150 100 50	35 50 20 record dist. record dist. 50 50 50 50 50 50 50 150 100 50		N N N N N N N N N N N N N N N N N N N		
SWI SM1 Wells *EB1 *EB2 MON WEL UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	and Borings Elevator boring, not conforming to rule Elevator boring, conforming to rule Monitoring well Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	50 50 20 record dist. record dist. 50 50 50 50 50 50 50 50 100	35 50 20 record dist. record dist. 50 20 50 50 50 50 50 50 150 100		N N N N N N N N N N N N N N N N N N N		

prizontal piping, appidustrial waste disposerceptor, including adinary high water leainage ditch (holds attroleum buried pipinetroleum or crude oi etroleum tank or constroleum tank or co	pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth and that may drain into the soil	50 illegal³ 50 50 50 50 100 150 100 50 50 50 50 50 50 50 50 50 50 50 50 5	Non- Community	Sensitive Well¹	Within 200 Ft. Y / N / U N N N N N N N N N N N N N	Dist. from Well	Est (?)
prizontal piping, appidustrial waste disposerceptor, including adinary high water leainage ditch (holds attroleum buried pipinetroleum or crude oi etroleum tank or constroleum tank or co	rce closed loop heat exchanger buried piping and roved materials and heat transfer fluid sal well (Class V well) ² a flammable waste or sediment vel of a stream, river, pond, lake, reservoir, or water six months or more) rg pipeline to a refinery or distribution center tainer, 1100 gal. or more, with safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. or than four feet in depth and that may drain into the soil bund	50 illegal³ 50 50 50 50 100 150 100 50 50 50 50 50 50 50 50 50 50 50 50 5	Non-community 10 iillegal ³ 50 35 50 100 150 100 50 20 20		200 Ft. Y/N/U N N N N N N N		
prizontal piping, appidustrial waste disposerceptor, including adinary high water leainage ditch (holds attroleum buried pipinetroleum or crude oi etroleum tank or constroleum tank or co	roved materials and heat transfer fluid sal well (Class V well) ² a flammable waste or sediment vel of a stream, river, pond, lake, reservoir, or water six months or more) pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth and that may drain into the soil	50 50 100 150 100 50 505 20 50	50 35 50 100 150 100 50 20 20		N N N N N N		
dustrial waste dispo terceptor, including dinary high water lea ainage ditch (holds etroleum buried pipin etroleum tank or con etroleum tank or con etroleum tank or con tor unfilled space m ollutant or contamina wimming pool, in-gro ertical heat exchang ertical heat exchang	sal well (Class V well) ² a flammable waste or sediment vel of a stream, river, pond, lake, reservoir, or water six months or more) g pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	50 50 50 100 150 100 50 505 20	50 35 50 100 150 100 50 20		N N N N N N		
dinary high water le ainage ditch (holds etroleum buried pipin etroleum or crude oi etroleum tank or con etroleum tank or con etroleum tank or con t or unfilled space m ollutant or contamina wimming pool, in-gro ertical heat exchang ertical heat exchang	vel of a stream, river, pond, lake, reservoir, or water six months or more) ng pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	50 50 100 150 100 50 50 ⁵ 20 50	35 50 100 150 100 50 20		N N N N		
ainage ditch (holds etroleum buried pipin etroleum or crude oi etroleum tank or con etroleum tank or con etroleum tank or con etroleum tank or con etroleum tank or con etroleum tank or con et or unfilled space mollutant or contamina viriming pool, in-groertical heat exchangertical heat	water six months or more) ng pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	50 100 150 100 50 50 50 ⁵ 20	50 100 150 100 50 20		N N N N		
etroleum or crude oi etroleum tank or con etroleum tank or con etroleum tank or con etroleum tank or con t or unfilled space m ollutant or contamina virming pool, in-gra ertical heat exchang	pipeline to a refinery or distribution center tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil bund	100 150 100 50 50 ⁵ 20	100 150 100 50 20		N N N		
etroleum tank or con etroleum tank or con etroleum tank or con etroleum tank or con t or unfilled space m ollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	tainer, 1100 gal. or more, without safeguards tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	150 100 50 50 ⁵ 20	150 100 50 20 20		N N N		
etroleum tank or con etroleum tank or con etroleum tank or con t or unfilled space m ollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	tainer, 1100 gal. or more, with safeguards tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	100 50 50 ⁵ 20 50	100 50 20 20		N N		
etroleum tank or con etroleum tank or con t or unfilled space m ollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	tainer, buried, between 56 and 1100 gal. tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	50 50 ⁶ 20 50	50 20 20		N		F
etroleum tank or cont t or unfilled space mollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	tainer, not buried, between 56 and 1100 gal. ore than four feet in depth ant that may drain into the soil	50 ⁵ 20 50	20				-
t or unfilled space m ollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	ore than four feet in depth ant that may drain into the soil	20 50	20		T V		_
ollutant or contamina vimming pool, in-gro ertical heat exchang ertical heat exchang	ant that may drain into the soil	50			Y	58	Y
vimming pool, in-gro ertical heat exchang ertical heat exchang	und				N		П
ertical heat exchangertical heat exchang			50	100	N		П
ertical heat exchang	er, horizontal piping conforming to rule	20	20		N		Т
		50	10		N		Г
	er (vertical) piping, conforming to rule	50	35		N		Т
astewater rapid infili	ration basin, municipal or industrial	300	300	600	N		Т
astewater spray irrig	ation area, municipal or industrial	150	150	300	N		Т
astewater stabilizati	on pond, industrial	150	150	300	N		Т
astewater stabilizati akage	on pond, municipal, 500 or more gal./acre/day of	300	300	600	N		
astewater stabilizati akage	on pond, municipal, less than 500 gal./acre/day of	150	150	300	N		
astewater treatment	unit tanks, vessels and components (Package plant)	100	100		N		
ater treatment back	wash disposal area	50	50	100	N		
	stewater stabilization kage stewater stabilization kage stewater treatment stewater treatment backs Sources (If t	stewater stabilization pond, municipal, less than 500 gal./acre/day of kage stewater treatment unit tanks, vessels and components (Package plant) ster treatment backwash disposal area Sources (If there is more than one source listed about	stewater stabilization pond, municipal, 500 or more gal./acre/day of kage stewater stabilization pond, municipal, less than 500 gal./acre/day of skage stewater treatment unit tanks, vessels and components (Package plant) 100 ster treatment backwash disposal area 50 Sources (If there is more than one source listed above, please Indic	stewater stabilization pond, municipal, 500 or more gal./acre/day of 300 300 kage stewater stabilization pond, municipal, less than 500 gal./acre/day of 150 150 kage stewater treatment unit tanks, vessels and components (Package plant) 100 100	Instewater stabilization pond, municipal, 500 or more gal./acre/day of stewater stabilization pond, municipal, less than 500 gal./acre/day of stewater stabilization pond, municipal, less than 500 gal./acre/day of stage stewater treatment unit tanks, vessels and components (Package plant) 100 100 ster treatment backwash disposal area 50 50 100 ster treatment backwash disposal area 100 sources (If there is more than one source listed above, please indicate here).	stewater stabilization pond, municipal, 500 or more gal./acre/day of 300 300 600 N skage stewater stabilization pond, municipal, less than 500 gal./acre/day of 150 150 300 N skage stewater treatment unit tanks, vessels and components (Package plant) 100 100 N ster treatment backwash disposal area 50 50 100 N Sources (If there is more than one source listed above, please indicate here).	stewater stabilization pond, municipal, 500 or more gal./acre/day of kage stewater stabilization pond, municipal, less than 500 gal./acre/day of 150 150 300 N kage stewater treatment unit tanks, vessels and components (Package plant) 100 100 N ter treatment backwash disposal area 50 50 100 N Sources (If there is more than one source listed above, please indicate here).

- 1 A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.
- ² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.
- ³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.
- 4 Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

5 A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

3

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

9/11/2017

PWS ID / FACILITY ID

1020031 S12

UNIQUE WELL NO.

209207

8 - 14 - 2017

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon DATE

PWS ID / FACILITY ID	1020031	S12	UNIQUE WELL NO.	209207	
RECOMMEN	NDED WELLH	IEAD PROTECTI	ION (WHP) MEASURES	WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
3					
		÷			
		E			
COMMENTS					

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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INNER WELLHEAD MANAGEMENT ZONE (IWMZ) - POTENTIAL CONTAMINANT SOURCE INVENTORY (PCSI) REPORT

BIPARTHINISCHIALTH St. Paul, Minnesota 5	5164-0975	TOO OR OLD INTERVENIENT (I GOT) THE ORT
PUBLIC WATER SYS	TEM INFORMATION	
PWS ID NAME ADDRESS	1020031 Fridley Fridley Water Superintendent, Commons Water Treatment Plant, Fridley, MN 55432	COMMUNITY 6431 University Avenue NE,
FACILITY (WELL) IN	FORMATION	
NAME	Well #13	IS THERE A WELL LOG OR ADDITIONAL CONSTRUCTION
FACILITY ID	S13	INFORMATION AVAILABLE?
UNIQUE WELL NO.	206696	☐ YES (Please attach a copy)
COUNTY	Anoka	□ NO □ UNDETERMINED

PWS	ID / FACILITY ID	1020031	S13	UNI	QUE WELL NO.	206696				
.18			The same of the same		ISO	LATION DISTA	NCES (FEET)	-c, 1 M	LOCAT	TION
PCSI			L OR POTENTIAL NINATION SOURCE		Minimum Community	Distances Non- community	Sensitive Well ¹	Within 200 Ft Y/N/U	Dist. from Well	Est (?)
Agricu	Itural Related			711						
*AC1	Agricultural chemical	buried piping			50	50		N		\top
*AC2	I -	r container exceed	containers for residential retail s ding, but aggregate volume exc		50	50		N		
ACP			with 25 gal. or more or 100 lbs. r cleaning area without safegua		150	150		N		
ACS	Agricultural chemical safeguards	storage or equipr	ment filling or cleaning area with		100	100		N		
ACR	Agricultural chemical safeguards and roofe		ment filling or cleaning area with		50	50		N		
ADW	Agricultural drainage	well ² (Class V we	ll - illegal³)		50	50		N		
AAT	Anhydrous ammonia	tank (stationary ta	ank)		50	50		N		
AB1	Animal building, feed (stockyard)	llot, confinement a	irea, or kennel, 0.1 to 1.0 anima	l unit	50	20	100/40	N		
AB2	Animal building or po 1.0 animal unit	oultry building, incl	uding a horse riding area, more	than	50	50	100	N		
ABS	Animal burial area, m	nore than 1.0 anim	nal unit		50	50		N		
FWP	Animal feeding or wa	itering area within	a pasture, more than 1.0 anima	al unit	50	50	100	N		T
AF1	Animal feedlot, unroc	ofed, 300 or more	animal units (stockyard)		100	100	200	N		T
AF2	Animal feedlot, more	than 1.0, but less	than 300 animal units (stockya	rd)	50	50	100	N		T
AMA	Animal manure appli	cation			use discretion	use discretion		N		\top
REN	Animal rendering pla	nt			50	50		N		\top
MS1	Manure (liquid) stora	ge basin or lagoor	n, unpermitted or noncertified		300	300	600	N		\top
MS2	Manure (liquid) stora	ge basin or lagoor	n, approved earthen liner		150	150	300	N		\top
MS3	Manure (liquid) stora liner	ge basin or lagoor	n, approved concrete or compos	site	100	100	200	N		
MS4	Manure (solid) storag	ge area, not cover	ed with a roof		100	100	200	N		
osc	Open storage for cro	ps			use discretion	use discretion		N		
SSTS F	Related	V -				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 = 11	100	
AA1	-	soil dispersal syst	em, average flow greater than	10,000	300	300	600	N		
AA2	Absorption area of a		em serving a facility handling age flow 10,000 gal./day or less		150	150	300	N		Т
AA3			em, average flow 10,000 gal./da		50	50	100	N		
AA4		residential facility	em serving multiple family and has the capacity to serve 2	0 or	50/300/1504	50/300/1504	100/600/3004	N		
CSP	Cesspool				75	75	150	N		
AGG	Dry well, leaching pit	, seepage pit			75	75	150	N		
*FD1	Floor drain, grate, or	trough connected	to a buried sewer		50	50		N		
*FD2		•	ewer is air-tested, approved mat gle-family residences	terials,	50	20		N		
*GW1	Gray-water dispersal		***		50	50	100	N		
LC1	Large capacity cessp		I - illegal)²		75	75	150	N		\top
MVW	Motor vehicle waste	disposal (Class V	well illegal)2		illegal	illegal		N		$\overline{}$

PWS ID / FACILITY ID	1020031	S13	UNIQUE WELL NO.	206696

		ISO	LATION DISTA	NCES (FEET)		LOCA.	HON
PCSI	ACTUAL OR POTENTIAL	Distances		Within	Dist.	T	
CODE	CONTAMINATION SOURCE		Non-	Sensitive	200 Ft	from	Est
		Community	community	Well ¹	Y/N/U	Well	(?)
PR1	Privy, nonportable	50	50	100	N		1
PR2	Portable (privy) or toilet	50	20		N		+
*SF1	Watertight sand filter; peat filter; or constructed wetland	50	50		N		+
SET	Septic tank	50	50		N		+
		50	50		N		+
HTK	Sewage holding tank, watertight Sewage sump capacity 100 gal, or more	50	50		N		+
SS1		50	20		N		+
SS2	Sewage sump capacity less than 100 gal., tested, conforming to rule	50	50		N		+
*ST1	Sewage treatment device, watertight	50	20		l N		+
SB1	Sewer, buried, approved materials, tested, serving one building, or two or less single-family residences	30	20		"		
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	195	Y
SB2	Sewer, buried, collector, municipal, serving a facility handling infectious or pathological wastes, open-jointed or unapproved materials	50	50		Y	120	Y
*WB1	Water treatment backwash holding basin, reclaim basin, or surge tank with	50	50		N		T
	a direct sewer connection						\perp
*WB2	Water treatment backwash holding basin, reclaim basin, or surge tank with a backflow protected sewer connection	20	20		N		
and A	Application				A IT die	Torre	ŋΑ
SPT	Land spreading area for sewage, septage, or sludge	50	50	100	N		
Solid V	Waste Related		Y' WINE			11 11-	T-5-II
cos	Commercial compost site	50	50		I N	Г	T
CD1	Construction or demolition debris disposal area	50	50	100	N		+
*HW1	Household solid waste disposal area, single residence	50	50	100	N		+
LF1	Landfill, permitted demolition debris, dump, or mixed municipal solid waste	300	300	600	l N	_	+
LFI	from multiple persons	300	""				
SVY	Scrap yard	50	50		N		
SWT	Solid waste transfer station	50	50		N		1
Storm	Water Related		381				
SD1	Storm water drain pipe, 8 inches or greater in diameter	50	20		ΤΥ	185	ΤY
SWI	Storm water drain pipe, o inches of greater in draineter Storm water drainage well² (Class V well - illegal³)	50	50		N	-	+-
SM1	Storm water drainage well (Class v well - linegal) Storm water pond greater than 5000 gal.	50	35		N	 	+-
		- 50	- 55		-	_	
MARKET PROPERTY.	and Borings				7		-
*EB1	Elevator boring, not conforming to rule	50	50		N	ļ	+
*EB2	Elevator boring, conforming to rule	20	20		N		+
MON	Manitoring well						
	Monitoring well	record dist.	record dist.		N		_
WEL	Operating well	record dist.	record dist.		N		t
WEL UUW							İ
UUW	Operating well Unused, unsealed well or boring	record dist.	record dist.		N	h.,	
UUW Gene r	Operating well Unused, unsealed well or boring	record dist.	record dist.		N		
UUW Gener *CR1	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply	record dist. 50	record dist. 50		N N		
UUW Gener *CR1 PLM	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume	record dist. 50	record dist. 50	100	N N		
OUW Gener *CR1 PLM *CW1	Operating well Unused, unsealed well or boring Cistem or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial	record dist. 50 20 50	record dist. 50 20 50	100	N N N		
Gener *CR1 PLM *CW1 DC1	Operating well Unused, unsealed well or boring Cistem or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road	20 50 50	20 50 50		N N N N N		
Gener *CR1 PLM *CW1 DC1 *ET1	Operating well Unused, unsealed well or boring Cistem or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled	20 50 50 50 50	20 50 50 50		N N N N N N		
Gener *CR1 PLM *CW1 DC1 *ET1 GRV	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum	20 50 50 50 50 50	20 50 50 50 50 50		N N N N N N N		
Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1	Operating well Unused, unsealed well or boring Cistem or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only	20 50 50 50 50 20	20 50 50 50 50		N N N N N N N		
Gener *CR1 PLM *CW1 DC1 *ET1 GRV	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56	20 50 50 50 50 50	20 50 50 50 50 20		N N N N N N N		
Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping	record dist. 50 20 50 50 50 50 50 50 50 50 50 50	20 50 50 50 50 50 50 50 50 50 50 50 50		N N N N N N N N N N N N N N N N N N N		
CUUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Operating well Unused, unsealed well or boring al Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards	record dist. 50 20 50 50 50 50 50 50 50 150 100	record dist. 50 20 50 50 50 50 50 20 150 100		N N N N N N N N N N N N N N N N N N N		
CUUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs.,	record dist. 50 20 50 50 50 50 50 50 50 150	record dist. 50 20 50 50 50 50 50 50 50 150 20 150		N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding	record dist. 50 20 50 50 50 50 50 20 50 150 100	record dist. 50 20 50 50 50 50 20 50 150 1		N N N N N N N N N N N N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level	record dist. 50 20 50 50 50 50 50 50 100 150 100 50	record dist. 50 20 50 50 50 50 20 50 100 10		N N N N N N N N N N N N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping	record dist. 50 20 50 50 50 50 50 50 100 50 150 50	record dist. 50 20 50 50 50 50 20 50 150 1		N N N N N N N N N N N N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping	record dist. 50 20 50 50 50 50 50 50 100 150 100 50	record dist. 50 20 50 50 50 50 20 50 100 10		N N N N N N N N N N N N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping Horizontal piping, approved materials and heat transfer fluid	record dist. 50 20 50 50 50 50 50 50 100 50 150 50	record dist. 50 20 50 50 50 50 20 50 150 1		N N N N N N N N N N N N N N N N N N N		
UUW Gener *CR1 PLM *CW1 DC1 *ET1 GRV GP1 *HS1 HS2 HS3 HS4 HWF *HG1 *HG2	Operating well Unused, unsealed well or boring Cistern or reservoir, buried, nonpressurized water supply Contaminant plume Cooling water pond, industrial Deicing chemicals, bulk road Electrical transformer storage area, oil-filled Grave or mausoleum Gravel pocket or French drain for clear water drainage only Hazardous substance buried piping Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight, without safeguards Hazardous substance tank or container, above ground or underground, 56 gal. or more, or 100 lbs. or more dry weight with safeguards Hazardous substance multiple storage tanks or containers for residential retail sale or use, no single tank or container exceeding 56 gal. or 100 lbs., but aggregate volume exceeding Highest water or flood level Horizontal ground source closed loop heat exchanger buried piping	record dist. 50 20 50 50 50 50 50 100 50 150 50	record dist. 50 20 50 50 50 50 50 50 100 100 N/A 50 10				

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9/11/2017

*PP2 P PT1 P PT2 P PT3 P PT4 P PT4 P PU1 P PC1 P SP1 S *VH1 V *VH2 V *WK1 W *WWA1 W *W *WWA1 W *W *WWA1 W *W *W *W *W *W *W *W *W *W *W *W *W *W	etroleum buried piping etroleum or crude oil pipeline to a refinery or distribution center etroleum tank or container, 1100 gal. or more, without safeguards etroleum tank or container, 1100 gal. or more, with safeguards etroleum tank or container, buried, between 56 and 1100 gal. etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of akage	50 100 150 100 50 50 50 50 50 50 50 50 50 50 150 1	Non- community 50 100 150 100 50 20 20 20 50 20 10 35 300 150	Sensitive Well'	Within 200 Ft. Y / N / U N N N N N N N N N N N N N N N N N N	Dist. from Well	Est (?)
*PP2 P PT1 P PT2 P PT3 P PT4 P PT4 P PU1 P PC1 P SP1 S *VH1 V *VH2 V *WK1 W *WWA1 W *W *WWA1 W *W *WWA1 W *W *W *W *W *W *W *W *W *W *W *W *W *W	etroleum or crude oil pipeline to a refinery or distribution center etroleum tank or container, 1100 gal. or more, without safeguards etroleum tank or container, 1100 gal. or more, with safeguards etroleum tank or container, buried, between 56 and 1100 gal. etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //astewage	100 150 100 50 50 20 50 20 50 50 300 150	100 150 100 50 20 20 50 20 10 35		N N N N Y N		
PT1 P PT2 P PT3 P PT4 P. PU1 P PC1 P. SP1 S: *VH1 V. *VH2 V. *WR1 W. *WR1 W. *WS1 W. *WS2 W. le. *WS3 W. le.	etroleum tank or container, 1100 gal. or more, without safeguards etroleum tank or container, 1100 gal. or more, with safeguards etroleum tank or container, buried, between 56 and 1100 gal. etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	150 100 50 50° 20 50 20 50 50 300 150	150 100 50 20 20 50 20 10 35 300		N N N Y N		
PT2 P PT3 P PT4 P PU1 P PC1 P SP1 S *VH1 V *VH2 V *WR1 W *WS1 W *WS2 W le *WS3 W le	etroleum tank or container, 1100 gal. or more, with safeguards etroleum tank or container, buried, between 56 and 1100 gal. etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	100 50 50 ⁵ 20 50 20 50 50 300 150	100 50 20 20 50 20 10 35 300		N N Y N		
PT3 P PT4 P PT4 P PU1 P PC1 P SP1 S *VH1 V *VH2 V *WK1 W *	etroleum tank or container, buried, between 56 and 1100 gal. etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule vastewater rapid infiltration basin, municipal or industrial vastewater strapidization pond, industrial vastewater stabilization pond, municipal, 500 or more gal./acre/day of vakage	50 50 ⁵ 20 50 20 50 50 300 150	50 20 20 50 20 10 35 300		N Y N Y		
PT4 PPU1 PPC1 PPC1 PPC1 PPC1 PPC1 PPC1 PPC1	etroleum tank or container, not buried, between 56 and 1100 gal. it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	50 ⁵ 20 50 20 50 50 50 300 150	20 20 50 20 10 35 300		Y N Y		
PU1 P PC1 P SP1 S *VH1 V *VH2 V *WR1 W *WS1 W *WS2 W le *WS3 W le	it or unfilled space more than four feet in depth ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	20 50 20 50 50 300 150	20 50 20 10 35 300		N Y N		
PC1 P SP1 S *VH1 V *VH2 V *WR1 W *WS1 W *WS2 W le *WS3 W le	ollutant or contaminant that may drain into the soil wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	50 20 50 50 300 150	50 20 10 35 300		Y	111	Y
SP1 S'*VH1 V'*VH2 V'*VH2 V'*WR1 W**WS1 W**WS2 W**Ie**WS3 W**Ie**WT1 W**WT1 W	wimming pool, in-ground ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	20 50 50 300 150	20 10 35 300		N	111	Y
*VH1 V: *VH2 V: *WR1 W: *WS1 W: *WS2 W: !e *WS3 W: !e	ertical heat exchanger, horizontal piping conforming to rule ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of //akage	50 50 300 150	10 35 300				+-
*VH2 V- *WR1 W *WR1 W *WS1 W *WS2 W ee *WS3 W ee *WT1 W	ertical heat exchanger (vertical) piping, conforming to rule //astewater rapid infiltration basin, municipal or industrial //astewater spray irrigation area, municipal or industrial //astewater stabilization pond, industrial //astewater stabilization pond, municipal, 500 or more gal./acre/day of akage	50 300 150 150	35 300		N		1
*WR1 W *WA1 W *WS1 W *WS2 W le *WS3 W le	/astewater rapid infiltration basin, municipal or industrial /astewater spray irrigation area, municipal or industrial /astewater stabilization pond, industrial /astewater stabilization pond, municipal, 500 or more gal./acre/day of akage	300 150 150	300				⇈
*WA1 W *WS1 W *WS2 W le *WS3 W le	/astewater spray irrigation area, municipal or industrial /astewater stabilization pond, industrial /astewater stabilization pond, municipal, 500 or more gal./acre/day of akage	150 150			N		\vdash
WS1 W WS2 W le WS3 W le	/astewater stabilization pond, industrial /astewater stabilization pond, municipal, 500 or more gal,/acre/day of akage	150	150	600	N		
WS2 Weller WS3 Weller WT1 W	/astewater stabilization pond, municipal, 500 or more gal./acre/day of akage			300	N		Т
'WS3 W le	akage	200	150	300	N		\Box
WT1 W		300	300	600	N		Г
	/astewater stabilization pond, municipal, less than 500 gal./acre/day of akage	150	150	300	N		
NACTO 14	/astewater treatment unit tanks, vessels and components (Package plant)	100	100		N		\vdash
WT2 W	/ater treatment backwash disposal area	50	50	100	N		\vdash
	al Sources (If there is more than one source listed above						

^{*} New potential contaminant source.

This form is based on the new isolation distances in Minnesota Rules, Chapter 4725, related to wells and borings adopted August 4, 2008, and Minnesota Rules, Chapter 4720, related to wellhead protection.

¹ A sensitive well has less than 50 feet of watertight casing, and which is not cased below a confining layer or confining materials of at least 10' in thickness.

² These sources, known as Class V underground injection wells, are regulated by the federal U.S. Environmental Protection Agency.

³ These sources are classified as illegal by Minnesota Rules, Chapter 4725.

⁴ Isolation distance is determined by average flow per day or if a facility handles infectious or pathological wastes.

⁵ A community public water-supply well must be a minimum of 50 feet from a petroleum tank or container, unless the tank or container is used for emergency pumping and is located in a room or building separate from the community well; and is of double-wall construction with leak detection between walls; or is protected with secondary containment.

PWS ID / FACILITY ID

1020031 S13

UNIQUE WELL NO.

206696

SETBACK DISTANCES

All potential contaminant sources must be noted on sketch.

Record the distance and approximate compass bearing of each potential contaminant source from the well, and identify the source using the "Source Code". Unlabeled points on the map are unsealed wells.



Reminder Question: Were the wellhead protection measure(s) implemented?

INSPECTOR McCormack, Simon DATE 8 - 14 - 2017

PWS ID / FACILITY ID	1020031	S13		UNIQUE WELL NO.	206	696	
RECOMME	NDED WELLI	HEAD PROTEC	CTION (WHF) MEASURES		WHP MEASURE IMPLEMENTED? Y or N	DATE VERIFIED
COMMENTS	A TOWN	15	0 1 = 1			5 1 1 20	
PC1 = Lead Acid Batterie PT4 = Diesel Fuel	es.						

For further information, please contact:

Minnesota Department of Health Drinking Water Protection Section Source Water Protection Unit P.O. Box 64975 St. Paul, Minnesota 55164-0975

Section Receptionist: 651-201-4700

Division TDD: 651-201-5797 or MN Relay Service @ 1-800-627-3529 and ask for 651-201-5000

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9/11/2017

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Attachment C-3

Sealed Wells

Table C-3-1

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PCSI ID	PID No.	Unique No	Status	Use Well Name	Well Location	City	Total Sealed	Data Campleted/Cooled	Aguifor	PCS Code	Location Varified
1		Unique No.				City	Depth (Feet)	Date Completed/Sealed	Aquifer Not Available		Location Verified
1	003-143024210021	H0097711	Sealed	Not Available Aasland, Losi	NE 1330 69th Av 7479 Able St Ne	Fridley	24	8/21/1990		WEL	No No
2	Not Available Not Available	H289055	Sealed	Not Available Able Property Management	7479 Able St Ne	Fridley	16	6/14/2010	Not Available	WEL	
3		H289056	Sealed	Not Available Able Property Management		Fridley	26	6/16/2010	Not Available	WEL	No
•	Not Available	H289057	Sealed	Not Available Able Property Management	7479 Able St Ne	Fridley	32	6/16/2010	Not Available	WEL	No
5	123-County RoW	H114464	Sealed	Not Available Adams, Ada	2380 Long Lake Rd	New Brighton	70	3/21/1997	Not Available	WEL	No
<u>6</u> 7	003-133024320070	H175914	Sealed	Not Available Aho, Mark	6304 Hwy 65 Ne	Fridley	36	10/27/2000	Not Available	WEL	No
,	Not Available	H261665 H0292388	Sealed	Not Available Al Amal School Not Available Alerus Financial	1345 Gardena Av	Fridley	122	7/11/2007	Not Available	WEL	No
8	123-083023230009	H0292388 H0292389	Sealed	Not Available Alerus Financial	2436 10 Ch 2442 10 Ch	Mounds View	20	2/25/2011	Not Available	WEL	No
9	123-083023230009		Sealed			Mounds View	20	2/25/2011	Not Available	WEL	No
10	123-Municipal RoW	H253273 H32251	Sealed	Not Available Allenson, Mark	2257 Rainbow Av	New Brighton	54	4/25/2007	Not Available	WEL	No
11	Not Available		Sealed	Not Available Allie, Robert	1313 Hillcrest Dr Ne	Fridley	175	6/15/1993	Not Available	WEL	No
12	Not Available	H119095	Sealed	Not Available Amar, Rosella	6121 Sunrise Dr	Fridley	78	6/25/1997	Not Available	WEL	No
13	Not Available	H0294549	Sealed	Not Available Amburg, Inc.	6231 Sunrise Dr NE	Fridley	68	11/29/2011	Not Available	WEL	No
14	Not Available	H132928	Sealed	Not Available Amcon Construction	355 Mississippi St Ne	Fridley	85	2/17/1998	Not Available	WEL	No
15	Not Available	H121372	Sealed	Not Available Ames Construction	7500 Van Buren St Ne	Fridley	75	2/9/1996	Not Available	WEL	No
16	123-County RoW	H50615	Sealed	Not Available Amoco Corporation	2155 Hwy 10	Mounds View	25	4/5/1995	Not Available	WEL	No
17	Not Available	465237	Sealed	Not Available Amoco Service Station	7680 Hwy 65 Ne	Fridley	19	4/15/1994	Not Available	WEL	No
18	123-183023310003	H0295834	Sealed	Not Available Amsrud, Donna	2069 Cedar Dr	New Brighton	29	7/19/2011	Not Available	WEL	No
19	003-123024210031	498847	Sealed	Not Available Anderson Trucking, Inc.	7600 Old Central Av	Fridley	14	11/4/1993	Not Available	WEL	No
20	003-123024210031	498848	Sealed	Not Available Anderson Trucking, Inc.	7600 Old Central Av	Fridley	14	11/4/1993	Not Available	WEL	No
21	003-123024210031	498849	Sealed	Not Available Anderson Trucking, Inc.	7600 Old Central Av	Fridley	14	11/4/1993	Not Available	WEL	No
22	003-123024210031	498850	Sealed	Not Available Anderson Trucking, Inc.	7600 Old Central Av	Fridley	13	11/4/1993	Not Available	WEL	No
23	123-Municipal RoW	H193680	Sealed	Not Available Anderson, Doris	2906 16th St	New Brighton	112	4/2/2002	Not Available	WEL	No
24	123-193023240044	H212131	Sealed	Not Available Anderson, Edwin P.	2651 Nw15th St	New Brighton	141	8/16/2004	Not Available	WEL	No
25	123-Municipal RoW	H4344	Sealed	Not Available Anderson, Ellen M	2456 Clearview Av	Mounds View	30	5/9/1990	Not Available	WEL	No
26	123-Municipal RoW	H20728	Sealed	Not Available Anderson, Howard	2201 Oriole Av	New Brighton	61	5/29/1992	Not Available	WEL	No
27	123-073023440078	H170550	Sealed	Not Available Anderson, Jay	1015 Mississippi St	Mounds View	24	9/24/2001	Not Available	WEL	No
28	123-Municipal RoW	H81474	Sealed	Not Available Anderson, Jeff	2271 Oriole Av	New Brighton	65	10/23/1992	Not Available	WEL	No
29	003-013024430037	H28621	Sealed	Not Available Anderson, Jim	7729 Lakeview La	Fridley	80	6/28/1993	Not Available	WEL	No
30	003-013024430037	H100045	Sealed	Not Available Anderson, Jim	7731 Lakeview La	Fridley	84	2/14/1996	Not Available	WEL	No
31	Not Available	H157983	Sealed	Not Available Anderson, Ruby	1491 Rice Creek Rd Ne	Fridley	60	1/26/2000	Not Available	WEL	No
32	003-123024210007	555193	Sealed	Not Available Anoka County Highway Department	County Road 35	Fridley	40	11/9/1998	Not Available	WEL	No
33	003-24302441COND	H30142	Sealed	Not Available Anoka County Highway Department	10554 University Extension	Fridley	92	1/12/1994	Not Available	WEL	No
34	Not Available	H102272	Sealed	Not Available Arel, Roger	1521 Ferndale Av	Fridley	171	6/21/1996	Not Available	WEL	No
35	003-123024230002	H0292018	Sealed	Not Available Ashland, Inc.	7315 65 Hy NE	Fridley	32	1/26/2011	Not Available	WEL	No
36	123-173023220021	H196824	Sealed	Not Available Ashley, Myron	2504 14th Av Nw	New Brighton	20	3/14/2003	Not Available	WEL	No
37	123-County RoW	H128653	Sealed	Not Available Asproth, Charles	3025 County Road H	Mounds View	25	1/2/1965	Not Available	WEL	No
38	Not Available	H223456	Sealed	Not Available Aumock, Brenda	6311 Monroe St Ne	Fridley	19	5/26/2004	Not Available	WEL	No
39	003-243024130013	522954	Sealed	Monitor Well BURLINGTON NORTHERN RAILROAD MW-1	44TH& E. RIVER RD.	Fridley	27	31/03/1993	Not Available	WEL	No
40	Not Available	H81052	Sealed	Not Available Bacon, Herb	6525 Central Av Ne	Fridley	71	11/11/1992	Not Available	WEL	No
41	123-Municipal RoW	H73696	Sealed	Not Available Bader, Irving H.	2387 17th Av Nw	New Brighton	38	10/26/1995	Not Available	WEL	No
42	Not Available	H153353	Sealed	Not Available Bakke, Lara	6610 Mckinley St Ne	Fridley	90	4/27/1999	Not Available	WEL	No
43	123-Municipal RoW	H3711	Sealed	Not Available Ball, Linda	1637 Longview Dr	New Brighton	63	6/26/1990	Not Available	WEL	No
44	003-013024340050	H0295049	Sealed	Not Available Bank West	1229 Osborne Rd NE	Fridley	46	9/15/2011	Not Available	WEL	No
45	Not Available	H135437	Sealed	Not Available Barrett, Annette	357 66th Av Ne	Fridley	89	5/13/1998	Not Available	WEL	No
46	123-Municipal RoW	H150193	Sealed	Not Available Barrows, Charles P.	5066 Sunnyside Rd	Mounds View	20	6/21/1999	Not Available	WEL	No
47	003-123024230028	H74813	Sealed	Not Available Bartel, Kathy	118 Magnolia St	Fridley	35	1/29/1996	Not Available	WEL	No
48	123-Municipal RoW	H159899	Sealed	Not Available Bartholomew, Thomas	2202 Rainbow Av	New Brighton	60	7/20/2000	Not Available	WEL	No
49	Not Available	H226128	Sealed	Not Available Baumeister, Rodney	5632 Sixth St Ne	Fridley	15	9/22/2004	Not Available	WEL	No
50	123-County RoW	H288114	Sealed	Not Available Beach, D L.	2251 Long Lake Rd	New Brighton	40	6/11/2010	Not Available	WEL	No
51	123-County RoW	H142651	Sealed	Not Available Beach, Larry	1615 Silver Lake Rd	New Brighton	120	8/21/1998	Not Available	WEL	No
52	123-Municipal RoW	H21687	Sealed	Not Available Beisswenger, Mark	2151 29th Av Nw	New Brighton	90	6/25/1992	Not Available	WEL	No

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
53	123-183023210001	H0295841	Sealed		Benedix, Margy	2083 Longview Dr	New Brighton	28	9/20/2011	Not Available	WEL	No
54	003-143024240036	H0290235	Sealed		Bennethum, Scott	368 66th Av NE	Fridley	80	3/31/2011	Not Available	WEL	No
55	Not Available	H100092	Sealed		Benson, Robert	1051 64th Av Ne	Fridley	74	3/20/1996	Not Available	WEL	No
56	123-073023430071	H0295969	Sealed	Not Available		5108 Red Oak Dr	Mounds View	15	8/26/2011	Not Available	WEL	No
57	003-133024440010	H143767	Sealed	Not Available	_	1632 Rice Creek Rd Ne	Fridley	130	11/4/1998	Not Available	WEL	No
58	123-County RoW	H70513	Sealed		Bergh, Florence S.	2503 Silver Lake Rd	New Brighton	40	6/29/1995	Not Available	WEL	No
59	Not Available	H52954	Sealed		Bergman, Jeff/virgini	1324 Hillcrest Dr	Fridley	149	5/24/1994	Not Available	WEL	No
60	Not Available	H142658	Sealed		Bergman, Leonard	6435 Pierce St Ne	Fridley	120	8/17/1998	Not Available	WEL	No
61	123-073023340031	H196826	Sealed		Bergreth, James	2932 Springview La	Mounds View	112	3/21/2003	Not Available	WEL	No
62	Not Available	H38727	Sealed	Not Available	Bernardson, John	876 76th Av Ne	Fridley	35	8/23/1993	Not Available	WEL	No
63	123-Municipal RoW	H64224	Sealed	Not Available	Bertozzi, Kenneth N.	2453 Gregory Dr	New Brighton	26	5/18/1995	Not Available	WEL	No
64	123-Municipal RoW	H237008	Sealed	Not Available	Bidon, Pat	3017 County Road H2	Mounds View	31	5/31/2007	Not Available	WEL	No
65	Not Available	H55411	Sealed	Not Available	Bigelow, Kenneth/judy	1363 66th Av Ne	Fridley	104	9/5/1994	Not Available	WEL	No
66	Not Available	H91878	Sealed	Not Available	Binckner Builders	5980 Stinson Bl	Fridley	196	4/14/1988	Not Available	WEL	No
67	123-County RoW	H192369	Sealed	Not Available	Bisset, Harold	2577 County Road H	Mounds View	12	8/5/2002	Not Available	WEL	No
68	Not Available	H246967	Sealed	Not Available	Bjerkness, Kris	7011 University Av	Fridley	40	12/7/2006	Not Available	WEL	No
69	123-083023320006	H19797	Sealed		Blakely, Rollie	2462 County Road H2	Mounds View	30	4/14/1992	Not Available	WEL	No
70	123-Municipal RoW	H137343	Sealed		Blancherd, Lloyd	8005 Groveland Rd	Mounds View	28	5/27/1998	Not Available	WEL	No
71	123-County RoW	H150221	Sealed	Not Available	Bochinski, Peggy Rose	1854 Long Lake Rd	New Brighton	97	9/1/1999	Not Available	WEL	No
72	123-Municipal RoW	H0290243	Sealed	Not Available	Boehm, Dave	7656 Greenfield Av	Mounds View	16	5/5/2011	Not Available	WEL	No
73	123-083023320029	H45915	Sealed	Not Available	Bogenholm, Dick	2439 Ridge La	Mounds View	30	3/3/1994	Not Available	WEL	No
74	123-Municipal RoW	H56855	Sealed	Not Available	Bohl, Ed/kay	2330 17th Av Nw	New Brighton	57	8/24/1994	Not Available	WEL	No
75	003-113024140083	H0294544	Sealed	Not Available	Bohlman, Al	7431 Vanburen St NE	Fridley	35	11/1/2011	Not Available	WEL	No
76	Not Available	H54852	Sealed	Not Available	Bohne, Catherine	1359 Hillcrest St	Fridley	138	8/22/1994	Not Available	WEL	No
77	003-123024340003	235502	Sealed	Not Available	Boise Cascade Corporation	7000 Central Av Ne	Fridley	22	9/27/2001	Not Available	WEL	No
78	Not Available	H150718	Sealed	Not Available	Boise Cascade Corporation	1400 73rd Av Ne	Fridley	25	4/5/1999	Not Available	WEL	No
79	Not Available	H150719	Sealed	Not Available	Boise Cascade Corporation	1400 73rd Av Ne	Fridley	18	4/5/1999	Not Available	WEL	No
80	123-Municipal RoW	H26205	Sealed	Not Available	Bolman, Bruce	7555 Knollwood Dr	Mounds View	40	10/29/1992	Not Available	WEL	No
81	123-Municipal RoW	H231767	Sealed	Not Available	Bona, Shirley	5155 Bona Rd	Mounds View	30	2/7/2005	Not Available	WEL	No
82	123-Municipal RoW	H4348	Sealed	Not Available	Bowman, Larry J	2467 Clearview Av	Mounds View	32	4/26/1990	Not Available	WEL	No
83	Not Available	H193993	Sealed	Not Available	Boyce, Al	6452 Able St	Fridley	19	4/12/2002	Not Available	WEL	No
84	123-Municipal RoW	H54857	Sealed	Not Available	Boyer, Henry K.	2761 15th St Nw	New Brighton	120	9/1/1994	Not Available	WEL	No
85	Not Available	462346	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	19	11/22/2002	Not Available	WEL	No
86	Not Available	462347	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
87	Not Available	462348	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
88	Not Available	468561	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
89	Not Available	468562	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
90	Not Available	510592	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	40	11/22/2002	Not Available	WEL	No
91	Not Available	635495	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
92	Not Available	635496	Sealed	Not Available	Bp Products North America, Inc.	1040 Osborne Rd	Fridley	16	11/22/2002	Not Available	WEL	No
93	Not Available	H203259	Sealed	Not Available	Bp Products North America, Inc.	7680 Hwy 65 Ne	Fridley	16	11/22/2002	Not Available	WEL	No
94	123-Municipal RoW	H69645	Sealed	Not Available	Brandell, Bonita	1963 Longview Dr	New Brighton	25	7/6/1995	Not Available	WEL	No
95	Not Available	H67981	Sealed	Not Available	Brandt, Wayne	6231 Sunrise Dr Ne	Fridley	65	5/2/1995	Not Available	WEL	No
96	123-Municipal RoW	H118840	Sealed		Briggs, John R	2580 17th Av Nw	New Brighton	35	6/17/1997	Not Available	WEL	No
97	123-Municipal RoW	H182425	Sealed	Not Available	Brockway, Thomas E.	5045 Longview Dr	Mounds View	21	8/29/2001	Not Available	WEL	No
98	123-Municipal RoW	H13083	Sealed		Brockway, Verna	5059 Red Oak Dr	Mounds View	43	6/27/1991	Not Available	WEL	No
99	Not Available	H284191	Sealed	Not Available	Brodal, Wayne	931 Mississippi St	Fridley	74	3/18/2010	Not Available	WEL	No
100	Not Available	H52040	Sealed	Not Available	Brouillette, Daniel/sally	1358 Hillcrest Dr Ne	Fridley	122	6/10/1994	Not Available	WEL	No
101	123-Municipal RoW	H126215	Sealed	Not Available	Brown, Gary E.	7500 Knollwood Av	Mounds View	32	8/13/1997	Not Available	WEL	No
102	123-083023320007	H29758	Sealed		Brown, Joann L.	2468 County Road H2 W	Mounds View	22	5/20/1993	Not Available	WEL	No
103	Not Available	H161888	Sealed	Not Available		6360 Monroe St Ne	Fridley	16	11/30/1999	Not Available	WEL	No
104	Not Available	H161889	Sealed	Not Available	Brubak, Ron	6360 Monroe St Ne	Fridley	20	11/30/1999	Not Available	WEL	No

Table C-3-1

BOOLID	DID N		0			W. II	011	Total Sealed			B00 0 1	
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
105	Not Available	H130983	Sealed		Bruce Larson, Estate Of	6420 Arthur St	Fridley	0	2/4/1998	Not Available	WEL	No
106	123-Municipal RoW	H285967	Sealed		Brush Masters	1854 Longview Dr	New Brighton	66	5/10/2010	Not Available	WEL	No
107	Not Available	H100079	Sealed	Not Available	, , , , , , , , , , , , , , , , , , ,	372 66th Av	Fridley	78	3/11/1996	Not Available	WEL	No
108	123-Municipal RoW	H126231 H29754	Sealed Sealed		Bultena, Bernita Burch, Richard	1906 Cedar Dr	New Brighton Fridley	38 75	9/30/1997 5/20/1993	Not Available	WEL WEL	No No
110	Not Available	H29754 H136889	Sealed		Burlington Northern	1490 64th Av Ne	Fridley	27	6/22/1998	Not Available	WEL	No No
111	003-243024130013	522950	Sealed		<u> </u>	44th (& River Rd E) 44th (& River Rd E)	Fridley	27	6/22/1998	Not Available Not Available	WEL	No
112	003-243024130013 003-243024130013	533630	Sealed		Burlington Northern Railroad Burlington Northern Railroad	44th (& River Rd E)	Fridley	24	6/22/1998	Not Available	WEL	No
113	003-243024130013	533632	Sealed		Burlington Northern Railroad Burlington Northern Railroad	44th (& River Rd E)	Fridley	24	6/22/1998	Not Available Not Available	WEL	No
114	003-243024130013	H136886	Sealed		Burlington Northern Railroad	44th (& River Rd E)	Fridley	26	6/22/1998	Not Available	WEL	No
115	003-243024130013	H136887	Sealed		Burlington Northern Railroad	44th (& River Rd E)	Fridley	25	6/22/1998	Not Available	WEL	No
116	003-243024130013	H136888	Sealed		Burlington Northern Railroad	44th (& River Rd E)	Fridley	25	6/23/1998	Not Available	WEL	No
117	003-143024340091	496482	Sealed		Burlington Northern Santa Fe Railway Co.	Not Available	Fridley	28	7/12/2001	Not Available	WEL	No
117	003-243024110044	H123339	Sealed		Burrow, Joan	5924 Oakwood Manor	Fridley	150	6/25/1997	Not Available	WEL	No
119	123-193023240052	H20463	Sealed	Not Available		2700 14th St Nw	New Brighton	75	4/27/1992	Not Available Not Available	WEL	No
120	003-113024330005	636459	Sealed		CITY OF FRIDLEY	400 71ST AV NE	Fridley	45	14/09/1999	Not Available	WEL	No No
120	003-113024330005	636458	Sealed		CITY OF FRIDLEY CITY OF FRIDLEY	400 71ST AV NE 400 71ST AV NE	Fridley	45	14/09/1999	Not Available Not Available	WEL	No No
121	003-113024330005	636457	Sealed		CITY OF FRIDLEY	6431 UNIVERSITY AV NE	Fridley	75	13/09/1999	Not Available	WEL	No
123	003-113024330005	636456	Sealed		CITY OF FRIDLEY	400 71ST AV NE	Fridley	75	14/09/1999	Not Available	WEL	No
123		643983	Sealed		CITY OF FRIDLEY		Fridley	40			WEL	No
	003-113024330005		Sealed		CITY OF FRIDLEY	400 71ST AV NE	Fridley	78	05/05/2000 04/05/2000	Not Available	WEL	No
125	003-113024330005	643982 643981	Sealed		CITY OF FRIDLEY	400 71ST AV NE 400 71ST AV NE	Fridley	100	04/05/2000	Not Available	WEL	
126	003-113024330005	768963	Sealed				Fridley	40	28/10/2011	Not Available	WEL	No No
127 128	003-013024340003	H208065	Sealed		Collette Both	7741 65 HC NE	Fridley	65	5/20/2003	Not Available	WEL	No
129	Not Available	H22462	Sealed	Not Available	Callistro, Betty	543 66th Av	Mounds View	35	7/22/1992	Not Available Not Available	WEL	No
130	123-Municipal RoW 123-Municipal RoW	H18220	Sealed			5092 Longview Dr 5093 Irondale Rd	Mounds View	194	3/10/1992	Not Available	WEL	No
131	123-Municipal RoW	H259690	Sealed		·	2005 Sunnyside Te	New Brighton	25	6/16/2008	Not Available	WEL	No
132	Not Available	H126223	Sealed		3 7	573 Bennett Dr Ne	Fridley	16	9/4/1997	Not Available	WEL	No
133	Not Available Not Available	H160008	Sealed		,	374 66th Av Ne	Fridley	76	9/22/1999	Not Available	WEL	No
134	Not Available Not Available	H160008	Sealed	Not Available	, ,	374 66th Av Ne	Fridley	98	9/22/1999	Not Available	WEL	No
135	123-063023240023	H56711	Sealed	Not Available	Carlier, Margaret Carlson, Beverly/mich	8132 Groveland Rd	Mounds View	20	4/1/1995	Not Available	WEL	No
136	Not Available	H216957	Sealed	Not Available	,	7601 Jackson St	Fridley	18	12/12/2003	Not Available	WEL	No
137	Not Available Not Available	H163718	Sealed	Not Available	Carlson, Kathy Chappa, Jerry/judy	6516 Pierce St Ne	Fridley	90	4/27/2000	Not Available	WEL	No
138	123-Municipal RoW	H108760	Sealed		Checky, Linda	2463 Woodale Dr	Mounds View	15	7/18/1996	Not Available	WEL	No
					Chismar, Becky			. –	-//		WEL	
139 140	Not Available Not Available	H122833 H72248	Sealed Sealed		Chmiel, Michael	6428 Dellwood Dr 6039 Second St Ne	Fridley	15 62	6/20/1996 10/18/1995	Not Available Not Available	WEL	No No
141	123-County RoW	H289737	Sealed		Christen Properties	2310 Hwy 10	Mounds View	42	8/16/2010	Not Available	WEL	No
141	123-County RoW	H289728	Sealed		Christen Properties Christen Properties	2310 Hwy 10 Ne	Mounds View	110	8/16/2010	Not Available	WEL	No
143	Not Available	H246075	Sealed		Christianson, Karl	1327 66th Av Ne	Fridley	86	6/1/2006	Not Available Not Available	WEL	No
143	123-County RoW	H153376	Sealed		Ciesmer, Pat	1470 Silver Lake Rd	New Brighton	155	5/18/1999	Not Available	WEL	No
145	003-243024320002	544144	Sealed		Citgo Gas Station	5695 Hackmann Av	Fridley	73	4/30/1999	Not Available	WEL	No
146	003-243024320002	564027	Sealed		Citgo Gas Station	5695 Hackmann Av	Fridley	105	4/30/1999	Not Available	WEL	No
146	Not Available	H102724	Sealed	Not Available		6609 Channel Rd	Fridley	67	4/25/1996	Not Available	WEL	No
147	Not Available Not Available	H41302	Sealed		Colins, Everet	5908 Fifth St	Fridley	12	8/26/1993	Not Available	WEL	No
149	003-233024210049	H0301949	Sealed		Collen Larson Estate	6031 Fourth St	Fridley	18	3/29/2012	Not Available	WEL	No
150	123-Municipal RoW	H151728	Sealed		Collins, Michael/meli	5101 Brighton La	Mounds View	14	10/29/1999	Not Available	WEL	No
151	123-083023320037	H34586	Sealed		Collins, Stan	2432 Ridge La	Mounds View	28	3/12/1993	Not Available	WEL	No
151	123-Municipal RoW	H18511	Sealed	Not Available		2824 Woodcrest Dr	Mounds View	17	10/4/1991	Not Available	WEL	No
153	Not Available	H243518	Sealed		Combs, David	1245 Norton Av Ne	Fridley	16	12/23/2005	Not Available	WEL	No
154	Not Available Not Available	H11893	Sealed		Conley, Edward	5621 Sixth St Ne	Fridley	23	7/18/1991	Not Available	WEL	No
155	003-143024340091	H3203	Sealed		Coon Rapids, City Of	12727 Round Lake Bl	Fridley	23	4/4/1990	Not Available	WEL	No
156	003-143024340091	H3205	Sealed		Coon Rapids, City Of Coon Rapids, City Of	12727 Round Lake Bl	Fridley	65	4/4/1990	Not Available	WEL	No
100	000 140024040001	110200	Jealeu	TVOL AVAIIABLE	Coon Rapido, Oity Oi	12121 Noutly Lake Di	Thuley	0.5	7/7/1000	140t Available	7 V L L	INU

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
157	Not Available	H164285	Sealed	Not Available	Costello, Anita	7314 Hayes St Ne	Fridley	21	4/18/2001	Not Available	WEL	No
158	Not Available	H142657	Sealed	Not Available	·	1623 Gardena Av Ne	Fridley	142	8/27/1998	Not Available	WEL	No
159	Not Available	H0297835	Sealed	Not Available	S	1440 73rd Av NE	Fridley	20	9/23/2011	Not Available	WEL	No
160	Not Available	H0297833	Sealed	Not Available	5	1440 73rd Av NE	Fridley	15	9/23/2011	Not Available	WEL	No
161	Not Available	H282604	Sealed	Not Available		1400 73rd Av Ne	Fridley	7	8/11/2009	Not Available	WEL	No
162	Not Available	H279092	Sealed	Not Available	Cummins Power Generation	1400 73rd Av	Fridley	16	8/20/2009	Not Available	WEL	No
163	Not Available	H287492	Sealed	Not Available		1440 73rd Av	Fridley	20	5/26/2010	Not Available	WEL	No
164	Not Available	H259441	Sealed	Not Available	,	1400 73rd Av Ne	Fridley	21	9/23/2008	Not Available	WEL	No
165	123-Municipal RoW	H26157	Sealed		Curtis, Robert A.	2021 Longview Dr	New Brighton	25	10/26/1992	Not Available	WEL	No
166	Not Available	H36993	Sealed		71 1 2	Not Available	Fridley	0	3/8/1994	Not Available	WEL	No
167	123-Municipal RoW	H118818	Sealed		Dahlin, Michelyn	1745 Cedar Dr	New Brighton	35	5/6/1997	Not Available	WEL	No
168	123-Municipal RoW	H118819	Sealed		Dandt, Joretta	2451 17th Av	New Brighton	35	5/15/1997	Not Available	WEL	No
169	Not Available	H65330	Sealed		Decker, Toni S.	6030 Seventh St Ne	Fridley	24	6/2/1995	Not Available	WEL	No
170	Not Available	H70011	Sealed		Demarais, Rose	6411 Pierce St	Fridley	74	6/1/1995	Not Available	WEL	No
171	003-123024240004	H118398	Sealed		Demars, Deloris	1130 Fireside Dr	Fridley	179	5/15/1997	Not Available	WEL	No
172	Not Available	H94862	Sealed		Demars, Dennis	1500 Osborne Rd	Fridley	22	6/5/1989	Not Available	WEL	No
173	123-Municipal RoW	H80297	Sealed		Demars, Michael	7564 Spring Lake Rd	Mounds View	28	12/11/1992	Not Available	WEL	No
174	123-Municipal RoW	H57749	Sealed	Not Available	Deppa, John	5072 Brighton La	Mounds View	30	9/27/1994	Not Available	WEL	No
175	Not Available	632114	Sealed	Not Available	Determan Brownie	1241 72nd Av Ne	Fridley	25	3/13/2009	Not Available	WEL	No
176	Not Available	632116	Sealed	Not Available		1241 72nd Av Ne	Fridley	18	3/13/2009	Not Available	WEL	No
177	Not Available	614163	Sealed	Not Available	Determan Brownie	1241 72nd Av Ne	Fridley	22	3/13/2009	Not Available	WEL	No
178	Not Available	614162	Sealed		Determan Brownie	1241 72nd Av Ne	Fridley	22	3/13/2009	Not Available	WEL	No
179	Not Available	557523	Sealed	Not Available	Determan Brownie	1241 72nd Av Ne	Fridley	18	3/13/2009	Not Available	WEL	No
180	Not Available	622605	Sealed	Not Available	Determan Brownie	1200 72nd Av Ne	Fridley	19	3/13/2009	Not Available	WEL	No
181	Not Available	632115	Sealed	Not Available	Determan Brownie	1200 72nd Av Ne	Fridley	19	3/13/2009	Not Available	WEL	No
182	Not Available	560633	Sealed	Not Available	·	1241 72nd Av Ne	Fridley	35	7/5/2007	Not Available	WEL	No
183	Not Available	586417	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	56	7/5/2007	Not Available	WEL	No
184	Not Available	557529	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	35	7/5/2007	Not Available	WEL	No
185	Not Available	557524	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	18	7/5/2007	Not Available	WEL	No
186	Not Available	557522	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	18	7/5/2007	Not Available	WEL	No
187	Not Available	557519	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	18	7/5/2007	Not Available	WEL	No
188	Not Available	557520	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	15	7/5/2007	Not Available	WEL	No
189	Not Available	557521	Sealed	Not Available	Determan Brownie, Inc.	1241 72nd Av Ne	Fridley	15	7/5/2007	Not Available	WEL	No
190	Not Available	H146409	Sealed	Not Available	Determan Welding & Tank	1241 72nd Av Ne	Fridley	16	9/22/1998	Not Available	WEL	No
191	Not Available	H0097721	Sealed		Determan Welding And Tank Service, Inc.	1241 72nd Av NE	Fridley	18	11/17/1989	Not Available	WEL	No
192	Not Available	H0097722	Sealed		Determan Welding And Tank Service, Inc.	1241 72nd Av NE	Fridley	17	11/17/1989	Not Available	WEL	No
193	Not Available	H0097723	Sealed		Determan Welding And Tank Service, Inc.	1241 72nd Av NE	Fridley	16	11/17/1989	Not Available	WEL	No
194	123-083023320108	H130729	Sealed		Dockter, Orville	2474 County Road H2	Mounds View	29	3/30/1998	Not Available	WEL	No
195	123-Municipal RoW	H152647	Sealed		Dockter, Sheryl	3077 Spring Creek Dr	New Brighton	88	6/4/1999	Not Available	WEL	No
196	003-123024310096	H0296699	Sealed		Don Harstad Co.	7101 65 Hy NE	Fridley	12	5/8/2012	Not Available	WEL	No
197	123-063023320005	H108840	Sealed		Dougherty, Mona	7925 Spring Lake Park Rd	Spring Lake Park	28	10/22/1996	Not Available	WEL	No
198	Not Available	H119027	Sealed		Dowma, Naomi	5809 Arthur St	Fridley	180	4/29/1997	Not Available	WEL	No
199	123-Municipal RoW	H237006	Sealed		Downing, Harlan	5071 Greenwood Dr	Mounds View	29	5/10/2007	Not Available	WEL	No
200	Not Available	H111766	Sealed		Dufault, Ronald A.	7566 Stinson BI	Fridley	30	10/7/1996	Not Available	WEL	No
201	123-Municipal RoW	H81284	Sealed		Dzieweczynski, Adeline	2230 Thorndale	New Brighton	67	10/28/1992	Not Available	WEL	No
202	003-153024410073	H26698	Sealed		Edina Realty	71 63 ↑ Wa Ne	Fridley	34	5/25/1993	Not Available	WEL	No
203	123-Municipal RoW	H22196	Sealed		Edina Realty Corporation Relocation	3044 16th St Nw	New Brighton	158	7/14/1992	Not Available	WEL	No
204	003-143024340091	H22478	Sealed		Edson, Maynard	7805 Beech St Ne	Fridley	20	7/23/1992	Not Available	WEL	No
205	Not Available	H268759	Sealed	Not Available		6041 Sixth St Ne	Fridley	15	4/1/2008	Not Available	WEL	No
206	Not Available	H140648	Sealed		El-tronic Precision, Inc.	7345 Baker St	Fridley	14	7/31/1998	Not Available	WEL	No
207	123-Municipal RoW	H211029	Sealed		Elias Nordgren, Estate Of	3032 Bronson Dr	Mounds View	34	7/23/2003	Not Available	WEL	No
208	123-063023310036	H159867	Sealed	Not Available	Emerson, Erick R.	7971 Spring Lake Park Rd	Spring Lake Park	33	5/1/2000	Not Available	WEL	No

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
209	003-133024330004	H91850	Sealed	Not Available	Enebeck Construct.	6222 Old Century Rd	Fridley	150	8/1/1988	Not Available	WEL	No
210	123-Municipal RoW	H200400	Sealed		England, Lorius	2285 Oriole Av	New Brighton	50	4/22/2003	Not Available	WEL	No
211	123-073023340057	H236688	Sealed	Not Available	Engquist, Lou Ella	2940 Spring View La	Mounds View	156	7/28/2005	Not Available	WEL	No
212	123-Municipal RoW	H278283	Sealed		Erickson, Bruce	2216 Rainbow Av	New Brighton	66	12/15/2009	Not Available	WEL	No
213	123-Municipal RoW	H32112	Sealed	Not Available	Erickson, Darwin	2530 17th Av Nw	New Brighton	30	3/31/1993	Not Available	WEL	No
214	123-Municipal RoW	H74265	Sealed		Erickson, Harlan	1771 Longview Dr	New Brighton	70	12/4/1995	Not Available	WEL	No
215	003-143024130047	H151034	Sealed		Erlandson, Eleanor S.	521 Mississippi St	Fridley	81	5/5/1999	Not Available	WEL	No
216	123-County RoW	H232467	Sealed	Not Available		2378 Long Lake Rd	New Brighton	59	5/24/2005	Not Available	WEL	No
217	Not Available	H216990	Sealed	Not Available	•	1561 Ferndale Av Ne	Fridley	175	3/24/2004	Not Available	WEL	No
218	123-County RoW	H4358	Sealed		Everest Construction Investment Co.	2244 Hwy 10	Mounds View	127	8/28/1989	Not Available	WEL	No
219	123-County RoW	H4359	Sealed		Everest Construction Investment Co.	2260 Hwy 10	Mounds View	20	8/8/1989	Not Available	WEL	No
220	003-243024120055	247487	Sealed		FLOLID, TOM	6053 WOODY LA	Fridley	121	29/12/1992	QUUU	WEL	No
221	003-013024440010	206636	Sealed		FRIDLEY TW-6	Not Available	Fridley	164	18/02/1969	Not Available	WEL	No
222	003-113024330005	629510	Sealed		FRIDLEY, CITY OF	400 71 AV NE	Fridley	41	14/06/1999	Not Available	WEL	No
223	003-113024330005	629513	Sealed		FRIDLEY, CITY OF - LAWER	400 71 AV NE	Fridley	15	14/06/1999	Not Available	WEL	No
224	003-113024330005	629512	Sealed		FRIDLEY, CITY OF - LAWER	400 71 AV	Fridley	15	14/06/1999	Not Available	WEL	No
225	003-113024330005	629511	Sealed		FRIDLEY, CITY OF - LAWER	400 71 AV	Fridley	15	14/06/1999	Not Available	WEL	No
226	003-113024330005	629509	Sealed		FRIDLEY, CITY OF - LAWER	400 71 AV	Fridley	15	15/06/1999	Not Available	WEL	No
227	Not Available	H125465	Sealed	Not Available		6200 Sunrise Dr	Fridley	38	9/5/1997	Not Available	WEL	No
228	003-243024120030	H91859	Sealed	Not Available		6105 Woody La	Fridley	100	2/26/1988	Not Available	WEL	No
229	003-243024120030	H91860	Sealed	Not Available		6105 Woody La	Fridley	125	2/26/1988	Not Available	WEL	No
230	Not Available	H135191	Sealed		Fair Banks Capital	6241 Carol Dr	Fridley	15	4/24/1998	Not Available	WEL	No
231	123-073023430071	H0295371	Sealed	Not Available	*	5053 Longview Dr	Mounds View	24	11/22/2011	Not Available	WEL	No
232	Not Available	H190647	Sealed	Not Available	•	6230 Trinity Dr	Fridley	35	4/26/2002	Not Available	WEL	No
233	123-Municipal RoW	H182413	Sealed		Faraci, Kathleen E.	2362 Brighton La	New Brighton	85	7/22/2001	Not Available	WEL	No
234	Not Available	H191485	Sealed		Faymoville, Jean	1029 64th Av Ne	Fridley	94	7/9/2002	Not Available	WEL	No
235	003-013024330058	H0300229	Sealed		Federal Home Loan Mortgage, Corp.	916 Raleigh La	Fridley	42	11/22/2011	Not Available	WEL	No
236	123-Municipal RoW	H126237	Sealed	Not Available	·	1906 Longview Dr	New Brighton	38	10/23/1997	Not Available	WEL	No
237	Not Available	479060	Sealed	Not Available		7298 Hwy 65 Ne	Fridley	13	9/11/2002	Not Available	WEL	No
238	Not Available	479061	Sealed	Not Available		7298 Hwy 65 N	Fridley	14	9/11/2002	Not Available	WEL	No
239	Not Available	479062	Sealed	Not Available		7298 Hwy 65 N	Fridley	15	9/11/2002	Not Available	WEL	No
240	Not Available	522958	Sealed	Not Available		7298 Hwy 65 Ne	Fridley	14	9/11/2002	Not Available	WEL	No
241	Not Available	H43283	Sealed		Fina Oil And Chemical Company	7298 Hwy 65 N	Fridley	0	5/12/1994	Not Available	WEL	No
242	Not Available	514116	Sealed		Fina Service Inc.	7298 Hwy 65 Ne	Fridley	14	9/11/2002	Not Available	WEL	No
243	Not Available	H17855	Sealed	Not Available		7450 Stinson BI Ne	Fridley	14	2/19/1992	Not Available	WEL	No
244	Not Available	H28461	Sealed	Not Available		6864 Channel Rd Ne	Fridley	58	7/20/1993	Not Available	WEL	No
245	Not Available	H29167	Sealed	Not Available		6378 Pierce St	Fridley	19	7/6/1994	Not Available	WEL	No
246	Not Available	H11730	Sealed		Flattum, Steve	6566 Brookview Dr	Fridley Mounda View	43	6/16/1991	Not Available	WEL	No No
247	123-Municipal RoW	H182401	Sealed		Flaws, Robert S.	2817 Bronson Dr	Mounds View	105	6/18/2001	Not Available	WEL	No
248	003-243024210046	H80293	Sealed		Flolid, Thomas	6053 Woody La	Fridley	125	12/30/1992	Not Available	WEL	No
249	003-133024240026	H58576	Sealed		Ford Consumer Finance Company	6645 Lucia La	Fridley	17	10/13/1994	Not Available	WEL	No
250	123-Municipal RoW	H126229	Sealed		Forslund, Delores Foss, Lawrence H.	2176 Cedar Dr	New Brighton	40	9/30/1997	Not Available	WEL WEL	No No
251	123-Municipal RoW	H126209	Sealed		Foss, Lawrence H.	2529 Eastman Dr 2529 Eastman Dr	New Brighton	19	7/28/1997	Not Available		No
252 253	123-Municipal RoW	H126210	Sealed				New Brighton	16	7/28/1997	Not Available	WEL	No
	Not Available	H111769	Sealed		Fowler, Douglas Frank Gabrelcik, Sr., Estate Of	6151 Sunrise Dr	Fridley	55 58	10/11/1996	Not Available	WEL	No
254 255	003-233024240201	H63464 H256384	Sealed			5740 University Av	Fridley	90	5/30/1995	Not Available	WEL	No No
256	Not Available Not Available	H79071	Sealed Sealed	Not Available	Frantzen, Leo Frattalone Excavating	6620 Mckinley St 348 57th PI Ne	Fridley Fridley	16	6/25/2008 9/12/1992	Not Available Not Available	WEL WEL	No
257	Not Available Not Available	H38720	Sealed		Frattaione Excavating Frazee, Genivieve	6130 Sunrise Dr	Fridley	60	8/23/1993	Not Available Not Available	WEL	No
257	Not Available Not Available	H38720 H70540	Sealed		Frazier, Myrna S.	8060 Buchanan St Ne	Fridley	46	0/23/1993	Not Available	WEL	No
258	Not Available Not Available	H208540	Sealed		Freeberg, Quentin	301 Rice Creek Te	Fridley	18	8/1/2003	Not Available Not Available	WEL	No
260	123-183023210048	H234564	Sealed		Freuenfels, Tom	2629 Valleyview La	•	26	5/10/2005	Not Available	WEL	No
200	123-103023210046	11234304	Sealeu	INUL AVAIIADIE	i icucilicis, i ulli	2023 Valleyview La	New Brighton	20	3/10/2003	NOT Available	VV EL	INU

Table C-3-1

PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
261	Not Available	554303	Sealed		Fridley Community Education Center	6085 Seventh St Ne	Fridley	34	3/22/1999	Not Available	WEL	No
262	Not Available Not Available	554304	Sealed		Fridley Community Education Center	6085 Seventh St Ne	Fridley	30	3/22/1999	Not Available	WEL	No
263	Not Available	554302	Sealed		Fridley School District	6085 Seventh St Ne	Fridley	37	2/11/1997	Not Available	WEL	No
264	Not Available	563365	Sealed		Fridley, City Of	6490 University Av	Fridley	50	4/27/2001	Not Available	WEL	No
265	Not Available	563366	Sealed		Fridley, City Of	6490 University Av	Fridley	50	4/27/2001	Not Available	WEL	No
266	Not Available	563367	Sealed		Fridley, City Of	6490 University Av	Fridley	50	4/27/2001	Not Available	WEL	No
267	Not Available	563368	Sealed		Fridley, City Of	6490 University Av	Fridley	50	4/27/2001	Not Available	WEL	No
268	Not Available	598223	Sealed		Fridley, City Of	6431 University Av Ne	Fridley	46	10/27/2003	Not Available	WEL	No
269	Not Available	576202	Sealed		Fridley, City Of	6431 University Av Ne	Fridley	36	10/27/2003	Not Available	WEL	No
270	003-143024310101	576203	Sealed		Fridley, City Of	6431 University Av Ne	Fridley	36	10/27/2003	Not Available	WEL	No
271	003-143024310101	576204	Sealed		Fridley, City Of	6431 University Av Ne	Fridley	36	10/27/2003	Not Available	WEL	No
272	Not Available	H28511	Sealed		Fridley, City Of	6911 University Av	Fridley	195	4/26/1993	Not Available	WEL	No
273	003-243024210048	H52506	Sealed		Fridley, City Of	6070 Central Av	Fridley	75	8/8/1994	Not Available	WEL	No
274	003-133024430063	H52507	Sealed	Not Available	Fridley, City Of	6116 Central Av	Fridley	80	8/8/1994	Not Available	WEL	No
275	Not Available	H66468	Sealed	Not Available	Fridley, City Of	6000 Second St Ne	Fridley	110	7/31/1995	Not Available	WEL	No
276	Not Available	H71701	Sealed	Not Available	Fridley, City Of	6490 University Av	Fridley	71	7/18/1995	Not Available	WEL	No
277	Not Available	H100854	Sealed	Not Available	Fridley, City Of	6431 University Av Ne	Fridley	43	2/23/1996	Not Available	WEL	No
278	Not Available	H100855	Sealed	Not Available	Fridley, City Of	6490 University Av Ne	Fridley	43	2/23/1996	Not Available	WEL	No
279	003-243024210006	H105864	Sealed	Not Available	Fridley, City Of	Hwy 65	Fridley	40	2/16/1999	Not Available	WEL	No
280	Not Available	H124407	Sealed	Not Available	Fridley, City Of	6431 University Av Ne	Fridley	38	7/16/1997	Not Available	WEL	No
281	Not Available	H141223	Sealed	Not Available	Fridley, City Of	6028 Central Av Ne	Fridley	60	9/25/1998	Not Available	WEL	No
282	Not Available	H135135	Sealed	Not Available	Fridley, City Of	Not Available	Fridley	30	6/29/1999	Not Available	WEL	No
283	003-113024340008	H140463	Sealed	Not Available	Fridley, City Of	400 71st Av Ne	Fridley	36	7/29/1998	Not Available	WEL	No
284	Not Available	H176064	Sealed	Not Available	Fridley, City Of	Not Available	Fridley	36	8/29/2000	Not Available	WEL	No
285	Not Available	H176065	Sealed	Not Available	Fridley, City Of	Not Available	Fridley	61	8/31/2000	Not Available	WEL	No
286	Not Available	H192275	Sealed	Not Available	Fridley, City Of	Third (& 59th Av Ne) St Ne	Fridley	25	6/25/2002	Not Available	WEL	No
287	003-133024220003	H284490	Sealed	Not Available	Fridley, City Of	6005 University	Fridley	75	12/23/2009	Not Available	WEL	No
288	003-143024130075	H91854	Sealed	Not Available	Fridley, City Of Schools	611 Mississippi St	Fridley	87	9/17/1987	Not Available	WEL	No
289	123-Municipal RoW	H119086	Sealed	Not Available	Fuller, Nathaniel	5065 Longview Dr	Mounds View	24	6/20/1997	Not Available	WEL	No
290	123-Municipal RoW	H9397	Sealed	Not Available	Fykson, Charles	2539 Rainbow La	New Brighton	36	11/12/1990	Not Available	WEL	No
291	Not Available	H59339	Sealed		Gabler, Bob	5948 Sixth St Ne	Fridley	15	7/14/1995	Not Available	WEL	No
292	Not Available	H108817	Sealed	Not Available	Gale, Doug	6331 Jefferson St Ne	Fridley	20	10/3/1996	Not Available	WEL	No
293	123-Municipal RoW	H240928	Sealed	Not Available	2.	2605 Eastman Dr	New Brighton	30	2/14/2006	Not Available	WEL	No
294	123-Municipal RoW	H240929	Sealed		Galloway, Donna	2605 Eastman Dr	New Brighton	18	2/14/2006	Not Available	WEL	No
295	123-Municipal RoW	H46128	Sealed		Garfield, Steve	2857 Bronson Dr	Mounds View	40	12/16/1993	Not Available	WEL	No
296	003-223024110023	H0300024	Sealed		Ge Capital Corp. Real Estate	E 5401 River Rd	Fridley	32	11/3/2011	Not Available	WEL	No
297	123-073023440054	H161965	Sealed		Gebhardt, Richard	5071 Rainbow La	Mounds View	25	11/16/1999	Not Available	WEL	No
298	Not Available	H196845	Sealed		Gelhar, Roy	6140 Sunrise Dr	Fridley	72	8/28/2003	Not Available	WEL	No
299	003-143024410078	H164256	Sealed		Gerhard, Russell L.	810 Mississippi St	Fridley	115	8/25/2000	Not Available	WEL	No
300	003-133024120024	H146764	Sealed		Germundson, Ronald	1390 69th Av Ne	Fridley	102	1/15/1999	Not Available	WEL	No
301	Not Available	H142648	Sealed		Gerrety, Christine	1051 67th Av Ne	Fridley	96	8/10/1998	Not Available	WEL	No
302	123-County RoW	H45331	Sealed		Giering, Dawn	5054 Long Lake Rd	Mounds View	38	1/22/1994	Not Available	WEL	No
303	123-183023210039	H159860	Sealed		Gilbreth, James	2658 Valley View La	New Brighton	28	4/4/2000	Not Available	WEL	No
304	123-Municipal RoW	H4355	Sealed		Gintzner, S.j.	5053 Red Oak Dr	Mounds View	24	2/12/1990	Not Available	WEL	No
305	Not Available	H54888	Sealed		Girard, Marvin J.	6531 Mckinley St Ne	Fridley	90	10/24/1994	Not Available	WEL	No
306	123-Municipal RoW	H169642	Sealed		Girard, Russell	6900 Pleasant View Dr	Mounds View	22	5/21/2001	Not Available	WEL	No
307	123-Municipal RoW	H13587	Sealed		Gjere, Greg	2650 15th St Nw	New Brighton	68	6/17/1991	Not Available	WEL	No
308	Not Available	H91872	Sealed		Glader, Kate	6810 Channel Rd	Fridley	75	10/14/1988	Not Available	WEL	No
309	123-Municipal RoW	H234603	Sealed		Gleerdenn, Cody	2901 County Road H2	Mounds View	42	7/20/2005	Not Available	WEL	No
310	Not Available	H199956	Sealed		Gliniany, Mary	5884 Washington St Ne	Fridley	20	8/9/2002	Not Available	WEL	No
311	123-Municipal RoW	H130716	Sealed		Glomski, Gerald	3001 County Road H2	Mounds View	32	3/11/1998	Not Available	WEL	No
312	003-143024320012	H25790	Sealed	Not Available	Glynn, Timothy	180 Sylvan La Ne	Fridley	8	10/12/1992	Not Available	WEL	No

Table C-3-1

								Tatal Castad				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
313	003-133024240113	H208051	Sealed		Goerdt, Darrel	6610 Lucia La	Fridley	19	4/22/2003	Not Available	WEL	No
314	123-Municipal RoW	H35439	Sealed		Golden, Michael T.	5092 Sunnyside Rd Ne	Mounds View	41	7/19/1993	Not Available	WEL	No
315	123-Municipal RoW	H286765	Sealed	Not Available	•	5079 Red Oak Dr	Mounds View	18	5/27/2010	Not Available	WEL	No
316	Not Available	H107212	Sealed		Gorton, Dean/trudy	1035 64th Av Ne	Fridley	100	6/20/1996	Not Available	WEL	No
317	Not Available	H19518	Sealed		Gough, Mike W.	6020 Fifth St Ne	Fridley	22	5/13/1992	Not Available	WEL	No
318	123-063023330001	H26657	Sealed	Not Available		7879 Spring Lake Rd	Mounds View	16	3/16/1993	Not Available	WEL	No
319	123-0630233330001	H26658	Sealed		Gould, Jim	7879 Spring Lake Rd	Mounds View	27	3/16/1993	Not Available	WEL	No
320	123-Municipal RoW	H119088	Sealed		Grabowski, Marjorie	5060 Longview Dr	Mounds View	25	6/20/1997	Not Available	WEL	No
321	Not Available	H91855	Sealed		Graves, Clarence	6220 Sunrise Dr	Fridley	53	9/24/1987	Not Available	WEL	No
322	123-Municipal RoW	H73722	Sealed		Griebel, Mark A.	2952 16th St Nw	New Brighton	144	0/2-1/1007	Not Available	WEL	No
323	123-Municipal RoW	H142694	Sealed		Grover, Ileen M.	8127 Groveland Rd	Mounds View	20	12/13/1998	Not Available	WEL	No
324	123-Municipal RoW	H165122	Sealed		Gruhlke, Ken	2022 Longview Dr	New Brighton	24	3/8/2000	Not Available	WEL	No
325	123-Municipal RoW	H119087	Sealed		Guenther, Richard	5059 Longview Dr	Mounds View	26	6/20/1997	Not Available	WEL	No
326	123-Municipal RoW	H61522	Sealed		Gunderson, Byron	5101 Sunnyside Rd	Mounds View	20	1/4/1994	Not Available	WEL	No
327	123-Municipal RoW	H61523	Sealed		Gunderson, Byron	5101 Sunnyside Rd	Mounds View	20	1/4/1995	Not Available	WEL	No
328	Not Available	H52028	Sealed		Gustafson, John	1121 80th Av N	Fridley	32	5/28/1994	Not Available	WEL	No
329	003-013024440005	H60584	Sealed		Haapanen, Ray	7717 Lakeview La	Fridley	135	12/9/1994	Not Available	WEL	No
330	Not Available	H286316	Sealed		Habedank, Gary	7972 Pleasant View Dr	Fridley	18	5/12/2010	Not Available	WEL	No
331	123-County RoW	H77457	Sealed		Hable, Ray	2529 County Road H	Mounds View	20	5/16/1991	Not Available	WEL	No
332	123-Municipal RoW	H126234	Sealed		Hagel, Thomas	1666 29th Av Nw	New Brighton	165	10/7/1997	Not Available	WEL	No
333	123-183023120005	H48292	Sealed		Haglund, Kay	2554 Sunbow La	New Brighton	31	12/16/1994	Not Available	WEL	No
334	Not Available	H46130	Sealed	Not Available	Hall, Bob	1012 64th Av Ne	Fridley	120	12/16/1993	Not Available	WEL	No
335	Not Available	H18035	Sealed	Not Available	1	716 63rd Av	Fridley	21	2/28/1992	Not Available	WEL	No
336		H32355	Sealed		Hall, Richard		Mounds View	36	8/4/1993		WEL	No
337	123-County RoW Not Available	H130709	Sealed			5055 Long Lake Rd 6390 Monroe St	Fridley		2/24/1998	Not Available Not Available	WEL	
338	123-Municipal RoW	H67980	Sealed		Halpin, Charlotte Hanggi, Ralph A.	2475 Woodale Dr	Mounds View	15 30	5/2/1995	Not Available	WEL	No No
339	123-083023320029	H45344	Sealed		Hanlon, Laurie	2447 Ridge La	Mounds View	32	3/29/1994	Not Available	WEL	No
340	123-083023320029	H45346	Sealed	Not Available	Hanlon, Laurie	2447 Ridge La 2447 Ridge La		42	3/29/1994	Not Available	WEL	No
341	Not Available	H11487	Sealed		Hansen, Laurie	1318 Hillcrest Dr Ne	Mounds View Fridley	126		Not Available	WEL	
342	Not Available	H108808	Sealed	Not Available	Hansmann, Earl	1344 Hillcrest Dr Ne	Fridley	152	6/20/1991 9/23/1996		WEL	No No
	123-Municipal RoW	H182410	Sealed	Not Available	Hanson, Christopher J.		Mounds View			Not Available Not Available	WEL	
343			Sealed	Not Available	Hanson, Duane	5072 Longview Dr		80 24	7/17/2001 5/3/1990		WEL	No No
345	123-Municipal RoW Not Available	H4331 H108788	Sealed	Not Available	Hanson, Duane	2415 17th Av Nw 365 66th Av Ne	New Brighton Fridley	68	9/5/1996	Not Available Not Available	WEL	
		H167196	Sealed		·		•	18	5/22/2000		WEL	No
346 347	123-Municipal RoW 003-243024210043	H11729	Sealed		Hanson, Mark Hanson, Roger	8180 Spring Lake Park Rd 6065 Central Av Ne	Mounds View Fridley	150	6/17/1991	Not Available Not Available	WEL	No
348		H224640				5922 Seventh St Ne	Fridley	23	8/13/2004		WEL	No No
	Not Available Not Available	H3225	Sealed Sealed		Hardel, Travis Harmon, Roger	388 66th Av Ne	Fridley			Not Available	WEL	
349 350	Not Available	H38909	Sealed		Harris, Delbert	6542 Brookview Dr	Fridley	80 80	9/19/1990 10/14/1993	Not Available Not Available	WEL	No No
350	123-County RoW	H182443	Sealed		Harrison, Ralph N.	2253 County Road H W	Mounds View	33	10/4/2001	Not Available Not Available	WEL	No
351	Not Available	H182443 H0097720	Sealed		Harry Miller Estate	6170 Rainbow Dr	Fridley	35	1/8/1990	Not Available	WEL	No
352	003-123024330005	H0097720 H0305955	Sealed	Not Available	•	7101 65 Hy NE	Fridley	43	7/5/2012	Not Available Not Available	WEL	No
	123-073023440052	H29657	Sealed		Hartin, Jeff/julie	5091 Rainbow La	•				WEL	
354 355	Not Available	H253358	Sealed	Not Available Not Available		6599 Channel Rd Ne	Mounds View Fridley	28 40	4/1/1993 10/6/2006	Not Available Not Available	WEL	No No
356			Sealed		Hayes Elementary School		•		3/22/1999		WEL	No
356	Not Available	507117 507118	Sealed		Hayes Elementary School	615 Mississippi St 615 Mississippi St	Fridley Fridley	16	3/22/1999	Not Available	WEL	No No
	Not Available	507118					•	18		Not Available	WEL	No
358	Not Available		Sealed		Hayes Elementary School	615 Mississippi St	Fridley New Prighton	20	3/22/1999	Not Available		No
359	123-Municipal RoW	H15685	Sealed		Heaton, Alene J	1790 29th Av Nw	New Brighton	138	10/18/1991	Not Available	WEL	No
360	123-Municipal RoW	H12350	Sealed		Helen Bodine, Estate Of	2530 Oriole La	New Brighton	33	7/9/1991	Not Available	WEL	No
361	123-183023110101	H276550	Sealed		Helen M. Larson Estate	2587 Oriole La	New Brighton	36	6/9/2010	Not Available	WEL	No
362	123-Municipal RoW	H11292	Sealed		Hemauer, Jeff	5071 Red Oak Dr	Mounds View	35	6/14/1991	Not Available	WEL	No
363	003-123024110086	H0286238	Sealed		Henderson, Mike	7600 Stinson BI	Fridley	24	12/2/2010	Not Available	WEL	No
364	Not Available	H108778	Sealed	Not Available	menricn, Jili	6525 Main St	Fridley	38	8/22/1996	Not Available	WEL	No

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PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
365	Not Available	H286756	Sealed		Herman Capital	6342 Baker Av Ne	Fridley	90	5/3/2010	Not Available	WEL	No No
366	Not Available Not Available	H164691	Sealed		Hess, Donna	7600 Van Buren St Ne	Fridley	25	7/12/2000	Not Available	WEL	No
367	123-Municipal RoW	H222549	Sealed		Heupel, Dennis	2542 Sunbow Av	New Brighton	30	6/15/2004	Not Available	WEL	No
368	123-Municipal RoW	H119085	Sealed		Hicke, Ronald	5065 Red Oak Dr	Mounds View	32	6/20/1997	Not Available	WEL	No
369	123-Municipal RoW	H108781	Sealed	Not Available	·	7039 Knollwood Dr	Mounds View	18	8/26/1996	Not Available	WEL	No
370	123-073023230014	H0289948	Sealed	Not Available	Hildreth, Nancy	7325 Pleasantview Dr	Mounds View	27	2/16/2012	Not Available	WEL	No
371	123-183023210048	H0295968	Sealed	Not Available		2181 Rice Creek Rd	New Brighton	115	11/1/2011	Not Available	WEL	No
372	123-073023440053	H217127	Sealed		Hillerns, Mary	5085 Rainbow La	Mounds View	27	1/18/2005	Not Available	WEL	No
373	123-193023130135	H209216	Sealed		Hillstrom, Roger	1531 Stinson Bl	New Brighton	31	7/29/2003	Not Available	WEL	No
374	123-193023130135	H209215	Sealed		Hillstrom, Roger	1531 Stinson Bl	New Brighton	33	8/4/2003	Not Available	WEL	No
375	Not Available	H19996	Sealed	Not Available		378 66th St Ne	Fridley	85	5/20/1992	Not Available	WEL	No
376	Not Available	H213102	Sealed	Not Available	Hjort, Harriet	1434 Onondaga St Ne	Fridley	20	8/1/2003	Not Available	WEL	No
377	123-183023120006	H218431	Sealed	Not Available	Hohenstein, Harlen	2530 Sunbow La	New Brighton	30	3/25/2004	Not Available	WEL	No
378	003-243024320002	564035	Sealed	Not Available	Holiday Companies	5695 Hackman Av	Fridley	14	12/3/1999	Not Available	WEL	No
379	003-243024320002	564036	Sealed	Not Available	Holiday Companies	5695 Nehackmann Av Ne	Fridley	15	12/3/1999	Not Available	WEL	No
380	Not Available	H116230	Sealed	Not Available	Holiday Companies	251 57th Av Ne	Fridley	20	3/7/1997	Not Available	WEL	No
381	003-243024320002	H234457	Sealed		Holiday Companies	5695 Hackmann Av Ne	Fridley	70	6/8/2005	Not Available	WEL	No
382	003-243024320002	694198	Sealed	Not Available		5695 Hackmann Av Ne	Fridley	68	7/14/2006	Not Available	WEL	No
383	003-243024320002	644723	Sealed	Not Available	Holiday Cos.	5695 Hackmann Av Ne	Fridley	72	7/14/2006	Not Available	WEL	No
384	003-243024230039	544142	Sealed		Holiday Cos.	5695 Nehackmann Av Ne	Fridley	36	7/14/2006	Not Available	WEL	No
385	003-243024320002	719143	Sealed	Not Available	Holiday Cos.	5695 Hackman Av	Fridley	70	7/14/2006	Not Available	WEL	No
386	003-243024320002	719144	Sealed	Not Available	Holiday Cos.	5695 Hackman Av	Fridley	15	7/14/2006	Not Available	WEL	No
387	003-233024320010	H248032	Sealed	Not Available	Holiday Cos.	250 57th Av	Fridley	28	8/23/2006	Not Available	WEL	No
388	003-243024320002	694184	Sealed	Not Available	Holiday Cos.	5695 Hackmann Av Ne	Fridley	20	7/14/2006	Not Available	WEL	No
389	003-243024320002	544143	Sealed	Not Available	Holiday Cos.	5695 Nehackmann Av Ne	Fridley	70	7/14/2006	Not Available	WEL	No
390	003-133024310084	H242288	Sealed	Not Available	Holloway, Melanie	1132 Mississippi St	Fridley	103	4/25/2006	Not Available	WEL	No
391	Not Available	H125482	Sealed	Not Available	Holm, Gladys	6120 Sunrise Dr Ne	Fridley	74	9/24/1997	Not Available	WEL	No
392	Not Available	H196846	Sealed	Not Available	Holmberg, Lilly	6150 Sunrise Dr Ne	Fridley	78	8/28/2003	Not Available	WEL	No
393	123-Municipal RoW	H100081	Sealed	Not Available	Holmboe, John	5053 Eastwood Rd	Mounds View	28	3/13/1996	Not Available	WEL	No
394	Not Available	H69622	Sealed	Not Available	Holmes, Judy	6367 Dellwood Dr	Fridley	99	6/8/1995	Not Available	WEL	No
395	003-123024240022	H0295908	Sealed	Not Available	Hoosline, Barry	1240 73 ↑ Av	Fridley	20	6/2/2011	Not Available	WEL	No
396	123-073023340031	H4349	Sealed	Not Available	Hoppe, Dennis	2916 Springview La	Mounds View	95	4/13/1990	Not Available	WEL	No
397	Not Available	H142552	Sealed	Not Available	Huebner, Glen	6061 Sixth St	Fridley	22	8/12/1998	Not Available	WEL	No
398	123-Municipal RoW	H265817	Sealed	Not Available	Hufkins, Cathy	2808 Ardan Av	Mounds View	24	5/13/2008	Not Available	WEL	No
399	123-183023110101	H275775	Sealed	Not Available	Huhtala, Jane	2575 Rainbow La	New Brighton	32	5/19/2009	Not Available	WEL	No
400	003-223024410009	H80722	Sealed	Not Available	Humann, Ray	40 62nd Wa	Fridley	36	12/1/1992	Not Available	WEL	No
401	123-Municipal RoW	H118831	Sealed	Not Available	Hunstad, Earl A.	2578 17th Av Nw	New Brighton	35	6/17/1997	Not Available	WEL	No
402	123-Municipal RoW	H118822	Sealed		Hunt, Gaylord E.	7485 Knollwood Dr	Mounds View	42	5/23/1997	Not Available	WEL	No
403	123-Municipal RoW	H118836	Sealed	Not Available	Hurley, Bernard	2430 17th Av Nw	New Brighton	55	6/23/1997	Not Available	WEL	No
404	Not Available	H211003	Sealed	Not Available	Huseby, George	6301 Quincy St Ne	Fridley	19	6/5/2003	Not Available	WEL	No
405	003-233024130134	H10782	Sealed	Not Available	Ideal Homes	5730 Jefferson St Ne	Fridley	68	3/6/1991	Not Available	WEL	No
406	003-133024140066	H7406	Sealed		Inglells Nelson, Grace	6645 Arthur St	Fridley	85	11/29/1990	Not Available	WEL	No
407	003-143024420108	H77053	Sealed	Not Available	Ipsen, John W.	680 63rd Av Ne	Fridley	18	9/2/1993	Not Available	WEL	No
408	003-223024410009	H121336	Sealed	Not Available	Irene White, Estate Of	6032 2 ↑ St Ne	Fridley	40	12/6/1995	Not Available	WEL	No
409	Not Available	H120921	Sealed		Isaacson, William	7890 Hwy 65 Ne	Fridley	20	5/2/1996	Not Available	WEL	No
410	Not Available	571544	Sealed	Not Available		6085 Seventh St Ne	Fridley	0	8/6/2010	Not Available	WEL	No
411	Not Available	H57786	Sealed	Not Available		8000 Hwy 65 Ne	Fridley	30	10/6/1998	Not Available	WEL	No
412	Not Available	H252151	Sealed	Not Available		895 76th Av Ne	Fridley	25	11/2/2006	Not Available	WEL	No
413	003-013024320001	206635	Sealed	Not Available		8001 Able St	Fridley	390	10/29/2008	Not Available	WEL	No
414	123-Municipal RoW	H4346	Sealed	Not Available	,	2470 Clearview Av	Mounds View	30	5/9/1990	Not Available	WEL	No
415	123-County RoW	H12610	Sealed		Jackson, Randy	2451 Silver Lake Rd	New Brighton	35	7/24/1991	Not Available	WEL	No
416	123-Municipal RoW	H59129	Sealed	Not Available	Jacobson, David/kathy	1957 Sunnyside Te	New Brighton	25	12/15/1994	Not Available	WEL	No

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
417	Not Available	H249531	Sealed	Not Available	Jacobus, Sharonah	6562 Anoka St Ne	Fridley	18	9/4/2007	Not Available	WEL	No
418	Not Available	H20569	Sealed	Not Available	Jannesari, Mike	7943 Mckinley St Ne	Fridley	15	5/22/1992	Not Available	WEL	No
419	123-Municipal RoW	H150244	Sealed	Not Available	Janssen, Roger H.	2440 Clearview Av	Mounds View	30		Not Available	WEL	No
420	Not Available	H102366	Sealed		Jenewein, Thomas A.	1342 Hillcrest Dr	Fridley	155	7/11/1996	Not Available	WEL	No
421	Not Available	H155202	Sealed		Jerkovich, Dorothy	49 62nd Wa	Fridley	32	6/16/1999	Not Available	WEL	No
422	123-Municipal RoW	H73740	Sealed	Not Available	Johannes, John W.	1884 Cedar Dr	New Brighton	44	6/10/1996	Not Available	WEL	No
423	123-183023120074	H4338	Sealed	Not Available	Johnson, Carolyn	2055 Cedar Dr	New Brighton	30	5/15/1989	Not Available	WEL	No
424	Not Available	H150223	Sealed		Johnson, Daniel M.	5941 Benjamin St Ne	Fridley	174	9/9/1999	Not Available	WEL	No
425	123-Municipal RoW	H28522	Sealed	Not Available	Johnson, Don	8110 Groveland Rd	Mounds View	30	5/12/1993	Not Available	WEL	No
426	123-Municipal RoW	H70549	Sealed		Johnson, Doriene	2386 Brighton La	New Brighton	42	8/18/1995	Not Available	WEL	No
427	Not Available	H162507	Sealed		Johnson, Doris	6201 Sixth St Ne	Fridley	21	11/16/1999	Not Available	WEL	No
428	123-Municipal RoW	H70502	Sealed		Johnson, Elaine	2095 Longview Dr	New Brighton	40	6/1/1995	Not Available	WEL	No
429	Not Available	H111788	Sealed		Johnson, George A.	7358 Van Buren Ne	Fridley	88	11/20/1996	Not Available	WEL	No
430	123-083023320031	H79518	Sealed		Johnson, Gregg/kathy	2425 Ridge La	Mounds View	31	2/4/1993	Not Available	WEL	No
431	123-County RoW	H21712	Sealed		Johnson, Jack	2105 Long Lake Rd	New Brighton	53	6/26/1992	Not Available	WEL	No
432	Not Available	H150164	Sealed		Johnson, Jon G	6382 Baker Av Ne	Fridley	16	4/7/1999	Not Available	WEL	No
433	Not Available	H150163	Sealed		Johnson, Jon G.	6382 Baker Av Ne	Fridley	28	4/7/1999	Not Available	WEL	No
434	123-073023440056	H258107	Sealed		Johnson, Kelly	5045 Rainbow La	Mounds View	24	6/7/2007	Not Available	WEL	No
435	003-243024210030	H242472	Sealed		Johnson, Mark	5947 Central Av Ne	Fridley	80	8/15/2006	Not Available	WEL	No
436	123-063023320043	H118805	Sealed		Johnson, Marvin W.	7964 Spring Lake Rd Ne	Spring Lake Park	24	4/19/1997	Not Available	WEL	No
437	Not Available	H130696	Sealed		Johnson, Nolan	363 66th Av Ne	Fridley	79	1/6/1998	Not Available	WEL	No
438	123-Municipal RoW	H182463	Sealed		Johnson, Olive	3040 Bronson Dr	Mounds View	0	3/27/2002	Not Available	WEL	No
439	Not Available	H29773	Sealed		Johnson, Raymond/mary	5948 Seventh St Ne	Fridley	18	5/26/1993	Not Available	WEL	No
440	Not Available	H114681	Sealed	Not Available		6212 Carol Ci	Fridley	20	2/27/1997	Not Available	WEL	No
441	123-063023230039	474412	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	22	4/16/2003	Not Available	WEL	No
442	123-063023230039	474413	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	22	12/30/1991	Not Available	WEL	No
443	123-063023230039	473497	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	20	4/16/2003	Not Available	WEL	No
444	123-063023230039	481770	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	30	4/17/2003	Not Available	WEL	No
445	123-063023230039	480113	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	19	4/16/2003	Not Available	WEL	No
446	123-063023230039	492385	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	18	12/30/1991	Not Available	WEL	No
447	123-063023320043	H21573	Sealed		Johnston, Gary	1700 Hwy 10	Spring Lake Park	22	12/30/1991	Not Available	WEL	No
448	123-Municipal RoW	H20471	Sealed		Jorgensen, Carol	8206 Groveland Rd	Mounds View	31	5/4/1992	Not Available	WEL	No
449	123-Municipal RoW	H20472	Sealed		Jorgensen, Carol	8206 Groveland Rd	Mounds View	9	5/4/1992	Not Available	WEL	No
450	Not Available	H144863	Sealed		Jrs Construction	601 58th Av Ne	Fridley	43	10/2/1998	Not Available	WEL	No
451	Not Available	H206452	Sealed	Not Available		1170 Norton Av Ne	Fridley	21	3/24/2003	Not Available	WEL	No
452	Not Available	H206473	Sealed	Not Available		1275 Norton Av	Fridley	16	6/18/2003	Not Available	WEL	No
453	Not Available	H0301792	Sealed		Judith V. Jones Estate	6735 Channel Dr NE	Fridley	84	4/13/2012	Not Available	WEL	No
454	123-Municipal RoW	H0300915	Sealed	Not Available		1500 Mississippi St	New Brighton	64	5/4/2012	Not Available	WEL	No
455	123-Municipal RoW	H19340	Sealed		Kaczmerek, Marsha/frome	2506 17th Av Nw	New Brighton	38	3/31/1992	Not Available	WEL	No
456	Not Available	H252921	Sealed		Kahlhamer, Tony	5837 Arthur St	Fridley	184	3/20/2007	Not Available	WEL	No
457	123-County RoW	H73673	Sealed		Kaluza, Gene J.	2527 Silver Lake Rd	New Brighton	36	9/22/1995	Not Available	WEL	No
458	123-Municipal RoW	H232761	Sealed		Kalvig, Connie	2550 14th St Nw	New Brighton	105	2/17/2005	Not Available	WEL	No No
459	123-Municipal RoW	H118816	Sealed		Kappauf, Eileen	2375 17th Av Nw	New Brighton	35	5/19/1997	Not Available	WEL	No
460	Not Available	H73494	Sealed	Not Available		5872 Washington Av Ne	Fridley	24	11/16/1995	Not Available	WEL	No No
461	Not Available	H100098	Sealed	Not Available		1400 Rice Creek Rd	Fridley	104	4/12/1996	Not Available	WEL	No No
462	Not Available	H212650	Sealed		Katherine Pluff Estate Katherine Coughlan, Estate Of	7450 Able St Ne	Fridley	104	9/24/2003	Not Available	WEL	No No
463 464	Not Available 123-Municipal RoW	H51094 H12351	Sealed Sealed		Kathryn Coughlan, Estate Of Keeler, Debbie	924 Viceroy Dr 2258 Rainbow Av	Fridley New Brighton	28 63	5/13/1994 6/25/1991	Not Available Not Available	WEL WEL	No No
464	Not Available	H104171	Sealed	Not Available Not Available		6041 Fifth St Ne	Fridley	73	5/6/1996	Not Available Not Available	WEL	No No
466	003-143024410117	H104171	Sealed		Kelley, Darline	840 Mississippi St	Fridley	82	5/6/1996	Not Available	WEL	No No
467	Not Available	H0303015	Sealed	Not Available		6640 Mckinley St	Fridley	145	5/23/2012	Not Available	WEL	No
468	003-133024130068	H73726	Sealed		Kerner, Richard D.	1400 66th Av Ne	Fridley	110	5/3/1996	Not Available	WEL	No
400	003-133024130000	11/3/20	Sealeu	INUL AVAIIADIE	Nemer, Nichard D.	1400 OULITAV INC	Thuley	110	3/3/1990	NOT Available	VVCL	INU

Table C-3-1

PCSI ID PID No. Unique No. Status Use Well Name Well Location City Depth (Feet) Date Completed 469 123-183023140083 H0294249 Sealed Not Available Kerns, Bill 2229 Rainbow Av New Brighton 48 5/5/2011 470 123-Municipal RoW H118843 Sealed Not Available Kirchoff, Joan E 2515 Longview Dr New Brighton 40 7/8/1997 471 123-County RoW H73702 Sealed Not Available Kirchoff, Robert C. 2456 Silver Lake Rd New Brighton 34 11/7/1995 472 003-113024320034 H176116 Sealed Not Available Kirk, Jack Not Available Fridley 39 11/30/2000 473 123-Municipal RoW H25383 Sealed Not Available Klavu, Randy 1711 Longview Dr New Brighton 72 10/3/1992 474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Now Mounds View 22 5/1/2002<	Not Available Not Available Not Available Not Available Not Available Not Available	WEL WEL	Location Verified No No
470 123-Municipal RoW H118843 Sealed Not Available Kirchoff, Joan E 2515 Longview Dr New Brighton 40 7/8/1997 471 123-County RoW H73702 Sealed Not Available Kirchoff, Robert C. 2456 Silver Lake Rd New Brighton 34 11/7/1995 472 003-113024320034 H176116 Sealed Not Available Kirk, Jack Not Available Fridley 39 11/30/2000 473 123-Municipal RoW H25383 Sealed Not Available Klavu, Randy 1711 Longview Dr New Brighton 72 10/3/1992 474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Mounds View 22 5/1/2002 475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1998 476 Not Available H170676 Sealed Not Available Knotl, Kathy 7528 Van Buren St Fridley 18 10/1	Not Available Not Available Not Available Not Available Not Available	WEL WEL WEL	
471 123-County RoW H73702 Sealed Not Available Kirchoff, Robert C. 2456 Silver Lake Rd New Brighton 34 11/7/1995 472 003-113024320034 H176116 Sealed Not Available Kirk, Jack Not Available Fridley 39 11/30/2000 473 123-Municipal RoW H25383 Sealed Not Available Klavu, Randy 1711 Longview Dr New Brighton 72 10/3/1992 474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Mounds View 22 5/1/2002 475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1999 476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 </td <td>Not Available Not Available Not Available Not Available</td> <td>WEL WEL</td> <td>110</td>	Not Available Not Available Not Available Not Available	WEL WEL	110
472 003-113024320034 H176116 Sealed Not Available Kirk, Jack Not Available Fridley 39 11/30/2000 473 123-Municipal RoW H25383 Sealed Not Available Klavu, Randy 1711 Longview Dr New Brighton 72 10/3/1992 474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Mounds View 22 5/1/2002 475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1999 476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003	Not Available Not Available Not Available	WEL	No
473 123-Municipal RoW H25383 Sealed Not Available Klavu, Randy 1711 Longview Dr New Brighton 72 10/3/1992 474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Mounds View 22 5/1/2002 475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1999 476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Availab	Not Available Not Available		No
474 123-Municipal RoW H182470 Sealed Not Available Kloeppner, Bill 5092 Red Oak Dr Mounds View 22 5/1/2002 475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1999 476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available	ı ∨∨⊏L	No
475 123-County RoW H142695 Sealed Not Available Knobel, Robert P. 2909 County Road H Mounds View 20 1/13/1999 476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998		WEL	No
476 Not Available H170676 Sealed Not Available Knoll, Kathy 7528 Van Buren St Fridley 18 10/11/2000 477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available		No
477 Not Available H91871 Sealed Not Available Knudson, Robert 1322 Hillcrest Dr Fridley 135 7/28/1988 478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available		No
478 Not Available H213492 Sealed Not Available Kohlhase, Mark 6434 Taylor St Fridley 97 12/5/2003 479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available	WEL	No
479 123-Municipal RoW H100094 Sealed Not Available Koller, Ken 5045 Eastwood Rd Mounds View 27 3/21/1996 480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available		No
480 Not Available H134187 Sealed Not Available Kowalke, Kenneth 1152 Norton Av Ne Fridley 16 4/6/1998	Not Available	WEL	No
	Not Available	WEL	No
THO THE POPULATION OF THE STATE	Not Available		No
482 123-Municipal RoW H150165 Sealed Not Available Krebsback, James A. 1530 Long Lake Rd New Brighton 115 4/8/1999	Not Available		No
483 Not Available H11485 Sealed Not Available Krekelberg, Joseph 7451 Van Buren St Fridley 105 5/21/1991	Not Available	WEL	No
484 123-083023320039 H32284 Sealed Not Available Kroska, Mark 2448 Ridge La Mounds View 31 3/24/1993	Not Available		No
485 123-Municipal RoW H118814 Sealed Not Available Kruta, Stanley J. 1746 Cedar Dr New Brighton 40 5/12/1997	Not Available	WEL	No
486 Not Available H46141 Sealed Not Available Kubat, Edward J. 7986 Pleasant View Dr Fridley 40 4/4/1994	Not Available	WEL	No
487 003-123024330005 576960 Sealed Not Available Kuether Distributing 6982 Hwy 65 Ne Fridley 19 7/2/1996	Not Available		No
488 003-123024330005 576961 Sealed Not Available Kuether Distributing 6982 Hwy 65 Ne Fridley 17 7/2/1996	Not Available		No
489 003-123024330001 576959 Sealed Not Available Kuether Distributing Company 6982 Hwy 65 Ne Fridley 19 7/2/1996	Not Available	WEL	No
490 Not Available H69197 Sealed Not Available Kuether Distributing Company 6982 Hwy 65 Ne Fridley 17 2/9/1996	Not Available		No
491 Not Available H101354 Sealed Not Available Kuether Distributing Company 6982 Hwy 65 Ne Fridley 31 4/10/1996	Not Available	WEL	No
492 Not Available H146434 Sealed Not Available Kuether Distributing Company 6982 Hwy 65 Ne Fridley 36 11/23/1998	Not Available		No
493 123-Municipal RoW H73654 Sealed Not Available Kuluvar, H. Gordon 7815 Gloria Ci Mounds View 35 8/30/1995	Not Available		No
494 Not Available H269646 Sealed Not Available Kumi Properties, Llc 6071 University Av Fridley 44 6/27/2008	Not Available		No
495 123-County RoW 476871 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 29 1/12/1999	Not Available	WEL	No
496 123-County RoW 477608 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 17 1/12/1999	Not Available		No
497 123-County RoW 477609 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 17 1/12/1999	Not Available	WEL	No
498 123-County RoW 477610 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 17 1/12/1999	Not Available	_	No
499 123-County RoW 477611 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 15 1/12/1999	Not Available		No
500 123-County RoW 487738 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 17 1/12/1999	Not Available	WEL	No
501 123-063023230044 517624 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 16 1/12/1999	Not Available	WEL	No
502 123-063023230044 H39159 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 29 9/10/1993	Not Available		No
503 123-County RoW H149156 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 25 1/12/1999	Not Available	WEL	No
504 123-County RoW H149157 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 23 3/23/1999	Not Available		No
505 123-County RoW H149158 Sealed Not Available Kunz Oil Company 2901 Hwy 10 Mounds View 14 1/12/1999	Not Available		No
506 Not Available H3223 Sealed Not Available Kurn, Bill 6630 Mckinley St Ne Fridley 90 8/8/1990	Not Available		No
507 Not Available H143774 Sealed Not Available Labandz, Vince 1631 Kristin Ct Fridley 175 11/4/1998	Not Available		No
508 Not Available H146757 Sealed Not Available Labreche, John 1381 Onondaga St Fridley 25 11/25/1998			No
509 123-Municipal RoW H59063 Sealed Not Available Lammers, Ray 2454 Longview Dr New Brighton 22 10/14/1994	Not Available		No
510 123-County RoW H54822 Sealed Not Available Lampman, Thomas C. 1804 Silver Lake Rd New Brighton 145 8/22/1994	Not Available		No
511 123-Municipal RoW H29693 Sealed Not Available Lance, Gary D. 5079 Brighton La Mounds View 25 4/20/1993	Not Available		No
512 003-143024340091 H0097714 Sealed Not Available Landis, Dave 5928 Woody La Fridley 100 5/16/1990	Not Available		No
513 003-133024310088 H0298978 Sealed Not Available Landmark Senior Living, Llc 6490 Central Av NE Fridley 84 10/6/2011	Not Available		No
514 Not Available H51073 Sealed Not Available Landt, Nina 5830 Sixth St Fridley 22 4/5/1994	Not Available		No
515 123-County RoW H3713 Sealed Not Available Laporte, Kenneth 2080 Long Lake Rd New Brighton 85 6/28/1990	Not Available		No
516 Not Available H230485 Sealed Not Available Larson, Carla 1340 66th Av Ne Fridley 23 4/20/2005	Not Available		No
517 Not Available H230486 Sealed Not Available Larson, Carla 1340 66th Av Ne Fridley 69 4/20/2005	Not Available		No
518 Not Available H289753 Sealed Not Available Larson, Marilyn Not Available Fridley 151 10/11/2010			No
519 Not Available H24217 Sealed Not Available Larson, Randy 1357 Hillcrest Dr Ne Fridley 105 6/23/1992	Not Available		No
520 123-County RoW H169437 Sealed Not Available Larson, Steve 2917 County Road H Mounds View 25 6/21/2000	Not Available		No

Table C-3-1

PCSI IDPID No.Unique No.StatusUseWell NameWell LocationCityDepth (F521Not AvailableH225859SealedNot AvailableLaser Applications7645 Baker St NeFridley20522Not AvailableH25202SealedNot AvailableLatham, Jim7342 Hayes NeFridley80523123-County RoWH3701SealedNot AvailableLawrence, Robert L2409 County Road HMounds View25524Not AvailableH258935SealedNot AvailableLawson, Curt1026 64th Av NFridley68525123-Municipal RoWH126262SealedNot AvailableLaznicka, Matthew J.2229 Oriole AvNew Brighton65526123-083023320036H239624SealedNot AvailableLeary, Lois2426 Ridge LaMounds View32527Not AvailableH102001SealedNot AvailableLebrasseue, Terri401 Mississippi St NeFridley80	Feet) Date Completed/Sealed 7/20/2004 8/28/1992 9/11/1990 8/21/2007 4/29/1998 12/6/2005 3/14/1996	Not Available Not Available Not Available Not Available Not Available Not Available	WEL WEL	Location Verified No No
522Not AvailableH25202SealedNot AvailableLatham, Jim7342 Hayes NeFridley80523123-County RoWH3701SealedNot AvailableLawrence, Robert L2409 County Road HMounds View25524Not AvailableH258935SealedNot AvailableLawson, Curt1026 64th Av NFridley68525123-Municipal RoWH126262SealedNot AvailableLaznicka, Matthew J.2229 Oriole AvNew Brighton65526123-083023320036H239624SealedNot AvailableLeary, Lois2426 Ridge LaMounds View32	8/28/1992 9/11/1990 8/21/2007 4/29/1998 12/6/2005	Not Available Not Available Not Available	WEL	
523123-County RoWH3701SealedNot AvailableLawrence, Robert L2409 County Road HMounds View25524Not AvailableH258935SealedNot AvailableLawson, Curt1026 64th Av NFridley68525123-Municipal RoWH126262SealedNot AvailableLaznicka, Matthew J.2229 Oriole AvNew Brighton65526123-083023320036H239624SealedNot AvailableLeary, Lois2426 Ridge LaMounds View32	9/11/1990 8/21/2007 4/29/1998 12/6/2005	Not Available Not Available		No
524 Not Available H258935 Sealed Not Available Lawson, Curt 1026 64th Av N Fridley 68 525 123-Municipal RoW H126262 Sealed Not Available Laznicka, Matthew J. 2229 Oriole Av New Brighton 65 526 123-083023320036 H239624 Sealed Not Available Leary, Lois 2426 Ridge La Mounds View 32	8/21/2007 4/29/1998 12/6/2005	Not Available	WEL	
525 123-Municipal RoW H126262 Sealed Not Available Laznicka, Matthew J. 2229 Oriole Av New Brighton 65 526 123-083023320036 H239624 Sealed Not Available Leary, Lois 2426 Ridge La Mounds View 32	4/29/1998 12/6/2005			No
526 123-083023320036 H239624 Sealed Not Available Leary, Lois 2426 Ridge La Mounds View 32	12/6/2005	Not Available	WEL	No
			WEL	No
527 Not Available H102001 Sealed Not Available Lebrasseue, Terri I401 Mississippi St Ne I Fridlev I 80	3/14/1996	Not Available	WEL	No
		Not Available	WEL	No
528 003-133024420020 H210816 Sealed Not Available Leffingwell, Anna 1314 Mississippi St Ne Fridley 18	6/25/2003	Not Available	WEL	No
529 Not Available H243405 Sealed Not Available Legeault, Debbie 6396 Baker Av Ne Fridley 17	4/5/2006	Not Available	WEL	No
530 Not Available H243409 Sealed Not Available Legeault, Debbie 6396 Baker Av Ne Fridley 15	4/5/2006	Not Available	WEL	No
531 003-143024340091 H13439 Sealed Not Available Lein, Gary 495 Mississippi St Ne Fridley 80	8/2/1991	Not Available	WEL	No
532 123-Municipal RoW H192299 Sealed Not Available Leiser, Mark 1901 17th St Nw New Brighton 149	7/25/2002	Not Available	WEL	No
533 123-County RoW H26581 Sealed Not Available Leon, Mike 5066 Silver Lake Rd Mounds View 29	2/21/1993	Not Available	WEL	No
534 Not Available H120539 Sealed Not Available Levoir, Pat 6278 Baker Av E Fridley 14	4/5/1996	Not Available	WEL	No
535 123-Municipal RoW H190690 Sealed Not Available Li, Ling Ling 5046 Eastwood Av Mounds View 28	10/21/2002	Not Available	WEL	No
536 003-133024230071 H50440 Sealed Not Available Liemgruber, 1027 Mississippi Fridley 65	5/24/1994	Not Available	WEL	No
537 123-Municipal RoW H230450 Sealed Not Available Lieser, Ann 5054 Longview Rd Mounds View 24	12/7/2004	Not Available	WEL	No
538 123-183023210048 H53178 Sealed Not Available Lieser, Chris 2617 Valley View La New Brighton 15	7/21/1994	Not Available	WEL	No
539 123-183023210048 H53179 Sealed Not Available Lieser, Chris 2617 Valley View La New Brighton 10	7/21/1994	Not Available	WEL	No
540 Not Available H129000 Sealed Not Available Lind, Stephen/jan 6620 Stinson Bl Fridley 143		Not Available	WEL	No
541 123-Municipal RoW H38664 Sealed Not Available Lindgren, Dave 1491 Mississippi St New Brighton 28	7/19/1993	Not Available	WEL	No
542 123-063023320002 H208091 Sealed Not Available Lindgren, Norma 7890 Spring Lake Park Rd Spring Lake Park 34	7/21/2003	Not Available	WEL	No
543 123-County RoW H41134 Sealed Not Available Lindquist, Jennice 5086 Silver Lake Rd Mounds View 48	10/11/1993	Not Available	WEL	No
544 003-133024320015 H55176 Sealed Not Available Lindstrom, Gene 1010 Mississippi St Fridley 63	8/18/1994	Not Available	WEL	No
545 123-County RoW H55164 Sealed Not Available Linke, Alfaratta M. 2491 County Road H Mounds View 28	6/29/1994	Not Available	WEL	No
546123-County RoWH19286SealedNot AvailableLinquist, Orville2521 County Road HMounds View25547123-Municipal RoWH159869SealedNot AvailableLloyd, Aretha7523 Groveland RdMounds View27	3/27/1992 5/4/2000	Not Available Not Available	WEL WEL	No No
	12/14/1988	Not Available	WEL	No
548123-Municipal RoWH94958SealedNot AvailableLoeding, Neil5046 Longview DrMounds View26549123-183023120015H35401SealedNot AvailableLoflus, Norbert2575 Robin La NeNew Brighton45	4/24/1993	Not Available	WEL	No
550 Not Available H52960 Sealed Not Available Loftness, Greg 7666 Van Buren St Ne Fridley 68	6/7/1994	Not Available	WEL	No
551 Not Available H20811 Sealed Not Available Lorbeski, Bev 6101 Sunrise Dr Ne Fridley 66	5/5/1992	Not Available	WEL	No
552 123-Municipal RoW H70550 Sealed Not Available Lorenson, Russell 2374 Brighton La New Brighton 36	8/28/1995	Not Available	WEL	No
552 123-Municipal RoW H251792 Sealed Not Available Lorenz, Jean 2552 Knollwood Dr New Brighton 90	10/17/2006	Not Available	WEL	No
554 Not Available H69612 Sealed Not Available Loschy, Curtis B. 1399 66th Av Ne Fridley 75	5/26/1995	Not Available	WEL	No
555 123-Municipal RoW H73656 Sealed Not Available Lossing, Burnie D. 7805 Gloria Ci Mounds View 35	8/31/1995	Not Available	WEL	No
556 123-Municipal RoW H91223 Sealed Not Available Loverude, Chet 1806 Cedar Dr New Brighton 23	9/26/1988	Not Available	WEL	No
557 123-Municipal RoW H4339 Sealed Not Available Loverude, Chet & Gail 1806 Cedar Dr New Brighton 23	9/26/1988	Not Available	WEL	No
558 Not Available H22600 Sealed Not Available Lucas, Dave/mary 1320 Hillcrest Dr Fridley 140		Not Available	WEL	No
559 Not Available H163110 Sealed Not Available Luhman, John 1611 66th Av Ne Fridley 144	7/25/2000	Not Available	WEL	No
560 123-073023340022 H159885 Sealed Not Available Lykke, Richard G. 2909 Springview La Mounds View 93	6/22/2000	Not Available	WEL	No
561 003-013024340050 786923 Sealed Monitor Well MW-1 1229 OSBORNE RD NE Fridley 14	09/09/2011	Not Available	WEL	No
562 Not Available 552105 Sealed Monitor Well MW-1 5311 UNIVERSITY AV Fridley 27	09/11/1994	Not Available	WEL	No
563 123-083023310071 478982 Sealed Monitor Well MW-1 2390 HIGHWAY 10 Mounds View 25	11/02/1992	Not Available	WEL	No
564 123-083023410008 505604 Sealed Monitor Well MW-1 7300 PROGRAM AV Mounds View 28.7		Not Available	WEL	No
565 Not Available 552106 Sealed Monitor Well MW-10 5311 UNIVERSITY AV Fridley 27	09/11/1994	Not Available	WEL	No
566 003-113024330005 696197 Sealed Monitor Well MW-13 400 71ST AV Fridley 45	04/09/2003	Not Available	WEL	No
567 003-113024330005 696198 Sealed Monitor Well MW-14 400 71ST AV NE Fridley 75	03/09/2003	Not Available	WEL	No
568 003-013024340050 786924 Sealed Monitor Well MW-2 1229 OSBORNE RD NE Fridley 14	09/09/2011	Not Available	WEL	No
569 Not Available 532309 Sealed Monitor Well MW-2 5300 CENTRAL AV Fridley 22	06/08/1993	Not Available	WEL	No
570 003-013024340050 786925 Sealed Monitor Well MW-3 1229 OSBORNE RD NE Fridley 15	08/09/2011	Not Available	WEL	No
571 Not Available 532310 Sealed Monitor Well MW-3 5300 CENTRAL AV Fridley 36	06/08/1993	Not Available	WEL	No
572 003-013024340027 786926 Sealed Monitor Well MW-4 1229 OSBORNE RD NE Fridley 14	08/09/2011	Not Available	WEL	No

Table C-3-1

PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
573	003-013024340050	786927	Sealed	Monitor Well		1229 OSBORNE RD NE	Fridley	14	08/09/2011	Not Available	WEL	No
574	123-063023230039	480112	Sealed	Monitor Well	MW-5	1700 10 HY	Spring Lake Park	18.5	24/03/1992	Not Available	WEL	No
575	123-083023310071	478984	Sealed	Monitor Well		2390 HIGHWAY 10	Mounds View	22.8	10/02/1992	Not Available	WEL	No
576	Not Available	H166906	Sealed		Mabel, Cynthia	1214 Norton Av	Fridley	24	3/26/2001	Not Available	WEL	No
577	123-Municipal RoW	H73653	Sealed		Mac Donald, Gladys E.	7825 Gloria Ci	Mounds View	35	8/30/1995	Not Available	WEL	No
578	Not Available	H0299036	Sealed		Malinak, Margaret	6110 Sunrise Dr NE	Fridley	64	9/28/2011	Not Available	WEL	No
579	Not Available	H119272	Sealed		Manning, Tom	1315 Hillcrest Dr	Fridley	130	5/13/1997	Not Available	WEL	No
580	Not Available	H11728	Sealed		Manual. Mike	6315 Baker Av	Fridley	43	3/26/1991	Not Available	WEL	No
581	Not Available	H186002	Sealed		Marquardt, Tammy	6588 Central Av Ne	Fridley	75	9/6/2001	Not Available	WEL	No
582	123-Municipal RoW	H35410	Sealed		Marren, Ann Marie	6952 Pleasant View Dr	Mounds View	40	5/17/1993	Not Available	WEL	No
583	Not Available	H259732	Sealed		Martin, Henry	515 66th Av Ne	Fridley	60	10/20/2008	Not Available	WEL	No
584	123-Municipal RoW	H118815	Sealed		Martin, Walter B	2439 17th Av Nw	New Brighton	35	5/15/1997	Not Available	WEL	No
585	123-Municipal RoW	H239675	Sealed		Martinson, Troy	2056 Cedar Dr	New Brighton	32	7/11/2006	Not Available	WEL	No
586	123-083023310064	H275786	Sealed		Mary Jurek Estate	2431 Ridge La	Mounds View	32	6/13/2009	Not Available	WEL	No
587	123-Municipal RoW	H52532	Sealed		Maske, Doris	2564 Woodcrest Dr	Mounds View	23	7/14/1994	Not Available	WEL	No
588	123-Municipal RoW	H111756	Sealed		Matanowski, Ralph F.	5086 Red Oak Dr	Mounds View	38	9/16/1996	Not Available	WEL	No
589	123-183023110036	H100040	Sealed	Not Available	• 1	2527 Oriole La	New Brighton	30	2/7/1996	Not Available	WEL	No
590	123-063023330001	H73677	Sealed		Mayo, Harry	7865 Spring Lake Rd	Mounds View	27	9/28/1995	Not Available	WEL	No
591	003-143024340091	H0097710	Sealed		Mccluski, James	6350 Able St NE	Fridley	31	8/28/1990	Not Available	WEL	No
592	123-Municipal RoW	H73737	Sealed		Mcconn, Clara	2327 17th Av Nw	New Brighton	88	4/25/1996	Not Available	WEL	No
593	123-Municipal RoW	H150212	Sealed	Not Available		2554 Eastman Dr	New Brighton	120	8/1/1999	Not Available	WEL	No
594	123-073023440067	H41144	Sealed		Mcelmurry, Brian L.	5086 Brighton La	Mounds View	44	10/29/1993	Not Available	WEL	No
595	003-243024110044	H91873	Sealed		Mcguire, Sylvia	5928 Oakwood Av	Fridley	165	9/11/1987	Not Available	WEL	No
596	123-083023320027	H17674	Sealed		Mckenzie, Dan	2463 Ridge La	Mounds View	24	2/9/1992	Not Available	WEL	No
597	003-013024430038	H102011	Sealed		Mcmahon, Anthony	7733 Lakeview La	Fridley	45	3/28/1996	Not Available	WEL	No
598	123-Municipal RoW	H73705	Sealed		Mcnaughton, Charles	1731 Longview Dr	New Brighton	84	4/8/1996	Not Available	WEL	No
599	Not Available	H22143	Sealed		Mcnaughton, Edith	7514 Van Buren St Ne	Fridley	27	7/14/1992	Not Available	WEL	No
600	123-Municipal RoW	H21124	Sealed		Mcnulty, Robin P.	2069 Sunnyside Te	New Brighton	40	6/16/1992	Not Available	WEL	No
601	123-Municipal RoW	H73694	Sealed		Mcrae, Donald	2406 17th Av Nw	New Brighton	37	10/26/1995	Not Available	WEL	No
602	123-Municipal RoW	H73695	Sealed		Mcrae, Donald	2406 17th Av Nw	New Brighton	16	10/26/1995	Not Available	WEL	No
603	Not Available	H66437	Sealed		Meadowview Homes	1540 Rice Creek Rd Ne	Fridley	78	11/6/2003	Not Available	WEL	No
604	003-123024430001	H116427	Sealed	Not Available		7000 Central Av Ne	Fridley	25	6/6/1997	Not Available	WEL	No
605	003-123024430001	H116428	Sealed	Not Available		7000 Central Av Ne	Fridley	21	6/6/1997	Not Available	WEL	No
606	003-123024340003	H35346	Sealed	Not Available		7000 Central Av Ne	Fridley	28	5/24/1993	Not Available	WEL	No
607	003-133024320012	H52039	Sealed		Melton, Donald	980 Mississippi St	Fridley	103	6/10/1994	Not Available	WEL	No
608	Not Available	H161962	Sealed		Menard, John	5801 Sixth St Ne	Fridley	35	11/4/1999	Not Available	WEL	No
609	Not Available	H161979	Sealed		Menard, John	5801 Sixth St Ne	Fridley	18	11/4/1999	Not Available	WEL	No
610	123-Municipal RoW	H239623	Sealed		Mendez, Chris	1779 Cedar Dr	New Brighton	30	12/1/2005	Not Available	WEL	No
611	123-Municipal RoW	H111767	Sealed		Mennell, James	7880 Spring Lake Rd	Mounds View	20	10/9/1996	Not Available	WEL	No
612	123-Municipal RoW	H111768	Sealed		Mennell, James	7880 Spring Lake Rd	Mounds View	52	10/9/1996	Not Available	WEL	No
613	003-243024120063	H130714	Sealed		Meyer Investments	6083 Woody La Ne	Fridley	98	3/16/1998	Not Available	WEL	No
614	Not Available	H125466	Sealed		Michalik, Al	6210 Sunrise Dr	Fridley	37	9/5/1997	Not Available	WEL	No
615	123-County RoW	H287335	Sealed		Mielke, Manfred	2853 County Road H	Mounds View	154	5/5/2010	Not Available	WEL	No
616	003-133024230071	H242278	Sealed		Miller, Diane	953 Mississippi St	Fridley	22	1/10/2006	Not Available	WEL	No
617	003-133024230071	H242279	Sealed		Miller, Diane	953 Mississippi St	Fridley	90	1/10/2006	Not Available	WEL	No
618	Not Available	H28454	Sealed		Milligan, Michael	392 66th Av Ne	Fridley	63	7/12/1993	Not Available	WEL	No
619	123-County RoW	H4330	Sealed		Miscko, Daniel	2505 County Road H W	New Brighton	40	5/22/1990	Not Available	WEL	No
620	003-123024110001	H71692	Sealed		Miska, Marilyn	1646 Osborne Rd	Fridley	21	9/11/1995	Not Available	WEL	No
621	Not Available	498876	Sealed	Not Available		6071 University Av	Fridley	43	12/17/1993	Not Available	WEL	No
622	003-143024330060	498877	Sealed	Not Available		6070 University Av Ne	Fridley	41	9/22/1995	Not Available	WEL	No
623	123-183023410044	234455	Sealed	Not Available		1856 Rice Creek Rd	New Brighton	95	10/2/1995	Not Available	WEL	No
624	123-Municipal RoW	H54829	Sealed		Moe, Margaret P.	2366 17th Av Nw	<u> </u>	30	8/3/1994	Not Available	WEL	No
024	123-Municipal ROW	1104029	Sealed	TNUL AVAIIADIE	IVIOE, IVIAI YAIEL F.	2300 17 (11 AV IVW	New Brighton	30	0/3/1994	NOT Available	VV EL	INU

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City		Date Completed/Sealed	Aquifer	PCS Code	Location Verified
625	003-133024430029	H10359	Sealed		Moe, Mitchell K	6283 Kerry La	Fridley	180	4/26/1991	Not Available	WEL	No
626	Not Available	H132931	Sealed	Not Available		7717 Able St Ne	Fridley	20	2/18/1998	Not Available	WEL	No
627	Not Available	H142675	Sealed		Molina, Mary Ann	384 66th Av Ne	Fridley	89	10/20/1998	Not Available	WEL	No
628	123-183023110039	H251421	Sealed		Mollan, Donald E.	2515 Rainbow La	New Brighton	65	1/25/2008	Not Available	WEL	No
629	003-143024240066	H260430	Sealed		Montano Noriega, Ruben	400 Rice Creek Te	Fridley	40	8/7/2007	Not Available	WEL	No
630	003-133024240110	H163211	Sealed	Not Available		6580 Central Av Ne	Fridley	80	1/28/2000	Not Available	WEL	No
631	123-County RoW	H70527	Sealed		Moris, Andrew D.	2463 Silver Lake Rd	New Brighton	36	7/11/1995	Not Available	WEL	No
632	123-Municipal RoW	H67970	Sealed		Morris, Willard	2566 17th Av Ne	New Brighton	42	4/26/1995	Not Available	WEL	No
633	123-County RoW	H56231	Sealed		Mounds View School District	2425 Long Lake Rd	New Brighton	16	1/15/1997	Not Available	WEL	No
634	123-County RoW	H91195	Sealed		Mounds View, City Of	8101 Spring Lake Park Rd	Mounds View	14	3/10/1987	Not Available	WEL	No
635	123-083023340003	H176077	Sealed		Mounds View, City Of	County Road H	Mounds View	31	2/7/2001	Not Available	WEL	No
636	123-County RoW	H173440	Sealed		Mounds Vista Inc.	2200 Hwy 10	Mounds View	26	8/30/2001	Not Available	WEL	No
637	Not Available	H20675	Sealed	Not Available		6610 Stinson Bl Ne	Fridley	35	5/5/1992	Not Available	WEL	No
638	123-Municipal RoW	H45506	Sealed	Not Available		1488 Long Lake Rd	New Brighton	94	11/4/1993	Not Available	WEL	No
639	Not Available	H162294	Sealed		Munter, Marlin	1564 75th Av	Fridley	75 25	4/25/2000	Not Available	WEL	No
640	123-183023110101	H108541	Sealed	Not Available	·	2442 Long Lake Rd	New Brighton	25	8/5/1996	Not Available	WEL	No No
641	Not Available	H257394	Sealed		Murphy, Daryl	1491 Onondaga St Ne	Fridley	76	5/8/2007	Not Available	WEL	No
642	123-Municipal RoW	H125403	Sealed		Murphy, Willord	5059 Eastwood Rd	Mounds View	0	6/30/1997	Not Available	WEL	No No
643	123-Municipal RoW	H102738	Sealed		Murphy, Willard	7830 Gloria Ci	Mounds View	26	5/30/1996	Not Available	WEL	No
644	123-Municipal RoW	H25638	Sealed		Myers, Clarence	2215 Oriole Av	New Brighton	69	10/5/1992	Not Available	WEL	No
645	Not Available	H192329	Sealed		Myking, Susan	881 W Moore Lake Dr	Fridley	22	4/8/2002	Not Available	WEL	No
646	123-Municipal RoW	H45134	Sealed		Nash, Eleanor	5072 Red Oak Dr	Mounds View	27	2/2/1994	Not Available	WEL	No
647	Not Available	H203322	Sealed		Neilson, Ralph	5876 Stinson BI Ne	Fridley	173	1/8/2003	Not Available	WEL	No
648	003-143024410113	H218703	Sealed		Neisius, Patricia	776 Mississippi St	Fridley	64	1/28/2004	Not Available	WEL	No
649	123-County RoW	H268012	Sealed	Not Available		2530 Silver Lake Rd	New Brighton	25	8/22/2008	Not Available	WEL	No
650	123-Municipal RoW	H4332	Sealed		Nelson, Earl H	17991 Longview Dr	New Brighton	80	4/24/1990	Not Available	WEL	No
651 652	123-County RoW	H4362 H25480	Sealed	Not Available Not Available		5046 Red Oak Dr	Mounds View	25 23	7/7/1989 9/22/1992	Not Available Not Available	WEL WEL	No No
653	Not Available Not Available	H43758	Sealed Sealed		Nelson, Lawrence	7723 Tyler St 6366 Pierce St Ne	Fridley Fridley	16	10/12/1993	Not Available	WEL	No No
654	123-Municipal RoW	H60581	Sealed	Not Available			New Brighton	24	12/7/1994	Not Available	WEL	No
655	123-County RoW	H216986	Sealed		Nevale, Harold	2451 Longview Dr 5054 Silver Lake Rd	Mounds View	27	3/17/2004	Not Available	WEL	No
656	Not Available	H73668	Sealed		Nevela, Shirley	1476 64th Av Ne	Fridley	85	9/20/1995	Not Available	WEL	No
657	003-143024340091	H4337	Sealed		New Brighton, City Of	1550 29th Av	Fridley	145	11/13/1989	Not Available	WEL	No
658	123-183023240016	H185347	Sealed	Not Available	3 , ,	2275 Leona Dr	New Brighton	130	3/15/2002	Not Available	WEL	No
659	123-Municipal RoW	H60534			Nickerson, Irene						WEL	
660	123-183023110040	H182460	Sealed Sealed		Nielsen, Bruce	2173 Cedar Dr 2527 Rainbow La	New Brighton New Brighton	24 24	10/18/1994 2/15/2002	Not Available Not Available	WEL	No No
661	Not Available	H142687	Sealed		Nieswoog, Barbara K.	7471 Van Buren St Ne	Fridley	100	11/10/1998	Not Available	WEL	No
662	123-073023440081	H137327	Sealed		Noecker, Randy	5066 Rainbow La	Mounds View	28	4/29/1998	Not Available	WEL	No
663	123-Municipal RoW	H288088	Sealed	Not Available	-	Not Available	New Brighton	63	6/3/2010	Not Available	WEL	No
664	123-Municipal RoW	H16799	Sealed		Norberg, Artis	2880 Mississippi St	New Brighton	88	11/19/1991	Not Available	WEL	No
665	003-233024110003	H24392	Sealed		Norberg, Maybelle	6524 Baker Av N	Fridley	102	6/30/1992	Not Available	WEL	No
666	123-Municipal RoW	H11585	Sealed		Nordahl, Cathy	2461 Clearview	Mounds View	30	5/4/1991	Not Available	WEL	No
667	123-Municipal RoW	H10494	Sealed		Nordahl, Kathy	2461 Clearview Av	Mounds View	25	4/9/1991	Not Available	WEL	No
668	123-County RoW	H150222	Sealed	_	Norell, Robert G.	1842 Long Lake Rd	New Brighton	92	9/3/1999	Not Available	WEL	No
669	003-133024130022	692839	Sealed		Northeast Towing	6519 Central Av	Fridley	78	2/25/2004	Not Available	WEL	No
670	Not Available	H211497	Sealed		Northeast Towing	6519 Central Av	Fridley	160	3/2/2004	Not Available	WEL	No
671	003-123024340004	H154563	Sealed	Not Available	,	7000 Central Av Ne	Fridley	32	6/24/1999	Not Available	WEL	No
672	Not Available	552369	Sealed	Monitor Well		5300 CENTRAL AV	Fridley	38	28/10/1994	Not Available	WEL	No
673	123-County RoW	H182419	Sealed		Nowlan, David	2430 Long Lake Rd	New Brighton	50	8/10/2001	Not Available	WEL	No
674	Not Available	H25092	Sealed		Nyberg, Doug	1376 66th Av Ne	Fridley	75	8/25/1992	Not Available	WEL	No
675	Not Available	H164276	Sealed		Nyberg, Mark	1501 Rice Creek Rd	Fridley	128	3/18/2001	Not Available	WEL	No
676	123-Municipal RoW	H229619	Sealed	_	Nyberg, Ronald	3059 16th St Nw	New Brighton	177	1/4/2005	Not Available	WEL	No
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Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
677	123-Municipal RoW	H230497	Sealed	Not Available	Nystrom, Lowell	2115 29th Av Nw	New Brighton	23	5/13/2005	Not Available	WEL	No
678	Not Available	H114697	Sealed	Not Available	Nyvold, Betty	1325 Hillcrest Dr Ne	Fridley	155	3/18/1997	Not Available	WEL	No
679	Not Available	H132317	Sealed	Not Available	O'brian, Joy	7371 Hayes St	Fridley	20	4/14/1998	Not Available	WEL	No
680	123-Municipal RoW	H221128	Sealed	Not Available	O'connor, Mike	2215 Rainbow Av	New Brighton	48	8/18/2004	Not Available	WEL	No
681	123-Municipal RoW	H118828	Sealed	Not Available	O'kasick, William C	2403 17th Av Nw	New Brighton	30	6/12/1997	Not Available	WEL	No
682	123-Municipal RoW	H23287	Sealed	Not Available	O'keefe, Dan	5054 Red Oak Dr	Mounds View	10	7/6/1992	Not Available	WEL	No
683	003-123024340004	235511	Sealed	Test Well	ONAN INC. B-9A	Not Available	Fridley	118	05/10/1981	OPDC	WEL	No
684	003-133024410083	H17362	Sealed	Not Available	Olson, Clarence	1668 Mississippi St	Fridley	55	1/23/1992	Not Available	WEL	No
685	123-063023330001	H242052	Sealed	Not Available	Olson, Don	7851 Spring Lake Rd	Mounds View	15	2/15/2006	Not Available	WEL	No
686	123-Municipal RoW	H142653	Sealed	Not Available	Olson, Elroy F.	2833 Bronson Dr	Mounds View	28	8/13/1998	Not Available	WEL	No
687	123-Municipal RoW	H160629	Sealed	Not Available	Olson, Gordy	2860 Mississippi St	New Brighton	39	1/12/2000	Not Available	WEL	No
688	Not Available	H223105	Sealed	Not Available	Olson, Greg	6437 Dellwood Dr	Fridley	22	6/23/2005	Not Available	WEL	No
689	Not Available	H223106	Sealed	Not Available	Olson, Greg	6437 Dellwood Dr	Fridley	18	6/23/2005	Not Available	WEL	No
690	123-Municipal RoW	H239656	Sealed	Not Available	Olson, Myron	5091 Brighton La	Mounds View	23	5/5/2006	Not Available	WEL	No
691	Not Available	H258980	Sealed	Not Available	Olson, Peter	1568 Ferndale Av Ne	Fridley	197	7/11/2007	Not Available	WEL	No
692	123-Municipal RoW	H4341	Sealed	Not Available	Olson, Robert	5085 Eastwood Rd	Mounds View	30	6/29/1990	Not Available	WEL	No
693	123-Municipal RoW	H15686	Sealed	Not Available	Olson, Ronald	2257 Thorndale Av	New Brighton	75	10/4/1991	Not Available	WEL	No
694	123-Municipal RoW	H152428	Sealed	Not Available	Olson, Ruth	5069 Irondale Rd	Mounds View	30	6/28/1999	Not Available	WEL	No
695	Not Available	H212631	Sealed	Not Available	Olson, Shirly	1141 80th Av Ne	Fridley	24	9/4/2003	Not Available	WEL	No
696	Not Available	H150166	Sealed	Not Available	Olson, Ted E.	6121 Rainbow Dr Ne	Fridley	38	4/8/1999	Not Available	WEL	No
697	123-Municipal RoW	H0301055	Sealed	Not Available	Olson, Thomas	1983 Sunnyside Te	New Brighton	23	11/28/2011	Not Available	WEL	No
698	Not Available	H150362	Sealed	Not Available	Onan	1400 73rd Av Ne	Fridley	28	4/28/1999	Not Available	WEL	No
699	003-123024410004	H132714	Sealed	Not Available	Onan Corp	Not Available	Fridley	51	10/2/1998	Not Available	WEL	No
700	003-123024410004	H91848	Sealed	Not Available	Onan Corp.	1600 71st Av Ne	Fridley	23	7/7/1988	Not Available	WEL	No
701	003-123024410004	H91849	Sealed	Not Available	Onan Corp.	1600 71st Av Ne	Fridley	25	7/7/1988	Not Available	WEL	No
702	Not Available	571536	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	17	2/3/1997	Not Available	WEL	No
703	Not Available	571537	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	18	1/8/1997	Not Available	WEL	No
704	Not Available	571538	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	18	1/8/1997	Not Available	WEL	No
705	Not Available	514119	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	12	2/3/1997	Not Available	WEL	No
706	Not Available	H48619	Sealed	Not Available	Onan Corporation	1400 73rd Av N	Fridley	0	5/23/1994	Not Available	WEL	No
707	Not Available	H57134	Sealed	Not Available	Onan Corporation	1400 73rd Av	Fridley	29	9/20/1994	Not Available	WEL	No
708	Not Available	H57135	Sealed	Not Available	Onan Corporation	1400 73rd Av	Fridley	28	9/20/1994	Not Available	WEL	No
709	Not Available	H105885	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	30	10/4/1999	Not Available	WEL	No
710	Not Available	H105886	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	29	10/4/1999	Not Available	WEL	No
711	Not Available	H105887	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	30	10/4/1999	Not Available	WEL	No
712	Not Available	H105888	Sealed		Onan Corporation	1400 73rd Av Ne	Fridley	28	10/1/1999	Not Available	WEL	No
713	Not Available	H105889	Sealed	Not Available	Onan Corporation	1700 73rd Av Ne	Fridley	24	10/1/1999	Not Available	WEL	No
714	Not Available	H105890	Sealed	Not Available	Onan Corporation	1700 73rd Av Ne	Fridley	26	10/1/1999	Not Available	WEL	No
715	Not Available	H105891	Sealed	Not Available	Onan Corporation	1700 73rd Av Ne	Fridley	21	10/14/1999	Not Available	WEL	No
716	Not Available	H150744	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	16	4/26/1999	Not Available	WEL	No
717	Not Available	H150745	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	17	4/26/1999	Not Available	WEL	No
718	Not Available	H150746	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	17	4/26/1999	Not Available	WEL	No
719	Not Available	H150747	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	28	4/26/1999	Not Available	WEL	No
720	Not Available	H150748	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	31	4/26/1999	Not Available	WEL	No
721	Not Available	H158060	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	18	8/2/1999	Not Available	WEL	No
722	Not Available	H150366	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	20	5/14/1999	Not Available	WEL	No
723	Not Available	H168869	Sealed	Not Available	Onan Corporation	1400 73rd Av Ne	Fridley	28	10/2/2000	Not Available	WEL	No
724	Not Available	H233794	Sealed		Onan Cummins Power Generation	1400 73rd Av N	Fridley	37	6/23/2005	Not Available	WEL	No
725	Not Available	H150720	Sealed	Not Available	Oran Corporation	1400 73rd Av Ne	Fridley	23	4/5/1999	Not Available	WEL	No
726	Not Available	H150721	Sealed	_	Oran Corporation	1400 73rd Av Ne	Fridley	16	4/5/1999	Not Available	WEL	No
727	123-Municipal RoW	H10493	Sealed	Not Available	·	5072 Eastwood	Mounds View	44	4/22/1991	Not Available	WEL	No
728	Not Available	H0097731	Sealed	Not Available	Orikken, Lesley	1400 69th Av NE	Fridley	98	7/10/1989	Not Available	WEL	No

Table C-3-1

								Total Cooled				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
729	123-County RoW	H70505	Sealed		Ortgiesen, Delbert M.	2468 Silver Lake Rd	New Brighton	34	6/27/1995	Not Available	WEL	No
730	Not Available	H77252	Sealed		Osterlund, David	381 66th Av Ne	Fridley	82	6/15/1989	Not Available	WEL	No
731	Not Available	H94860	Sealed		Overland, Suzzane	6816 Channel Rd	Fridley	140	5/25/1989	Not Available	WEL	No
732	Not Available	H155502	Sealed		Paguin, George	6361 Quincy St	Fridley	16	6/8/1999	Not Available	WEL	No
733	Not Available	H155503	Sealed		Paguin, George	6361 Quincy St	Fridley	16	6/8/1999	Not Available	WEL	No
734	123-Municipal RoW	H45338	Sealed		Palmer, Karen	2809 Bronson Dr	Mounds View	45	3/19/1994	Not Available	WEL	No
735	123-Municipal RoW	H45339	Sealed		Palmer, Karen	2809 Bronson Dr	Mounds View	25	3/19/1994	Not Available	WEL	No
736	123-Municipal RoW	H4333	Sealed		Palmer, Stanley	2315 Brighton La	New Brighton	80	4/19/1990	Not Available	WEL	No
737	Not Available	H134201	Sealed		Panning, Michael	6351 Quincy St Ne	Fridley	13	3/24/1998	Not Available	WEL	No
738	Not Available	H0276899	Sealed		Passon, Leonard	6211 Rainbow Dr NE	Fridley	96	3/12/2012	Not Available	WEL	No
739	Not Available	H213484	Sealed		Patterson, Richard/bett	6328 Dellwood Dr	Fridley	21	11/26/2003	Not Available	WEL	No
740	Not Available	H155462	Sealed		Peek, George	6633 Central Av	Fridley	66	10/5/1999	Not Available	WEL	No
741	003-123024210026	H140640	Sealed		Pelstring Capital Corporation	Osborne (& Viron) Rd	Fridley	9	7/17/1998	Not Available	WEL	No
742	Not Available	472961	Sealed		Pennzoil	7000 Hwy 65 Ne	Fridley	21	5/6/2005	Not Available	WEL	No
743	Not Available	472962	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	17	5/6/2005	Not Available	WEL	No
744	Not Available	472964	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	15	5/6/2005	Not Available	WEL	No
745	Not Available	539654	Sealed		Pennzoil	7000 Hwy 65 Ne	Fridley	18	5/6/2005	Not Available	WEL	No
746	Not Available	539656	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	17	5/6/2005	Not Available	WEL	No
747	Not Available	539657	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	14	5/6/2005	Not Available	WEL	No
748	Not Available	539658	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	14	5/6/2005	Not Available	WEL	No
749	Not Available	533624	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	15	5/6/2005	Not Available	WEL	No
750	Not Available	533625	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	14	5/16/2005	Not Available	WEL	No
751	Not Available	533626	Sealed	Not Available	Pennzoil	7000 Hwy 65 Ne	Fridley	15	5/6/2005	Not Available	WEL	No
752	Not Available	H68510	Sealed	Not Available	Pennzoil	7600 Central Av	Fridley	14	5/10/1995	Not Available	WEL	No
753	Not Available	H157216	Sealed	Not Available	Pennzoil Products Company	7000 Hwy 65 Ne	Fridley	21	8/17/1999	Not Available	WEL	No
754	Not Available	533627	Sealed	Not Available	Pennzoil Quaker State Co.	7000 Hwy 65 Ne	Fridley	0	5/31/2007	Not Available	WEL	No
755	003-123024320009	539655	Sealed	Not Available	Penzoil Company	7000 Hwy 65 Ne	Fridley	14	11/6/1998	Not Available	WEL	No
756	Not Available	H35809	Sealed	Not Available	Penzoil Products Company	7000 Hwy 65 Ne	Fridley	10	8/12/1993	Not Available	WEL	No
757	123-Municipal RoW	H73655	Sealed	Not Available	Perleberg, Vera M.	7801 Gloria Ci	Mounds View	35	8/31/1995	Not Available	WEL	No
758	Not Available	H9370	Sealed		Peterson, Bob	6160 Sunrise Dr	Fridley	92	10/8/1990	Not Available	WEL	No
759	003-133024310088	H115746	Sealed	Not Available	Peterson, Bob/doran	1282 Mississippi St Ne	Fridley	70	4/30/1997	Not Available	WEL	No
760	Not Available	H0097728	Sealed		Peterson, Brian	1340 64th Av NE	Fridley	84	9/20/1989	Not Available	WEL	No
761	123-County RoW	H126264	Sealed		Peterson, Ernest O.	2111 Long Lake Rd	New Brighton	176	5/6/1998	Not Available	WEL	No
762	Not Available	H150740	Sealed		Peterson, John	6301 Hwy 65	Fridley	12	4/23/1999	Not Available	WEL	No
763	Not Available	625071	Sealed		Peterson, Jon	6301 Hwy 65	Fridley	14	12/28/2000	Not Available	WEL	No
764	Not Available	625072	Sealed		Peterson, Jon	6301 Hwy 65	Fridley	15	12/28/2000	Not Available	WEL	No
765	Not Available	625073	Sealed		Peterson, Jon	6301 Hwy 65	Fridley	15	12/28/2000	Not Available	WEL	No
766	Not Available	625074	Sealed		Peterson, Jon	6319 Hwy 65	Fridley	15	12/29/2000	Not Available	WEL	No
767	Not Available	H71210	Sealed		Peterson, Jon	6301 Hwy 65	Fridley	12	6/28/1999	Not Available	WEL	No
768	Not Available	H224352	Sealed		Peterson, Shirley	1140 80th Av Ne	Fridley	23	6/17/2004	Not Available	WEL	No
769	Not Available	H73405	Sealed		Peterson, Wes	1339 66th Av Ne	Fridley	84	8/17/1995	Not Available	WEL	No
770	Not Available	H169489	Sealed		Pladsen, Scott	5909 Fifth St Ne	Fridley	18	8/22/2000	Not Available	WEL	No
771	Not Available	H206489	Sealed	Not Available		1163 Norton Av	Fridley	65	8/21/2003	Not Available	WEL	No
772	Not Available	H206488	Sealed	Not Available	Pmj Group, Inc.	1175 Norton Av	Fridley	65	8/21/2003	Not Available	WEL	No
773 774	Not Available	H213675 H20677	Sealed		, , , , ,	1215 Norton Av Ne	Fridley Fridley	12	11/13/2003	Not Available	WEL WEL	No
	Not Available	H20677 H263572	Sealed Sealed		Poehls, Duane	1631 66th Av Ne 1130 80th Av Ne	•	65 45	5/5/1992	Not Available Not Available	WEL	No No
775 776	Not Available 003-143024330040	H263572 H0292879	Sealed		Poorman, Clarke Popowitz, Scott	6250 Rainbow Dr	Fridley Fridley	45 70	8/29/2007 2/17/2011	Not Available Not Available	WEL	No No
777	003-133024420022	H263598	Sealed	Not Available Not Available		1340 Mississippi St	Fridley	18	10/10/2007	Not Available Not Available	WEL	
777	003-133024420022	H266207	Sealed	Not Available		1340 Mississippi St	Fridley	15	10/23/2007	Not Available	WEL	No No
779	123-County RoW	H111781	Sealed		Prochazka, Frank A.	2841 County Road H	Mounds View	40	10/29/1996	Not Available	WEL	No
780	Not Available	H20734	Sealed		Prochniak, Wayne	7305 Van Buren Ne	Fridley	105	6/1/1992	Not Available	WEL	No
700	TVOL AVAIIADIE	1120134	Jealeu	AULAVAIIADIE	r roomian, vvayno	1000 Vali Daleli Ne	Thuley	103	0/1/100Z	Available	VV LL	NO

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aquifer	PCS Code	Location Verified
781	123-Municipal RoW	H73731	Sealed	Not Available	Prosser, Thor	1831 Sunnyside Te	New Brighton	40	5/21/1996	Not Available	WEL	No
782	Not Available	H73652	Sealed	Not Available	Puumala, Edward	1755 Hillview Rd	Fridley	35	8/30/1995	Not Available	WEL	No
783	Not Available	H150198	Sealed	Not Available	Quam, Terry	6895 Channel Rd	Fridley	95		Not Available	WEL	No
784	003-113024330005	719470	Sealed	Monitor Well	RW 1	400 71ST AV NE	Fridley	20	15/11/2004	Not Available	WEL	No
785	003-113024330005	719469	Sealed	Monitor Well	RW 2	400 71ST AV NE	Fridley	20	15/11/2004	Not Available	WEL	No
786	003-113024330005	719468	Sealed	Monitor Well	RW 3	400 71ST AV NE	Fridley	20	15/11/2004	Not Available	WEL	No
787	003-113024330005	728924	Sealed	Remedial	RW#4	400 71ST AV NE	Fridley	20	22/08/2005	Not Available	WEL	No
788	003-113024330005	728925	Sealed	Remedial	RW#5	400 71ST AV NE	Fridley	20	22/08/2005	Not Available	WEL	No
789	003-113024330005	730000	Sealed	Remedial	RW#6	400 71ST AV NE	Fridley	20	23/08/2005	Not Available	WEL	No
790	003-113024330005	730001	Sealed	Remedial	RW#7	400 71ST AV NE	Fridley	20	22/08/2005	Not Available	WEL	No
791	Not Available	H278265	Sealed	Not Available	Raddon, Donna	6520 Able St Ne	Fridley	70	10/22/2009	Not Available	WEL	No
792	123-Municipal RoW	H49381	Sealed	Not Available	Raiche, Warren	2951 16th St Nw	New Brighton	128	5/18/1994	Not Available	WEL	No
793	123-Municipal RoW	H34641	Sealed	Not Available	Ramsey, County Of	3009 County Road I W	Mounds View	201	10/8/1993	Not Available	WEL	No
794	Not Available	H16217	Sealed	Not Available	Ranger, John	6211 Sunrise Dr	Fridley	70	10/31/1991	Not Available	WEL	No
795	Not Available	H233104	Sealed	Not Available	Rao Manufacturing	200 Mississippi St	Fridley	20	3/16/2005	Not Available	WEL	No
796	003-233024240185	514118	Sealed	Not Available	Rapid Oil Change	5701 University Av	Fridley	32	5/8/1995	Not Available	WEL	No
797	003-233024240185	501654	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	27	5/8/1995	Not Available	WEL	No
798	003-233024240185	501655	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	31	5/8/1995	Not Available	WEL	No
799	003-233024240185	501656	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	33	5/8/1995	Not Available	WEL	No
800	003-233024240185	501741	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	32	5/8/1995	Not Available	WEL	No
801	003-233024240185	501742	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	35	5/8/1995	Not Available	WEL	No
802	003-233024240185	H67560	Sealed	Not Available	Rapid Oil Change	5701 University Av N	Fridley	40	5/8/1995	Not Available	WEL	No
803	123-Municipal RoW	H3709	Sealed	Not Available	Rebucki, Darlyne	1525 28th Av	New Brighton	128	5/23/1990	Not Available	WEL	No
804	003-153024140085	H42988	Sealed	Not Available	Redeemer Luthern Church	61 Mississippi Wa	Fridley	30	10/22/1993	Not Available	WEL	No
805	Not Available	H212646	Sealed	Not Available	Reed, Addy	7556 Van Buren St	Fridley	18	10/7/2003	Not Available	WEL	No
806	003-133024320033	H234637	Sealed	Not Available	Reinecke, Gary	932 Mississippi St	Fridley	12	12/28/2005	Not Available	WEL	No
807	123-Municipal RoW	H234559	Sealed	Not Available	Reineke, Gary	7373 Knollwood Dr	Mounds View	25	4/27/2005	Not Available	WEL	No
808	Not Available	H7407	Sealed	Not Available	Rejmen, Alfred	633 Bennett Dr	Fridley	63	11/28/1990	Not Available	WEL	No
809	Not Available	H97884	Sealed	Not Available	Rennaker, Wendle	7915 Buchanan St Ne	Fridley	11	7/24/1990	Not Available	WEL	No
810	Not Available	H59057	Sealed	Not Available	Renner, Ray	1564 Gardena Av	Fridley	180	3/23/1995	Not Available	WEL	No
811	123-083023320040	H150191	Sealed	Not Available	Rieken, Laurie M.	2464 Ridge La	Mounds View	82	6/11/1999	Not Available	WEL	No
812	Not Available	H41996	Sealed	Not Available	Riewe, Larue	6617 Central Av Ne	Fridley	118	9/17/1993	Not Available	WEL	No
813	123-Municipal RoW	H3708	Sealed	Not Available	Riley, Jenine	2527 Longview Dr	New Brighton	30	10/31/1990	Not Available	WEL	No
814	123-Municipal RoW	H26689	Sealed		Ringgold, Yvonne	3125 Mississippi St	New Brighton	71	5/13/1993	Not Available	WEL	No
815	123-Municipal RoW	H4342	Sealed		Ripley, Charles A	2432 Clearview Av	Mounds View	30	5/9/1990	Not Available	WEL	No
816	Not Available	H59168	Sealed		Rittinger, Mike/carol	6170 Sunrise Dr	Fridley	53	2/24/1995	Not Available	WEL	No
817	123-Municipal RoW	H91222	Sealed	Not Available		2972 16th St Nw	New Brighton	165	7/20/1988	Not Available	WEL	No
818	Not Available	H67974	Sealed		Rodemeyer, Douglas	6031 Fifth St Ne	Fridley	23	4/24/1995	Not Available	WEL	No
819	Not Available	H22712	Sealed		Roeske, Jason W.	7564 Jackson St Ne	Fridley	15	7/27/1992	Not Available	WEL	No
820	003-143024340038	H26396	Sealed	Not Available		6251 Sixth St Ne	Fridley	24	11/11/1992	Not Available	WEL	No
821	123-Municipal RoW	H77258	Sealed	Not Available		2258 Thorndale Av	New Brighton	62	4/18/1990	Not Available	WEL	No
822	Not Available	H9202	Sealed	Not Available	Romig, Robert	6391 Madison St Ne	Fridley	22	12/7/1990	Not Available	WEL	No
823	Not Available	H7952	Sealed	Not Available	Romig, Rubert	6391 Madison St Ne	Fridley	22	12/7/1990	Not Available	WEL	No
824	123-183023110035	H152620	Sealed	Not Available	Romslo, Marlys	2539 Oriole La	New Brighton	30	4/28/1999	Not Available	WEL	No
825	123-Municipal RoW	H122913	Sealed		Rosaasen, Jeff/paula	2315 17th Av Nw	New Brighton	61	6/6/1996	Not Available	WEL	No
826	123-073023440054	H78557	Sealed	Not Available	Rosenbush, Robert	5065 Rainbow La	Mounds View	23	6/10/1992	Not Available	WEL	No
827	Not Available	H26745	Sealed	Not Available	Roussin, Jim	5995 Benjamin St Ne	Fridley	217	8/3/1993	Not Available	WEL	No
828	123-183023120001	H159598	Sealed		Rowland, Patrick	1563 Robin La	New Brighton	24	4/11/2000	Not Available	WEL	No
829	123-Municipal RoW	H204491	Sealed	Not Available	Ruble, Tami	5065 Greenwood Dr	Mounds View	24	5/20/2003	Not Available	WEL	No
830	Not Available	H73661	Sealed	Not Available		1645 Mississippi St	Fridley	85	9/12/1995	Not Available	WEL	No
831	Not Available	H0305465	Sealed		Ruth Ollila Estate	6310 Able St	Fridley	20	9/25/2012	Not Available	WEL	No
832	Not Available	H160588	Sealed	Not Available	Ruth Saba, Estate Of	1485 73rd Av Ne	Fridley	28	11/4/1999	Not Available	WEL	No

Table C-3-1

								Total Sealed				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
833	Not Available	H18264	Sealed		Ruud, Charles	7590 Van Buren St Ne	Fridley	24	3/12/1992	Not Available	WEL	No
834	123-Municipal RoW	H100080	Sealed	Not Available		5085 Greenwood Dr	Mounds View	29	3/13/1996	Not Available	WEL	No
835	123-173023110003	H63452	Sealed		Rybeck, Francis	4949 Hwy 8, Old	Mounds View	178	2/21/1995	Not Available	WEL	No
836	123-173023110003	H63453	Sealed		Rybeck, Francis	4949 Hwy 8, Old	Mounds View	19	2/2://:000	Not Available	WEL	No
837	123-Municipal RoW	225645	Sealed		SPRING LAKE UNIT NO. 11	Not Available	Mounds View	201	00/00/1932	QBAA	WEL	No
838	Not Available	H243209	Sealed		Sakariason, Gale	5965 Oakwood Manor	Fridley	174	11/30/2005	Not Available	WEL	No
839	123-083023320038	H18891	Sealed		Salyers, Joan	2440 Ridge La	Mounds View	40	4/16/1992	Not Available	WEL	No
840	Not Available	H267639	Sealed		Sams Auto Parts	7350 Central Av N	Fridley	40	4/20/2009	Not Available	WEL	No
841	123-Municipal RoW	H0296751	Sealed	Not Available	Sauter, Cia	1661 Longview Dr	New Brighton	65	8/8/2011	Not Available	WEL	No
842	003-143024230071	H0097726	Sealed	Not Available	Sayther, Octaze L.	375 66th Av	Fridley	84	9/22/1989	Not Available	WEL	No
843	123-Municipal RoW	H152403	Sealed		Schable, Jack	2113 29th Av Nw	New Brighton	88	4/13/1999	Not Available	WEL	No
844	Not Available	H104198	Sealed	Not Available	Schaffran, Jim	1443 64th Av Ne	Fridley	88	6/12/1996	Not Available	WEL	No
845	123-Municipal RoW	H221084	Sealed	Not Available	Scherer, Tom/leona	2156 Cedar Dr	New Brighton	26	7/26/2004	Not Available	WEL	No
846	003-133024210030	H0294524	Sealed		Schlemmer, Pam	6875 Channel Rd	Fridley	63	8/9/2011	Not Available	WEL	No
847	123-Municipal RoW	H3704	Sealed	Not Available	Schlicklman, Alice	2475 Clearview	Mounds View	30	5/16/1990	Not Available	WEL	No
848	123-Municipal RoW	H142671	Sealed	Not Available	Schlieper, Randall	5079 Longview Av	Mounds View	40	10/8/1998	Not Available	WEL	No
849	003-223024410009	H107528	Sealed	Not Available	Schluender, Tim	60 62nd Wa	Fridley	3	8/13/1996	Not Available	WEL	No
850	123-Municipal RoW	H70541	Sealed	Not Available	Schmid, Steven E.	1871 Longview Dr	New Brighton	40	8/3/1995	Not Available	WEL	No
851	Not Available	H286320	Sealed	Not Available	Schmidt, Adam	6388 Pierce St Ne	Fridley	118	5/24/2010	Not Available	WEL	No
852	123-County RoW	H91213	Sealed	Not Available	Schmidt, Jay	2833 County Road H	Mounds View	22	2/1/1988	Not Available	WEL	No
853	Not Available	H0301073	Sealed	Not Available	Schnobrich, James	5649 Fifth St NE	Fridley	24	1/18/2012	Not Available	WEL	No
854	Not Available	H55001	Sealed	Not Available	Schoen, Estate Of	6800 Brookview Dr	Fridley	17	6/23/1994	Not Available	WEL	No
855	Not Available	H185131	Sealed	Not Available	Schoffman, Jim	7420 Van Buren St Ne	Fridley	90	9/17/2001	Not Available	WEL	No
856	123-Municipal RoW	H126253	Sealed	Not Available	Schultz, Charles	7581 Spring Lake Rd	Mounds View	26	4/3/1998	Not Available	WEL	No
857	123-Municipal RoW	H190676	Sealed	Not Available	Seaburg, Erick	5119 Red Oak Dr	Mounds View	24	8/14/2002	Not Available	WEL	No
858	Not Available	H199928	Sealed	Not Available	Seaholm, Laurence	403 Rice Creek Te	Fridley	51	10/24/2002	Not Available	WEL	No
859	Not Available	H182459	Sealed	Not Available	Serdahl, Roger	409 57th PI	Fridley	22	1/23/2002	Not Available	WEL	No
860	Not Available	H15559	Sealed	Not Available	Serum, Edwin	1331 Hillcrest Dr	Fridley	138	10/16/1991	Not Available	WEL	No
861	Not Available	H234623	Sealed	Not Available	Shaffer, Helen	6805 Channel Rd Ne	Fridley	48	9/2/2005	Not Available	WEL	No
862	003-133024130035	H80574	Sealed	Not Available	Shaw, Julie	1351 66th Av Ne	Fridley	103	11/24/1992	Not Available	WEL	No
863	Not Available	H278289	Sealed	Not Available	Sheay, Joan	6381 Jefferson St Ne	Fridley	18	2/1/2010	Not Available	WEL	No
864	123-Municipal RoW	H59412	Sealed	Not Available	Shepard, Garret	5060 Red Oak Dr	Mounds View	36	10/10/1995	Not Available	WEL	No
865	123-Municipal RoW	H215915	Sealed	Not Available	Sherman, William	2163 29th Av Nw	New Brighton	72	4/19/2004	Not Available	WEL	No
866	Not Available	H142639	Sealed		Shimanski, Delores	6560 Stinson BI Ne	Fridley	120	7/28/1998	Not Available	WEL	No
867	123-County RoW	H111762	Sealed	Not Available	Shipley, Louis V.	5091 Long Lake Rd	Mounds View	35	9/30/1996	Not Available	WEL	No
868	003-013024340050	H0295042	Sealed		Shortys Auto Service	1229 Osborne Rd NE	Fridley	45	8/15/2011	Not Available	WEL	No
869	Not Available	H46163	Sealed	Not Available	·	1501 Mississippi St Ne	Fridley	30	5/4/1994	Not Available	WEL	No
870	123-Municipal RoW	H3715	Sealed	Not Available		2510 Knollwood Dr	New Brighton	55	7/31/1990	Not Available	WEL	No
871	123-Municipal RoW	H153073	Sealed		Simonson, Wayne	2069 Longview Dr	New Brighton	26	11/18/1999	Not Available	WEL	No
872	Not Available	492773	Sealed	Not Available		6071 University Av	Fridley	37	12/17/1993	Not Available	WEL	No
873	Not Available	492774	Sealed	Not Available		6071 University Av	Fridley	36	12/17/1993	Not Available	WEL	No
874	Not Available	492783	Sealed	Not Available		6071 University Av	Fridley	36	12/17/1993	Not Available	WEL	No
875	Not Available	462301	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	14	7/12/1993	Not Available	WEL	No
876	Not Available	462302	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	14	7/12/1993	Not Available	WEL	No
877	Not Available	462303	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	14	7/12/1993	Not Available	WEL	No
878	Not Available	462304	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	14	7/12/1993	Not Available	WEL	No
879	Not Available	478148	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	15	12/10/1992	Not Available	WEL	No
880	Not Available	478149	Sealed		Sinclair Marketing	6290 Hwy 65	Fridley	15	12/10/1992	Not Available	WEL	No
881	Not Available	486748	Sealed		Sinclair Marketing	2520 Ferry St	Fridley	41	12/10/1992	Not Available	WEL	No
882	Not Available	486749	Sealed		Sinclair Marketing	2520 Ferry St	Fridley	41	12/10/1992	Not Available	WEL	No
883	Not Available	486750	Sealed		Sinclair Marketing	2520 Ferry St	Fridley	41	12/10/1992	Not Available	WEL	No
884	Not Available	H56182	Sealed	Not Available	Sinclair Marketing	6071 University Av	Fridley	30	3/28/1995	Not Available	WEL	No

Table C-3-1

								Total Cooled				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
885	Not Available	H117979	Sealed		Sinclair Marketing Company	6290 Hwy 65	Fridley	30	5/20/1997	Not Available	WEL	No
886	003-233024210094	568205	Sealed	Not Available S	<u> </u>	6071 University Av	Fridley	30	7/1/1999	Not Available	WEL	No
887	003-233024210094	568206	Sealed	Not Available S		6071 University Av	Fridley	30	7/1/1999	Not Available	WEL	No
888	003-233024120003	568214	Sealed		Sinclair Oil	6071 University Av	Fridley	33	7/1/1999	Not Available	WEL	No
889	003-233024720003	568215	Sealed	Not Available S		6071 University Av	Fridley	30	7/1/1999	Not Available	WEL	No
890	003-233024210094	492772	Sealed	Not Available S		6071 University Av	Fridley	36	7/1/1999	Not Available	WEL	No
891	Not Available	594134	Sealed	Not Available S		6071 University Av	Fridley	30	7/1/1999	Not Available	WEL	No
892	Not Available	594133	Sealed	Not Available S		6071 University Av	Fridley	30	7/1/1999	Not Available	WEL	No
893	Not Available	H191472	Sealed		Sinclair Oil Corporation	6290 Hwy 65	Fridley	124	5/8/2002	Not Available	WEL	No
894	123-Municipal RoW	H69614	Sealed	Not Available S	·	2909 County Road H2	Mounds View	104	5/31/1995	Not Available	WEL	No
895	Not Available	H42773	Sealed	Not Available S		5925 Main St	Fridley	62	10/4/1993	Not Available	WEL	No
896	123-183023110086	H0293655	Sealed	Not Available S	<u> </u>	2406 Long Lake Rd	New Brighton	63	5/9/2011	Not Available	WEL	No
897	123-Municipal RoW	H196807	Sealed	Not Available S	·	1711 Sunnyside Te	New Brighton	28	9/9/2002	Not Available	WEL	No
898	123-Municipal RoW	H118823	Sealed	Not Available S	<u> </u>	2363 17th Av Nw	New Brighton	38	6/2/1997	Not Available	WEL	No
899	Not Available	H150245	Sealed		Smolik, Ronald R.	5921 Benjamin St	Fridley	195	12/8/1999	Not Available	WEL	No
900	Not Available	H121328	Sealed	Not Available S	· · · · · · · · · · · · · · · · · · ·	6619 Channel Rd	Fridley	60	12/6/1995	Not Available	WEL	No
901	123-Municipal RoW	H225677	Sealed	Not Available S		2202 Oriole Av	New Brighton	64	4/13/2005	Not Available	WEL	No
902	123-County RoW	H3710	Sealed	Not Available S	0. 1	1875 Long Lake Rd	New Brighton	83	5/29/1990	Not Available	WEL	No
903	Not Available	H23987	Sealed		Sorenson, Ellen	5864 Stinson Bl	Fridley	170	6/22/1992	Not Available	WEL	No
904	003-143024240004	H38907	Sealed	Not Available S		411 Mississippi St	Fridley	80	10/13/1993	Not Available	WEL	No
905	003-113024130099	H239159	Sealed		Speedway Superamerica	7299 Hwy 65 Ne	Fridley	15	8/18/2005	Not Available	WEL	No
906	Not Available	H256720	Sealed		Speedway Superamerica	1130 73rd Av Ne	Fridley	16	1/17/2007	Not Available	WEL	No
907	003-123024410004	H256718	Sealed		Speedway Superamerica	7299 Hwy 6 Ne	Fridley	16	1/17/2007	Not Available	WEL	No
908	003-123024310051	735903	Sealed		Speedway Superamerica	7299 Hwy 65 Ne	Fridley	17	5/21/2009	Not Available	WEL	No
909	003-123024310052	747713	Sealed		Speedway Superamerica	1130 73rd Av Ne	Fridley	17	5/21/2009	Not Available	WEL	No
910	003-123024310051	735900	Sealed		Speedway Superamerica	7299 Hwy 65 Ne	Fridley	17	5/21/2009	Not Available	WEL	No
911	003-123024310051	735901	Sealed		Speedway Superamerica	7299 Hwy 65 Ne	Fridley	17	5/21/2009	Not Available	WEL	No
912	003-123024310051	735902	Sealed		Speedway Superamerica	7299 Hwy 65 Ne	Fridley	17	5/21/2009	Not Available	WEL	No
913	003-233024310107	H175889	Sealed		Speedway Superamerica Llc	5667 University Av Ne	Fridley	24	10/26/2000	Not Available	WEL	No
914	Not Available	H21003	Sealed		St. Phillips Lutheran	6180 Hwy 65 Ne	Fridley	80	6/9/1992	Not Available	WEL	No
915	123-Municipal RoW	H104208	Sealed	Not Available S	•	5045 Greenwood Dr	Mounds View	25	6/25/1996	Not Available	WEL	No
916	003-233024210014	H164898	Sealed	Not Available S		5981 Fourth St	Fridley	15	4/13/2000	Not Available	WEL	No
917	003-143024130019	H11486	Sealed	Not Available S		542 66th Av Ne	Fridley	102	6/11/1991	Not Available	WEL	No
918	Not Available	H285974	Sealed	Not Available S		7718 Central Av Ne	Fridley	30	5/14/2010	Not Available	WEL	No
919	123-Municipal RoW	H239657	Sealed	Not Available S	Stephens, Don	5092 Brighton La	Mounds View	30	5/15/2006	Not Available	WEL	No
920	123-073023440032	H80850	Sealed	Not Available S	· ·	5124 Rainbow La	Mounds View	27	11/19/1992	Not Available	WEL	No
921	003-123024220029	H0097712	Sealed	Not Available S	<u> </u>	7680 65 Hy NE	Fridley	90	6/10/1990	Not Available	WEL	No
922	003-133024420013	H245987	Sealed	Not Available S		1400 Mississippi St Ne	Fridley	25	4/3/2006	Not Available	WEL	No
923	Not Available	H46151	Sealed		Strand, Rodney L.	8000 Pleasant View Dr	Fridley	44	4/25/1994	Not Available	WEL	No
924	Not Available	H126220	Sealed	Not Available S	Stuber, Neil W.	6452 Dellwood Dr Ne	Fridley	123	8/19/1997	Not Available	WEL	No
925	Not Available	H91875	Sealed	Not Available S	Sund, Marlin	776 63rd Av Ne	Fridley	21	9/16/1987	Not Available	WEL	No
926	123-Municipal RoW	H108790	Sealed	Not Available S	Sundvall, Joan	6942 Pleasant View Dr	Mounds View	22	9/5/1996	Not Available	WEL	No
927	123-County RoW	540707	Sealed	Not Available S	Super America	2010 Silver Lake Rd	New Brighton	24	8/14/1995	Not Available	WEL	No
928	123-County RoW	540708	Sealed	Not Available S	Super America	2010 Silver Lake Rd	New Brighton	23	8/14/1995	Not Available	WEL	No
929	123-County RoW	540709	Sealed	Not Available S	Super America	2010 Silver Lake Rd	New Brighton	45	8/14/1995	Not Available	WEL	No
930	003-233024310107	H140700	Sealed	Not Available S	Super America	5667 University Av	Fridley	28	1/22/1999	Not Available	WEL	No
931	123-County RoW	H39965	Sealed		Super America Group, Inc.	2501 Silver Lake Rd	New Brighton	17	9/6/1993	Not Available	WEL	No
932	123-County RoW	H39966	Sealed	Not Available S	Super America Group, Inc.	2501 Silver Lake Rd	New Brighton	15	9/6/1993	Not Available	WEL	No
933	123-County RoW	H39967	Sealed		Super America Group, Inc.	2501 Silver Lake Rd	New Brighton	15	9/6/1993	Not Available	WEL	No
934	123-County RoW	H39968	Sealed	Not Available S	Super America Group, Inc.	2501 Silver Lake Rd	New Brighton	14	9/6/1993	Not Available	WEL	No
935	123-County RoW	H39969	Sealed		Super America Group, Inc.	2501 Silver Lake Rd	New Brighton	12	9/21/1993	Not Available	WEL	No
936	123-County RoW	H145803	Sealed	Not Available S	Superamerica	2010 Silver Lake Rd	New Brighton	28	9/22/1998	Not Available	WEL	No

Table C-3-1

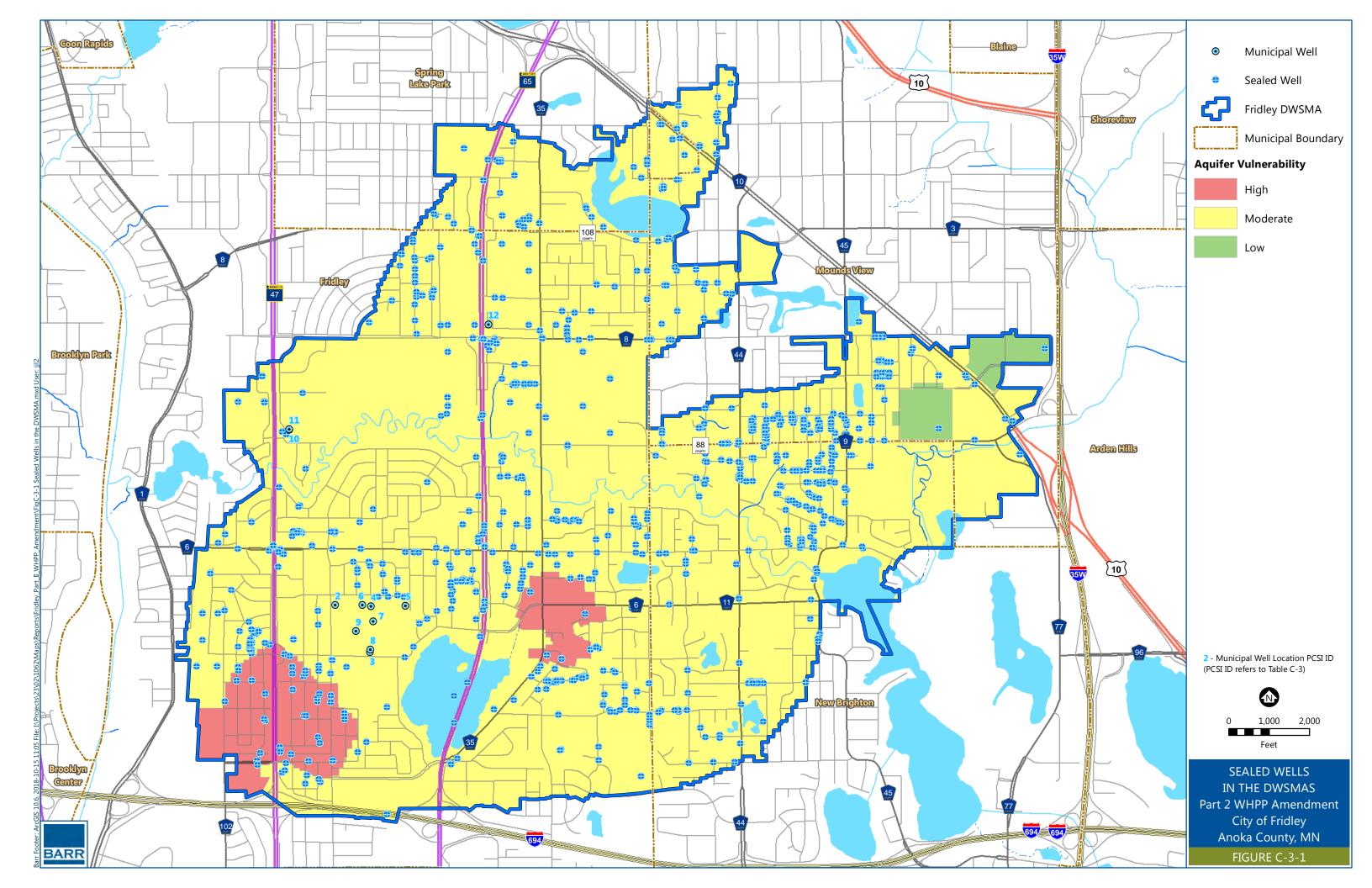
					1	1		T (10 1 1				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
937	Not Available	H256751	Sealed		Superamerica Superamerica	7299 Hwy 65 Ne	Fridley			Not Available		
937	123-County RoW	H44946	Sealed		Superamerica Group, Inc.	2010 Silver Lake Rd	New Brighton	14 15	2/8/2007 2/1/1994	Not Available	WEL WEL	No No
939	Not Available	H17398	Sealed		Swanson, Curt	1054 64th Av Ne	Fridley	60	2/6/1992	Not Available	WEL	No
940	Not Available Not Available	H243410	Sealed		Swanson, David	6382 Baker Av Ne	Fridley	25	4/5/2006	Not Available	WEL	No
941	123-County RoW	H19287	Sealed		Swanson, Spencer	2505 County Road H	Mounds View	25	3/27/1992	Not Available	WEL	No
942	003-133024320070	657312	Sealed		Taho Sportswear	6304 Hwy 65 Ne	Fridley	15	11/6/2002	Not Available	WEL	No
943	003-133024320070	657313	Sealed	Not Available	Taho Sportswear	6304 Hwy 65 Ne	Fridley	34	11/6/2002	Not Available	WEL	No
944	003-133024320070	657314	Sealed		·	6304 Hwy 65 Ne	Fridley	14	11/6/2002	Not Available	WEL	No
945	003-133024320070	657315	Sealed		Taho Sportswear	6304 Hwy 65 Ne	Fridley	14	11/6/2002	Not Available	WEL	No
946	Not Available	H118202	Sealed	Not Available	Tam, Oliver	1160 Fireside Dr Ne	Fridley	109	5/19/1997	Not Available	WEL	No
947	Not Available	H183546	Sealed	Not Available	Terwisscha, Mike	7460 Able St Ne	Fridley	96	6/7/2002	Not Available	WEL	No
948	123-073023430099	H118824	Sealed	Not Available	Tetrick, William J.	5080 Sunnyside Rd Ne	Mounds View	38	6/2/1997	Not Available	WEL	No
949	Not Available	H52006	Sealed	Not Available	Thayer, Jim	377 66th Av	Fridley	79	4/23/1994	Not Available	WEL	No
950	Not Available Not Available	H0296752	Sealed	Not Available	Theisen, Eugene	6021 Fifth St NE	Fridley	25	6/17/2011	Not Available	WEL	No
950	123-Municipal RoW	H159896	Sealed	Not Available		2477 Gregory Dr	New Brighton	55	7/13/2000	Not Available	WEL	No
952	123-183023210001	H4329	Sealed	Not Available		1751 Longview Dr Ne		75	5/25/1990	Not Available	WEL	No
	123-Municipal RoW	H39003	Sealed	Not Available	Thomas, Donald M Thompson, Diane M.	2908 Brookshire La	New Brighton			Not Available	WEL	
953	•	H234618	Sealed	Not Available	a bas y as a	1351 Hillcrest Dr	New Brighton Fridley	155 145	8/23/1993 8/23/2005	Not Available	WEL	No
954	Not Available				1 /		•					No No
955	123-Municipal RoW	H259683	Sealed	Not Available	' '	7810 Gloria Ci 1535 Gardena Av	Mounds View	19	5/28/2008	Not Available	WEL	No
956	Not Available	H28378	Sealed	Not Available			Fridley	187	5/18/1993	Not Available	WEL	No
957	123-Municipal RoW	H256390	Sealed		Tilleskjor, Wanda	7406 Spring Lake Rd	Mounds View	19	8/18/2008	Not Available	WEL	No
958	123-Municipal RoW	H67967	Sealed	Not Available	Tjosvold, K. K.	2542 Longview Dr	New Brighton	32	4/27/1995	Not Available	WEL	No
959	123-073023430071	H73730	Sealed	Not Available	<u> </u>	5072 Silver Lake Rd	Mounds View	30	5/17/1996	Not Available	WEL	No
960	Not Available	H11731	Sealed	Not Available	Tooze, Sharon	369 66th Av	Fridley	88	6/18/1991	Not Available	WEL	No
961	123-073023440107	H18300	Sealed	Not Available	Torgerson, John	5067 Long Lake Rd	Mounds View	20	3/14/1992	Not Available	WEL	No
962	003-143024110039	H0295615	Sealed	Not Available	Tostenson, Cathy	704 63rd Av NE	Fridley	18	11/11/2011	Not Available	WEL	No
963	Not Available	H49014	Sealed	Not Available	Total Mart	6071 University Av	Fridley	30	5/20/1994	Not Available	WEL	No
964	Not Available	518542	Sealed	Not Available	Total Petroleum, Inc.	6101 University Av	Fridley	36	9/22/1995	Not Available	WEL	No
965	Not Available	518543	Sealed	Not Available	Total Petroleum, Inc.	6101 University Av	Fridley	35	9/22/1995	Not Available Not Available	WEL	No
966	Not Available	518544	Sealed	Not Available Not Available	Total Petroleum, Inc.	6101 University Av	Fridley	35	9/22/1995		WEL	No
967	Not Available	527387	Sealed	Not Available	Total Petroleum, Inc.	6101 University Av	Fridley	29	9/22/1995	Not Available	WEL	No
968	Not Available	527388	Sealed		Total Petroleum, Inc.	6101 University Av	Fridley	35	9/22/1995	Not Available	WEL	No
969	Not Available	H71717	Sealed	Not Available	Total Petroleum, Inc.	6101 University Av Ne	Fridley	43	9/22/1995	Not Available	WEL	No
970	Not Available	H180706	Sealed		Trimble, Karen	5614 Fifth St	Fridley	60	7/13/2001	Not Available	WEL	No
971	123-Municipal RoW	H217083	Sealed		Tucker, Darlene	2351 Brighton La	New Brighton	65	9/20/2004	Not Available	WEL	No
972	123-073023220013	244354	Sealed		USGS SPRING LAKE	Not Available	Mounds View	32	21/10/1966	QWTA	WEL	No
973	Not Available	H155942	Sealed		Uecker, Carol J.	6545 Arthur St	Fridley	56	10/7/1999	Not Available	WEL	No
974	123-183023210050	H222290	Sealed	Not Available		2857 Valley View La	New Brighton	98	6/8/2004	Not Available	WEL	No No
975	Not Available	H150179	Sealed		Underhill, Carol	7379 Memory La	Fridley	24	5/20/1999	Not Available	WEL	No
976	003-233024110001	H275651	Sealed		Unglaub, Jerome	830 W Moore Lake Dr	Fridley	12	4/22/2009	Not Available	WEL	No No
977	Not Available	H111785	Sealed		Urista, John P.	6599 Channel Rd	Fridley	110	11/5/1996	Not Available	WEL	No
978	003-123024130044	H0292908	Sealed	Not Available		7315 65 Hy NE	Fridley	16	12/20/2010	Not Available	WEL	No
979	123-Municipal RoW	H13586	Sealed	Not Available		2650 15th St Nw	New Brighton	66	6/17/1991	Not Available	WEL	No
980	123-Municipal RoW	H211385	Sealed		Vadnais, Jerry	1905 Sunnyside Te	New Brighton	24	10/16/2003	Not Available	WEL	No
981	003-013024340041	H54804	Sealed		Vados, Gordon	7855 Hwy 65	Fridley	135	6/16/1994	Not Available	WEL	No
982	Not Available	H139816	Sealed	Not Available	Vanderwerf, Cynthia	1630 66th Av Ne	Fridley	65	7/16/1998	Not Available	WEL	No
983	Not Available	H194572	Sealed		Vanous, Roger	5860 Third St	Fridley	66	6/18/2002	Not Available	WEL	No
984	123-183023210048	H128949	Sealed		Vanzandt, Suzanne	2643 Valley View La	New Brighton	135	4/24/1991	Not Available	WEL	No
985	Not Available	H150202	Sealed			1583 Gardena Av Ne	Fridley	245	7/15/1999	Not Available	WEL	No
986	Not Available	H240783	Sealed	Not Available		271 57th PI Ne	Fridley	25	10/3/2005	Not Available	WEL	No
987	Not Available	H235331	Sealed		Velmeir Companies	5696 University Av Ne	Fridley	23	6/28/2005	Not Available	WEL	No
988	003-233024310107	H230532	Sealed	Not Available	Vermeir Companies, The	5676 University Av Ne	Fridley	25	5/2/2005	Not Available	WEL	No

Table C-3-1

								T (10 1 1				
PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
							·	,		_		
989	Not Available	H21447	Sealed	Not Available		1040 Osborne Rd	Fridley	18	6/5/1992	Not Available	WEL	No
990	Not Available	H21448	Sealed	Not Available		1040 Osborne Rd	Fridley	16	6/5/1992	Not Available	WEL	No
991	Not Available	H21449	Sealed	Not Available		1040 Osborne Rd	Fridley	20	6/5/1992	Not Available	WEL	No
992	Not Available	H21450	Sealed	Not Available		1040 Osborne Rd	Fridley	16	6/5/1992	Not Available	WEL	No
993	123-County RoW	H112871	Sealed		Visser, Marlene	5046 Long Lake Rd	Mounds View	28	11/12/1996	Not Available	WEL	No
994	123-Municipal RoW	H4345	Sealed		Vogelpohl, Dennis	2466 Clearview Av	Mounds View	30	5/9/1990	Not Available	WEL	No
995	Not Available	H19202	Sealed	Not Available		6440 Baker Av Ne	Fridley	74	3/26/1992	Not Available	WEL	No
996	123-Municipal RoW	H73734	Sealed		Vroman, Daniel J.	2418 17th Av Nw	New Brighton	44	5/22/1996	Not Available	WEL	No
997	123-Municipal RoW	H18512	Sealed		Wagner, Dave	2286 Oriole Av	New Brighton	58	12/20/1991	Not Available	WEL	No
998	Not Available	H155572	Sealed		Wagner, Duncan	7656 Van Buren St Ne	Fridley	75	8/23/1999	Not Available	WEL	No
999	123-Municipal RoW	H213104	Sealed	Not Available		2300 Thorndale	New Brighton	55	7/31/2003	Not Available	WEL	No
1000	123-County RoW	H35395	Sealed		Waldock, Robert	2120 Long Lake Rd	New Brighton	180	4/15/1993	Not Available	WEL	No
1001	123-County RoW	H70516	Sealed		Walker, Byron R.	2475 Silver Lake Rd	New Brighton	35	7/10/1995	Not Available	WEL	No
1002	Not Available	H208528	Sealed		Walkner, Leroy	1538 Gardena Av Ne	Fridley	140	7/14/2003	Not Available	WEL	No
1003	Not Available	H142685	Sealed	Not Available		380 66th Av Ne	Fridley	90	11/4/1998	Not Available	WEL	No
1004	Not Available	H149797	Sealed		Walton, Grace	1040 64th Av Ne	Fridley	134	3/3/1999	Not Available	WEL	No
1005	123-Municipal RoW	H202466	Sealed	Not Available	·	2849 Bronson Dr	Mounds View	30	10/28/2002	Not Available	WEL	No
1006	Not Available	H163278	Sealed		Ward, Terriann E.	5956 Sixth St Ne	Fridley	16	3/23/2000	Not Available	WEL	No
1007	Not Available	H217071	Sealed	Not Available		1354 Hillcrest Dr Ne	Fridley	80	8/30/2004	Not Available	WEL	No
1008	Not Available	H80906	Sealed		Watlov, Reuben/glady	1355 Hillcrest Dr Ne	Fridley	120	11/17/1992	Not Available	WEL	No
1009	Not Available	H29479	Sealed		Watson, Mary Jane	7328 Hayes St Ne	Fridley	76	3/2/1993	Not Available	WEL	No
1010	Not Available	H228763	Sealed	Not Available		5860 Washington St Ne	Fridley	28	12/1/2004	Not Available	WEL	No
1011	123-Municipal RoW	H217082	Sealed	Not Available	Weberg, Clarise	2395 Brighton La	New Brighton	24	9/19/2004	Not Available	WEL	No
1012	123-Municipal RoW	H67979	Sealed	Not Available	Weissman, Donald P.	2530 Longview Dr	New Brighton	30	4/28/1995	Not Available	WEL	No
1013	123-Municipal RoW	H48129	Sealed	Not Available	Welte, Carrol	8045 Groveland Rd	Mounds View	20	4/21/1994	Not Available	WEL	No
1014	123-183023110026	H152602	Sealed	Not Available	Wensaut, Ernie	2554 Oriole La	New Brighton	34	3/31/1999	Not Available	WEL	No
1015	Not Available	H164699	Sealed	Not Available	Wenzel, John	870 Mississippi St	Fridley	20	8/1/2000	Not Available	WEL	No
1016	123-Municipal RoW	H4347	Sealed	Not Available	Werner, Robert L	2426 Clearview Av	Mounds View	30	4/30/1990	Not Available	WEL	No
1017	123-Municipal RoW	H229393	Sealed	Not Available	Westling, Alan	1989 Longview Dr	New Brighton	56	4/30/2005	Not Available	WEL	No
1018	Not Available	H222921	Sealed	Not Available	Wharton, Twila	6887 Channel Rd Ne	Fridley	74	6/16/2004	Not Available	WEL	No
1019	003-123024330005	H112006	Sealed	Not Available	Wick, Mark	11709 March St	Fridley	26	12/19/1996	Not Available	WEL	No
1020	Not Available	H45113	Sealed	Not Available	Wilder, Judy	6845 Channel Rd	Fridley	78	11/23/1993	Not Available	WEL	No
1021	123-Municipal RoW	H21514	Sealed	Not Available	Wildman, Julie	2554 17th Av Nw	New Brighton	30	7/22/1992	Not Available	WEL	No
1022	123-Municipal RoW	H7824	Sealed	Not Available	Williams Pipe Line Co	2523 Woodcrest Dr	Mounds View	17	9/8/1988	Not Available	WEL	No
1023	123-County RoW	H55587	Sealed	Not Available	Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	35	9/9/1994	Not Available	WEL	No
1024	123-County RoW	H55588	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	35	9/9/1994	Not Available	WEL	No
1025	123-County RoW	H55589	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	35	9/9/1994	Not Available	WEL	No
1026	123-County RoW	H55590	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	35	9/9/1994	Not Available	WEL	No
1027	123-County RoW	H55591	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	18	9/12/1994	Not Available	WEL	No
1028	123-County RoW	H55593	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	19	9/12/1994	Not Available	WEL	No
1029	123-County RoW	H55594	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	20	9/12/1994	Not Available	WEL	No
1030	123-County RoW	H55595	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	40	9/9/1994	Not Available	WEL	No
1031	123-County RoW	H55596	Sealed		Williams Pipe Line Co.	5084 Long Lake Rd	Mounds View	16	9/9/1994	Not Available	WEL	No
1032	123-083023330061	H23084	Sealed		Williams Pipe Line Company	Woodcrest Dr	Mounds View	18	7/30/1992	Not Available	WEL	No
1033	123-County RoW	H23085	Sealed		Williams Pipe Line Company	5074 Long Lake Rd	Mounds View	21	7/30/1992	Not Available	WEL	No
1034	123-County RoW	H55592	Sealed		Williams Pipe Line Company	5084 Long Lake Rd	Mounds View	18	9/12/1994	Not Available	WEL	No
1035	123-Municipal RoW	H182412	Sealed		Williams, Robert P.	5066 Longview Dr	Mounds View	55	7/20/2001	Not Available	WEL	No
1036	003-153024440081	H226145	Sealed		Willman, Steve	65 61 _ Wa	Fridley	17	11/5/2004	Not Available	WEL	No
1037	123-Municipal RoW	H199249	Sealed		Winderf, Ginger	5085 Longview Dr	Mounds View	18	12/24/2002	Not Available	WEL	No
1038	123-Municipal RoW	H56861	Sealed		Windingstad, Larry/mary	2595 Woodcrest Dr	Mounds View	28	8/29/1994	Not Available	WEL	No
1039	Not Available	H142679	Sealed		Winters, Jesse J.	1647 Gardena Av Ne	Fridley	158	10/22/1998	Not Available	WEL	No
1040	Not Available	H19239	Sealed		Wipper, Mary Ann	7470 Able St Ne	Fridley	86	3/24/1992	Not Available	WEL	No
.0.10			Joansa				Titaloy		5/E 1/ 100E	. Tot. Tranabio	.,	110

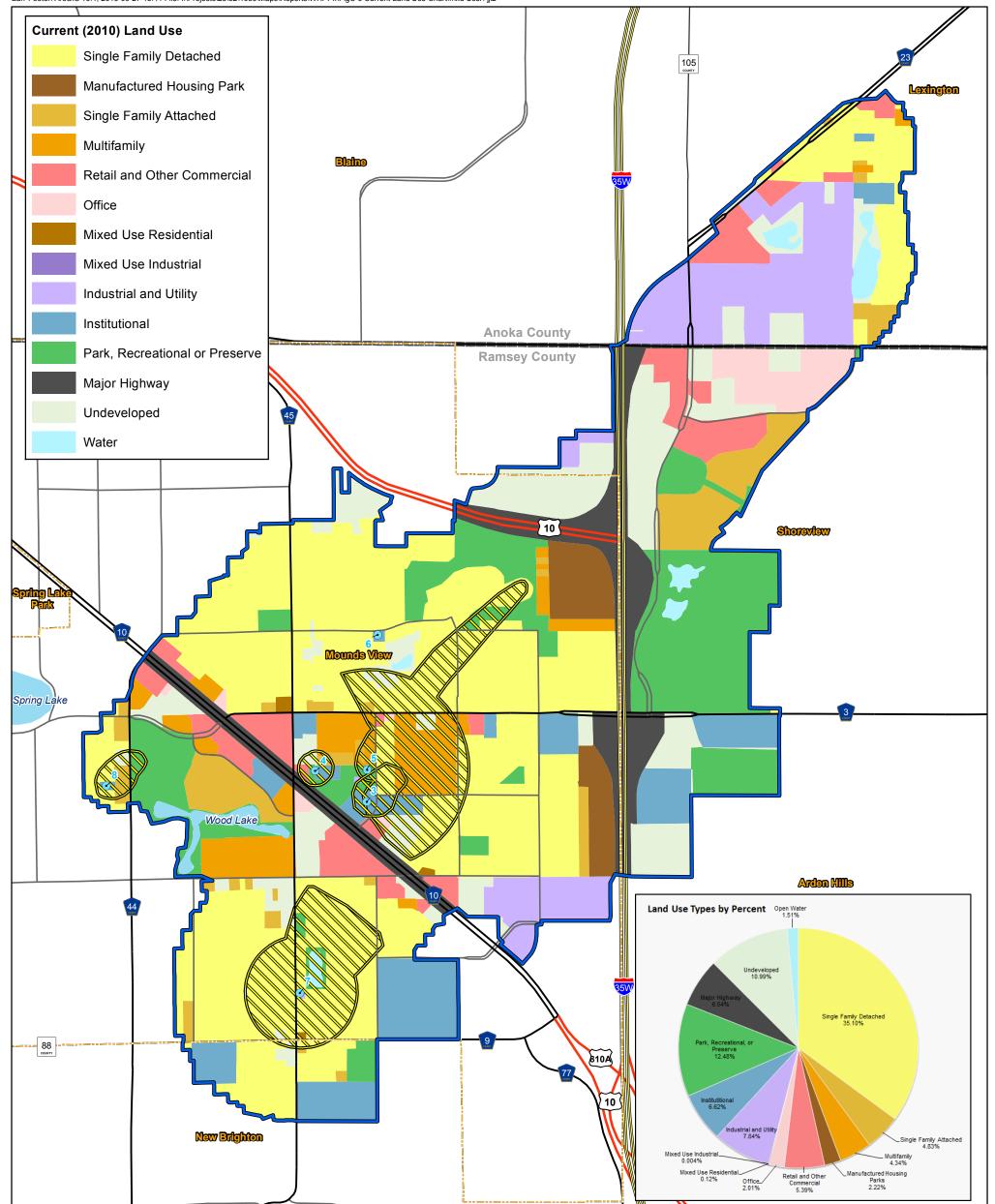
Table C-3-1

PCSI ID	PID No.	Unique No.	Status	Use	Well Name	Well Location	City	Total Sealed Depth (Feet)	Date Completed/Sealed	Aguifer	PCS Code	Location Verified
1041	Not Available	H142676	Sealed		Wood, Katherine A.	6371 Jefferson St Ne	Fridley	30	10/16/1998	Not Available	WEL	No
1042	123-Municipal RoW	H4343	Sealed		Woods, Dennis J	2448 Clearview Av	Mounds View	30	5/9/1990	Not Available	WEL	No
1043	Not Available	H67969	Sealed	Not Available	Wright, Jan	6800 Channel Rd	Fridley	28	4/24/1995	Not Available	WEL	No
1044	123-Municipal RoW	H9399	Sealed	Not Available	Wulff, Charles	3207 Mississippi St	New Brighton	82	10/3/1990	Not Available	WEL	No
1045	123-Municipal RoW	H100095	Sealed	Not Available	Wuornos, Ray/ann	5054 Eastwood Rd	Mounds View	0	3/21/1996	Not Available	WEL	No
1046	123-Municipal RoW	H18189	Sealed	Not Available	Young, Charles	3032 County Road I	Mounds View	110	3/9/1992	Not Available	WEL	No
1047	Not Available	H126250	Sealed	Not Available	Yurick, Stephen	6359 Baker Av Ne	Fridley	102	4/8/1998	Not Available	WEL	No
1048	123-Municipal RoW	H0309784	Sealed	Not Available	Yvonne Ringgold Estate	3070 Rice Creek Rd	New Brighton	140	11/14/2012	Not Available	WEL	No
1049	Not Available	H16218	Sealed	Not Available	Zabinski, Anthony A	6161 Sunrise Dr	Fridley	70	10/31/1991	Not Available	WEL	No
1050	Not Available	H52011	Sealed	Not Available	Zacharias, Roland	1387 66th Av Ne	Fridley	110	5/6/1994	Not Available	WEL	No
1051	123-Municipal RoW	H252922	Sealed	Not Available	Zbikowski, Roger	1805 Sunnyside Te	New Brighton	30	4/2/2007	Not Available	WEL	No
1052	123-Municipal RoW	H111760	Sealed	Not Available	Zedicher, Grant	1779 Sunnyside Te	New Brighton	32	9/25/1996	Not Available	WEL	No
1053	Not Available	H287053	Sealed	Not Available	Ziegler, Tim	6425 Dellwood Dr Ne	Fridley	21	3/24/2010	Not Available	WEL	No
1054	Not Available	H38993	Sealed	Not Available	Zingsheim, Tom	5991 Benjamin St Ne	Fridley	182	8/4/1993	Not Available	WEL	No
1055	123-Municipal RoW	H164258	Sealed	Not Available	Zwieg, Grace	5309 Greenfield Av	Mounds View	85	8/31/2000	Not Available	WEL	No
1056	123-183023440038	H0295975	Sealed	Not Available	Zwieg, James	2286 Thorndale Av	New Brighton	50	6/7/2011	Not Available	WEL	No

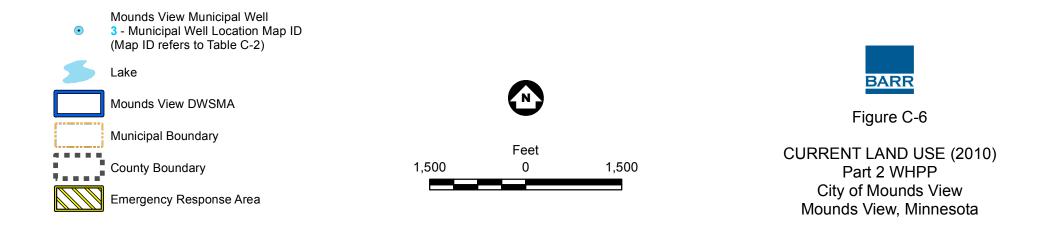


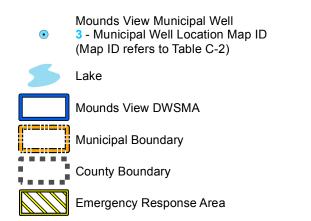
Attachment C-4

Maps for other Jurisdictions



Land Use Data (Met Council 2010 Generalized Land Use)





See Attachment C-2 for New Brighton Zoning Map

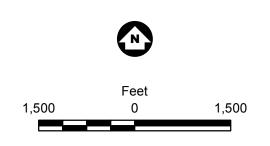
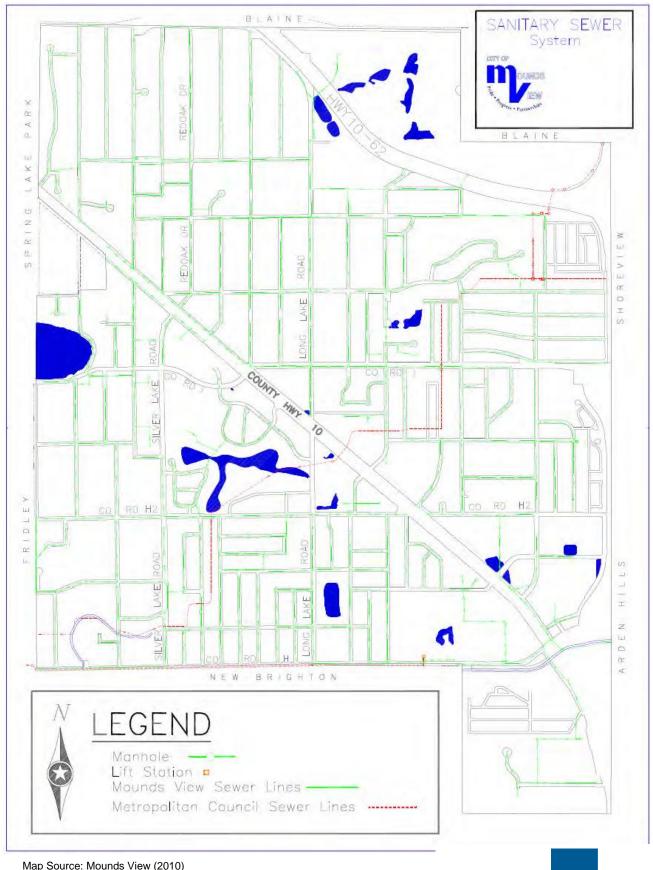




Figure C-7

CURRENT ZONING
MOUNDS VIEW
Part 2 WHPP
City of Mounds View
Mounds View, Minnesota

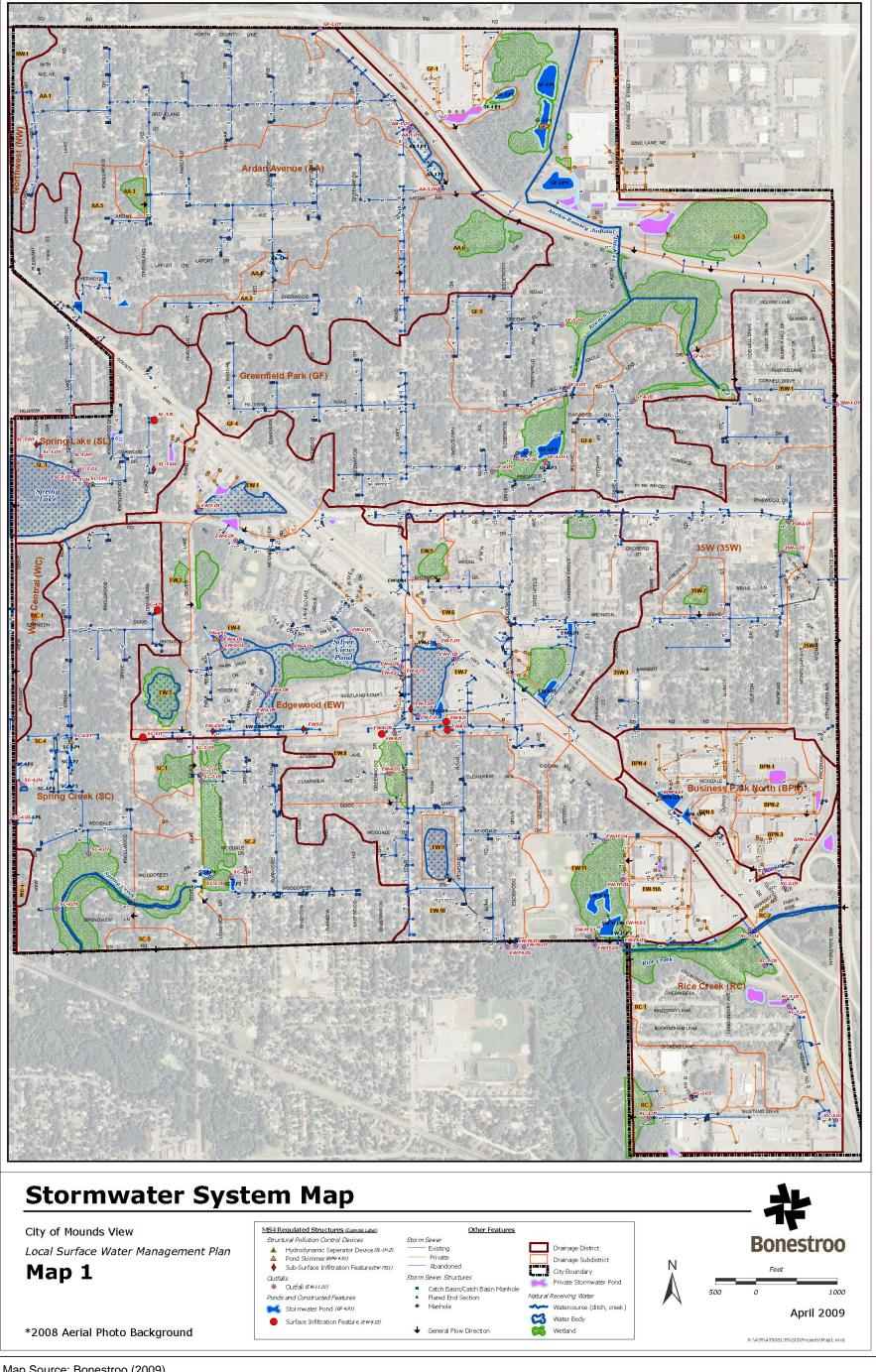


Map Source: Mounds View (2010)



BARR

SANITARY SEWER - MOUNDS VIEW Part 2 WHPP **City of Mounds View** Mounds View, Minnesota



Map Source: Bonestroo (2009)



Figure C-14

Current Zoning - City of New Brighton **Zoning Designations** B-1, Limited Business B-2, Neighborhood Business B-3, General Business B-4, Downtown Business MX, Mixed Use NWQ, Northwest Quadrant CITY OF ST. ANTONY R-1, Single Family Residential R-1A, Single Family Residential R-2, Two Family Residential R-3A, High Density Residential R-3B, High Density Residential I-1, Light Industrial I-2, Heavy Industrial I-3, Limited Industrial

Future Land Use - City Of New Brighton Rush Lake 10TH ST NW LDR, Low Density Residential MDR, Medium Density Residential HDR, High Density Residential NB, Neighborhood Business CB, Community Business LB, Limited Business MU, Mixed Use BP, Business Park LI, Light Industrial HI, Heavy Industrial CC, City Center city of P, Park BRIGHTON OSP, Open Space Preservation P-QP, Public & Quasi-Public 1,000 Feet 1,000 500 WATER I:\GIS\New Brighton Data\Community Development\Projects\

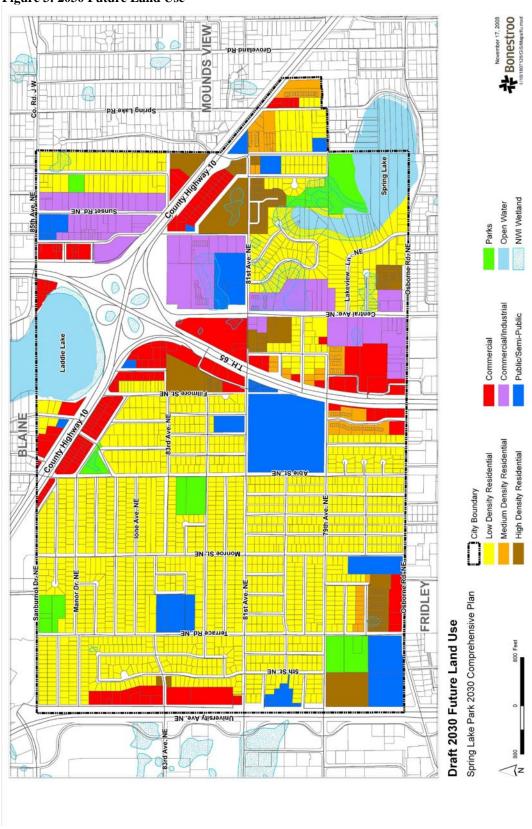


Figure 3: 2030 Future Land Use

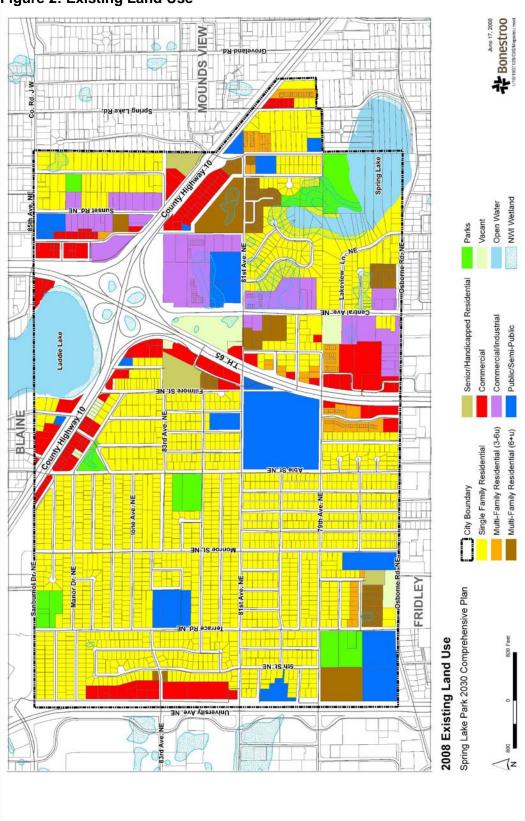
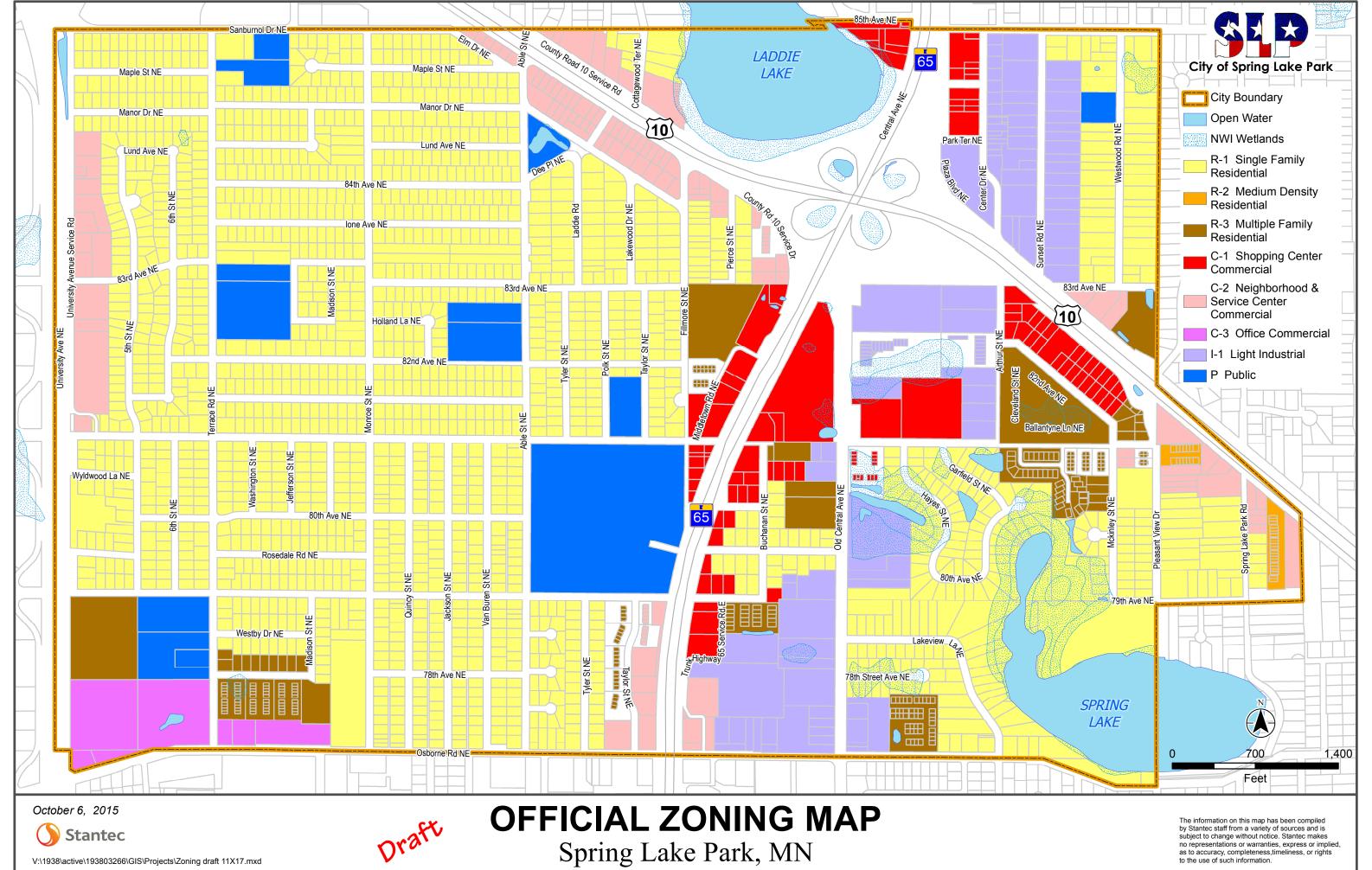


Figure 2: Existing Land Use



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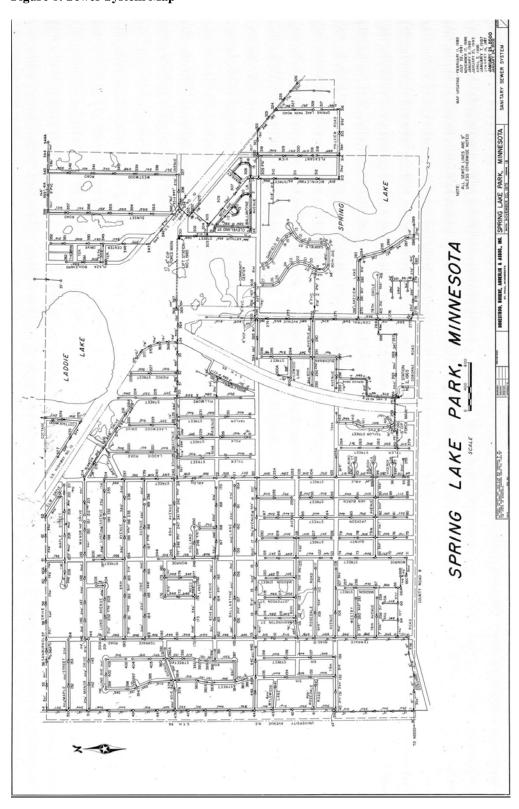


Figure 6: Sewer System Map

Appendix D

Water Quality Information

CITY OF FRIDLEY 2017 DRINKING WATER REPORT



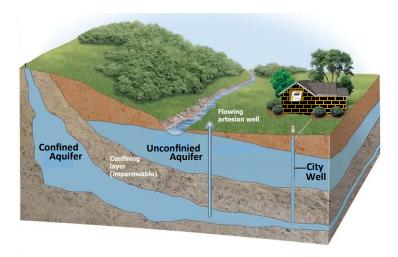


Keeping You Informed

Fridley drinking water continues to meet all State and Federal standards. The City of Fridley is issuing the results of monitoring done on its drinking water for the period from January 1 to December 31, 2017. The purpose of this report is to provide you with information on your drinking water and how to protect our precious water resources.

Making Clean Drinking Water

Your drinking water comes from a groundwater source: eleven wells ranging from 199 to 870 feet deep, that draw water from the Prairie Du Chien -Jordan, Prairie Du Chien Group, Mt. Simon, Quaternary Buried Artesian, Jordan-Mt.Simon and Jordan aquifers.



Fridley works hard to provide you with clean and reliable drinking water that meets federal and state water quality requirements.

The U.S. Environmental Protection Agency sets safe drinking water standards. These standards limit the amounts of specific contaminants allowed in drinking water. This ensures that tap water is safe to drink for most people. The U.S. Food and Drug Administration regulates the amount of certain contaminants in bottled water. Bottled water must provide the same public health protection as public tap water.

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's Safe Drinking Water Hotline at 1-800-426-4791.

Translations

This report contains important information about your drinking water. Have someone translate it for you, or speak with someone who understands it.

Este informe contiene información muy importante sobre su agua potable. Tradúzcalo o hable con alguien que lo entienda bien.

Daim ntawv teev num no muaj cov ntaub ntawv tseem ceeb hais txog koj cov dej haus. Nrhaiv ib tug neeg pab txhais cov ntaub ntawv no rau koj, lossis tham nrog ib tug neeg uas paub cov lus no.

Warbixintan waxay wadataa macluumaad muhiim ah ee la xiriira biyaha aad cabtid. Cid ha kuu tarjunto ama la hadl cid fahmaysa.

Tài liệu này có tin tức quan trọng vể nuốc uống của quỳ vị. Hãy nhò nguối dịch cho quỳ vị, hoặc hỏi nguối nào hiểu tài liêu này.

هذا التقرير يحتوي على معولمات مهمة عن ماء الشرب الذي تسخدمه. اطلب من شخص ما ان يترجمه لك لو يستطيع فهمه.

Questions, Concerns or Want to Get Involved?

C all (763) 572-3554 if you have questions about the City of Fridley drinking water or would like information about opportunities for public participation in decisions that may affect the quality of your drinking water.





Working for YOU!

The Fridley Water Division maintains the operation of 13 wells, 4 reservoirs and 3 filtration plants. In 2017, we repaired and upgraded water mains in some of the oldest areas of the community including the North Park neighborhood.

The City also repaired a 50-year old watermain under I-694. The project successfully rehabilitated 435 lineal feet of 12-inch watermain beneath I-694 using the no-dig method of installing a structural cured-in-place pipe liner (CIPP). This is one of the three remaining I-694 crossings we plan to proactively rehabilitate before emergency repair is necessary.

Public Works staff successfully completed the accelerated residential meter replacement program. We are also entering the design phase for a major renovation at the Locke Park Filtration Plant.

2017 by the Numbers

The City of Fridley's 2017 water by the numbers are as follows:

- 1.121 billion gallons of clean water sold
- 2017 residential usage = 60 gallons per capita per day (down 2% from 2016)

- Through the Clean Water Land and Legacy Amendment, Anoka Conservation District provided \$518,000 in funding for the Oak Glen Creek Pond Expansion Project, further protecting our water sources.
- Mississippi Watershed Management Organization also provided \$248,000 in funding for stormwater quality improvements as part of the Main Street Drainage Improvements Project.
- 18 watermain breaks repaired and 43 service leaks repaired.
- Total Hardness: 205-290 mg/l or 12-17 grains/ gal. About half the homes in Fridley use a water softener.



The Value of Water

Throughout history, civilizations have risen and fallen based on access to a plentiful, safe water supply. That's still the case today. Water is key to healthy people and healthy communities. Water is also vital to our economy. Systems are in place to provide you with clean drinking water. The state of Minnesota and local water systems work to protect drinking water sources.

If we detect a problem, we take corrective action and notify the public.

Fridley Monitoring Results

We work with the Minnesota Department of Health to test drinking water for more than 100 contaminants. It is not unusual to detect contaminants in small amounts. No water supply is ever completely free of contaminants. Drinking water standards protect Minnesotans from substances that may be harmful to their health.

Learn more by visiting the Minnesota Department of Health's webpage Basics of Monitoring and Testing of Drinking Water in Minnesota (http://www.health.state.mn.us/divs/eh/water/factsheet/com/sampling.html).

We sample for some contaminants less than once a year because their levels in water are not expected to change from year to year. If we found any of these contaminants the last time we sampled for them, we included them in the tables below with the detection date.

We may have done additional monitoring for contaminants that are not included in the Safe Drinking Water Act. To request a copy of these results, call the Minnesota Department of Health at 651-201-4700 or 1-800-818-9318 between 8:00 a.m. and 4:30 p.m., Monday through Friday.

Supplemental Contaminant Monitoring

The City of Fridley performs supplemental monitoring of regulated and unregulated contaminants to ensure that your drinking water is clean and safe. No contaminants were detected at levels that violated federal drinking water standards or exceeded Minnesota Department of health risk guidelines.

Supplemental monitoring performed in 2017 included regular testing for contaminants that have impacted the city's wells recently and in the past. Monitoring for Trichloroethylene (TCE) indicated no detection in treated water, and one

detection in a single well below established standards and health risk guidelines. The City of Fridley also continues to monitor concentration of 1,4-Dioxane in multiple wells, and trace levels were found. These were over nine times below the strictest health standard. Most recently, one city well was impacted by Perfluorochemicals (PFCs), and was immediately taken out of service in late 2016. While levels were again substantially lower than the strictest health risk guidelines, the city has taken this added precautionary measure to protect public health.

The City of Fridley is continuing to work to identify and eliminate sources of these contaminants impacting specific well sources.

Definitions

AL—Action Level: The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

EPA—Environmental Protection Agency

MCL—Maximum Contaminant Level: The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

MCLG—Maximum Contaminant Level Goal: The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

MRDL—Maximum Residual Disinfectant Level: The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.

MRDLG—Maximum Residual Disinfectant Level Goal: The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.

pCi/l—PicoCuries per liter (a measure of radioactivity).

ppb—Parts per billion, which can also be expressed as micrograms per liter ($\mu g/l$).

ppm—Parts per million, which can also be expressed as milligrams per liter (mg/l).

The water quality data table is on the following page.

2017 Water Quality Data

The table below show the contaminants we found last year or the most recent time we sampled for that contaminant. It also shows the levels of those contaminants and the EPA's limits. Substances that we tested for but did not find are not included in the table.

DETECTED COMPOUNDS		EPA LIMITS				WOLATION	
DETECTED COMPOUND CONTAMINANT NAME	UNITS	GOAL (MCLG)	MAXIMUM (MCL)	FRIDLEY LEVELS VIOLATION RESULT* RANGE		VIOLATION	TYPICAL SOURCES
Nitrate (as Nitrogen)	(ppm)	10	10	0.28	0 - 0.28	No	Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits.
Gross Alpha	(pCi/l)	0	15.4	6.4	N/A	No	Erosion of natural deposits.
Combined Radium	(pCi/l)	0	5.4	5	N/A	No	Erosion of natural deposits.
TTHM (Total trihalomethanes)	(ppb)		80	1	0.6 - 1.0	No	By-product of drinking water disinfection.
Haloacetic Acids (HAA5)	(ppb)		60	1	0-1	No	By-product of drinking water disinfection.
Fluoride	(ppm)	4	4	0.83	0.65-0.83	No	State of Minnesota requires all municipal water systems to add fluoride to the drinking water to promote strong teeth; Erosion of natural deposits; Discharge from fertilizer and aluminum factories.
TCE (Trichloroethylene) (a)	(ppb)	0	5 (b)	0	O(c)	No	Discharge from metal degreasing sites and other factories.
1,4-Dioxane ^(a)	(ppb)	No EPA Limit I	Established ^(d)		0 - 0.11	No	Discharge from metal degreasing sites and other factories.
PFOA	(ppb)	No EPA Limit I	Established ^(e)	0	0 ^(f)	No	Manmade chemicals that have been used for decades to make products that resist heat, oil, stains, grease and water.
		GOAL	MAXIMUM	HIGH AVG	HIGH/LOW		
		(MRDLG)	(MRDL)	QUARTER	AVG MONTH		
Chlorine	(ppm)	4	4	1.24	1.10 - 1.35	No	Water additive used to control microbes.
		GOAL	MAXIMUM	90%	SITES		
		(MCLG)	(AL)	LEVEL	OVER AL		
Copper (2016)	(ppm)	0	1.3	0.73	0 out of 31	No	Corrosion of household plumbing systems; Erosion of natural deposits.
Lead (2016)	(ppb)	0	15	5.7	1 out of 31	No	Corrosion of household plumbing systems; Erosion of natural deposits.

^{*} Results are values used to determine compliance with federal standards. They sometimes are the highest value detected and sometimes are an average of all the detected values. If an average is used, results may include sampling from the previous year.

 $See \ \underline{www.health.state.mn.us/divs/eh/risk/guidance/dwec/dioxaneinfo.pdf} \ for \ further \ information.$

⁽a) Results from City of Fridley supplemental monitoring.

⁽b) The Minnesota Department of Health has set a Health Risk Limit of 0.4 ppb for TCE. See www.health.state.mn.us/divs/eh/risk/guidance/gw/tceinfosheet.pdf for further information.

⁽c) Note that one operational well sampled from 0 to 0.21 ppb (Well 9).

⁽d) The Minnesota Department of Health has set a Health Risk Limit of 1 ppb for 1,4-Dioxane.

⁽e) The Minnesota Department of Health has set a Health Based Value of 0.035 ppb. See http://www.health.state.mn.us/divs/eh/risk/guidance/gw/pfosinfo.pdf for further information.

⁽f) Note that one **non-operational** well sampled from 0 to 0.014 ppb (Well 10).

Lead in Drinking Water

You may be in contact with lead through paint, water, dust, soil, food, hobbies, or your job. Coming in contact with lead can cause serious health problems for everyone. There is no safe level of lead. Babies, children under six years, and pregnant women are at the highest risk.

Lead is rarely in a drinking water source, but it can get in your drinking water as it passes through lead service lines and your household plumbing system. Fridley provides high quality drinking water, but it cannot control the plumbing materials used in private buildings.

Continue reading to learn how you can protect yourself from lead in drinking water.

- 1. Let the water run for 30-60 seconds before using it for drinking or cooking if the water has not been turned on in over six hours. If you have a lead service line, you may need to let the water run longer. A service line is the underground pipe that brings water from the main water pipe under the street to your home.
- You can find out if you have a lead service line by contacting your public water system, or you can check by following the steps at: Are your pipes made of lead? Here's a quick way to find out (https://www.mprnews.org/ story/2016/06/24/npr-find-lead-pipes-in-yourhome).
- The only way to know if lead has been reduced by letting it run is to check with a test. If letting the water run does not reduce lead, consider other options to reduce your exposure.
- 2. **Use cold water** for drinking, making food, and making baby formula. Hot water releases more lead from pipes than cold water.
- 3. **Test your water.** In most cases, letting the water run and using cold water for drinking and cooking should keep lead levels low in your drinking water. If you are still concerned about lead, arrange with a laboratory to test your tap water. Testing your water is important if young children or pregnant women drink your tap water.
- Contact a Minnesota Department of Health accredited laboratory to get a sample container and instructions on how to submit a sample:
 Environmental Laboratory Accreditation Program (https://apps.health.state.mn.us/eldo/public/accreditedlabs/labsearch.seam)
 The Minnesota Department of Health can help you understand your test results.

- 4. Treat your water if a test shows your water has high levels of lead after you let the water run.
- Read about water treatment units: Point-of-Use Water Treatment Units for Lead Reduction (http://www.health.state.mn.us/divs/eh/water/factsheet/com/poulead.html)

Learn more:

- Visit Lead in Drinking Water (http:// www.health.state.mn.us/divs/eh/water/ contaminants/lead.html#Protect)
- Visit Basic Information about Lead in Drinking Water (http://www.epa.gov/safewater/lead)
- Call the EPA Safe Drinking Water Hotline at 1-800-426-4791. To learn about how to reduce your contact with lead from sources other than your drinking water, visit Lead Poisoning Prevention: Common Sources (http://www.health.state.mn.us/divs/eh/lead/sources.html).



Fluoride in Drinking Water

F luoride is nature's cavity fighter, with small amounts present naturally in many drinking water sources. There is an overwhelming weight of credible, peer-reviewed, scien-



tific evidence that fluoridation reduces tooth decay and cavities in children and adults, even when there is availability of fluoride from other sources, such as fluoride toothpaste and mouth rinses. Since studies show that optimal fluoride levels in drinking water benefit public health, municipal community water systems adjust the level of fluoride in the water to a concentration between 0.5 to 1.5 parts per million (ppm), with an optimal fluoridation goal between 0.7 and 1.2 ppm to protect your teeth. Fluoride levels below 2.0 ppm are not expected to increase the risk of a cosmetic condition known as enamel fluorosis.

Some People Are More Vulnerable To Contaminants in Drinking Water

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. The developing fetus and therefore pregnant women may also be more vulnerable to contaminants in drinking water. These people or their caregivers should seek advice about drinking water from their health care providers. EPA/Centers for Disease Control (CDC) guidelines on appropriate means to lessen the risk of infection by Cryptosporidium and other microbial contaminants are available from the Safe Drinking Water Hotline at 1-800-426-4791.

Home Water Treatment

Most Minnesotans, whether they drink from a public water supply or a private well, have drinking water that does not need treatment for health protection. Water treatment units are best for improving the physical qualities of water—the taste, color, or odor.

No single treatment process can remove all substances in water. If you decide to install a home water treatment unit, choose a unit certified and labeled to reduce or remove the substance of concern. If there is more than one substance you want to remove from your water, you may need to combine several treatment processes into one system.

Even well-designed treatments systems can fail. You should continue to test your drinking water after you install a treatment unit. All home water treatment units need regular maintenance to work correctly. Regular maintenance may include changing filters, disinfecting the unit, or cleaning scale buildup. Always install, clean, and maintain a treatment unit according to the manufacturer's recommendations.

Learn more at Home Water Treatment (http://www.health.state.mn.us/divs/eh/water/factsheet/com/pou.html).

Beware of Scams

Palse claims, deceptive sales pitches, or scare tactics have been used by some water treatment companies. Every person has a right to decide what is best for themselves and their family, and you may choose to install additional water treatment to further lower the levels of contaminants of emerging concern, chlorine, and other chemicals in your water. However, you should be cautious about purchasing a water treatment system. If you are considering the purchase of a home water treatment system, please

read the Minnesota Department of Health's recommendations online at Warning: Beware of Water Treatment Scams

(http://www.health.state.mn.us/divs/eh/water/factsheet/com/beware.html).

Pros & Cons of Water Softening

Water softeners are a water treatment device. They remove water hardness (dissolved calcium and magnesium). The decision to soften your water is a personal choice that can affect your home and the environment. It is important to understand your home's water quality. This will help you decide if a home water softener is necessary and choose the best treatment device(s). Water softeners must be installed and maintained properly to be safe and effective.

The advantages of home water softening include:

- Prevents build-up of minerals (scale) on the inside of pipes, fixtures, and hot water heaters.
- Lengthens the life of some appliances.
- Reduces or prevents mineral spots on glassware.
- Prevents or reduces soap films and detergent curds in sinks, bathtubs, and washing machines.

The disadvantages of home water softening include:

- Can corrode your pipes. The corroded metal from the pipes can end up in your water.
- Potential health implications from additional sodium from water softening.
- Regular testing of the water and maintenance of the softener is necessary to make sure the softener is working properly.
- Salt use negatively impacts the environment.
- Water waste: The water used to regenerate the softener beads ends up as waste water.











Reduce Backflow at Cross Connections

B acteria and chemicals can enter the drinking water supply from polluted water sources in a process called backflow. Backflow occurs at connection points be-



tween drinking water and non-drinking water supplies (cross connections) due to water pressure differences.

For example, if a person sprays an herbicide with a garden hose, the herbicide could enter the home's plumbing and then enter the drinking water supply. This could happen if the water pressure in the hose is greater than the water pressure in the home's pipes.

Property owners can help prevent backflow. Pay attention to cross connections, such as garden hoses.

The Minnesota Department of Health and American Water Works Association recommend the following:

- Do not submerge hoses in buckets, pools, tubs, or sinks.
- Keep the end of hoses clear of possible contaminants.
- Do not use spray attachments without a backflow prevention device. Attach these devices to threaded faucets. Such devices are inexpensive and available at hardware stores.
- Use a licensed plumber to install backflow prevention devices.
- Maintain air gaps between hose outlets and liquids. An air gap is a vertical space between the water outlet and the flood level of a fixture (e.g. the space between a wall-mounted faucet and the sink rim). It must be at least twice the diameter of the water supply outlet, and at least one inch.
- Commercial property owners should develop a plan for flushing or cleaning water systems to minimize the risk of drawing contaminants into uncontaminated areas.

Conservation

Conservation is essential, even in the land of 10,000 lakes. For example, in parts of the metropolitan area, groundwater is being used faster than it can be replaced. Some agricultural regions in Minnesota are vulnerable to drought, which can affect crop yields and municipal water supplies.

We must use our water wisely. Below are some tips to help you and your family conserve – and save money in the process.

- Fix running toilets—they can waste hundreds of gallons of water.
- Turn off the tap while shaving or brushing your teeth.
- Shower instead of bathe. Bathing uses more water than showering, on average.
- Only run full loads of laundry, and set the washing machine to the correct water level.
- Only run the dishwasher when it's full.
- Use water-efficient appliances (look for the WaterSense label).
- Use water-friendly landscaping, such as native plants.
- When you do water your yard, water slowly, deeply, and less frequently. Water early in the morning and close to the ground.

Learn more:

- Minnesota Pollution Control Agency's Conserving Water webpage (https://www.pca.state.mn.us/living-green/conserving-water)
- U.S. Environmental Protection Agency's Water-Sense webpage: (https://www.epa.gov/watersense)



Drinking Water Sources

M innesota's primary drinking water sources are groundwater and surface water. Groundwater is the water found in aquifers beneath the surface of the land. Groundwater supplies 75 percent of Minnesota's drinking water. Surface water is the water in lakes, rivers, and streams above the surface of the land. Surface water supplies 25 percent of Minnesota's drinking water.

Contaminants can get in drinking water sources from the natural environment and from people's daily activities. There are five main types of contaminants in drinking water sources.

- Microbial contaminants, such as viruses, bacteria, and parasites. Sources include sewage treatment plants, septic systems, agricultural livestock operations, pets, and wildlife.
- Inorganic contaminants include salts and metals from natural sources (e.g. rock and soil), oil and gas production, mining and farming operations, urban stormwater runoff, and wastewater discharges.
- Pesticides and herbicides are chemicals used to reduce or kill unwanted plants and pests.
 Sources include agriculture, urban stormwater runoff, and commercial and residential properties.
- Organic chemical contaminants include synthetic and volatile organic compounds. Sources include industrial processes and petroleum production, gas stations, urban stormwater runoff, and septic systems.
- Radioactive contaminants such as radium, thorium, and uranium isotopes come from natural sources (e.g. radon gas from soils and rock), mining operations, and oil and gas production.

The Minnesota Department of Health provides information about your drinking water sources in a source water assessment, including:

- How Fridley is protecting your drinking water sources;
- Nearby threats to your drinking water sources;
- How easily water and pollution can move from the surface of the land into drinking water sources, based on natural geology and the way wells are constructed.

Find your source water assessment at Source Water Assessments (www.health.state.mn.us/divs/eh/water/swp/swa/) or call 651-201-4700 or 1-800-818-9318 between 8:00 a.m. and 4:30 p.m., Monday through Friday.

YOU Can Prevent Pollution

M any of our daily activities contribute to the pollution of Minnesota's surface water and groundwater. You can help protect these drinking water sources by taking the following actions:

Lawn & Property

- Limit use of herbicides, pesticides, and fertilizers on your property.
- Keep soil in place with plants, grass, or rocks.
- Cover temporary piles of dirt with a tarp or burlap sack.
- Keep leaves and grass off of streets and sidewalks.
- Maintain any septic systems, private wells, and storage tanks to prevent leaks. Seal any unused wells.

Medications

Never flush unwanted or out-of-date medications down the toilet or sink. Always take them to a waste disposal or prescription medication drop-off site. More information is available at Managing unwanted medications.

Hazardous Materials

• Safety store hazardous materials such as paint, batteries, herbicides, pesticides, and pool chemicals. Dispose of them at a proper waste disposal facility or drop-off event. Do not dump down storm drains, sink or onto your land. Learn more at: Keep hazardous waste out of the garbage (http://www.pca.state.mn.us/featured/keep-hazardous-waste-out-garbage).

Pet Waste

• Pick up after your pet and put waste in the trash.

Winter Ice Removal

• Winter ice removal: Chemicals used to break up the ice are called deicers or anti-icers. They can be harmful to the environment, corrosive to driveways and sidewalks and harmful to plants, pets and humans. Always shovel first, and then only apply deicers/anti-icers lightly if needed. Learn more at 10 smart salting tips to protect Minnesota waters (https://www.pca.state.mn.us/featured/10-smart-salting-tips-protect-minnesota-waters).

Please Be A Water Advocate

Spread the word! Get involved! There are many groups and individuals working to protect water across Minnesota.





Keeping You Informed:

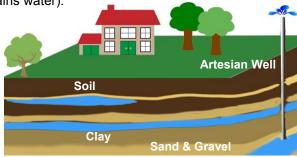
Fridley drinking water continues to meet all State and Federal standards.

The City of Fridley is issuing the results of monitoring done on its drinking water for the period from January 1 to December 31, 2016. The purpose of this report is to advance consumers' understanding of drinking water and heighten awareness of the need to protect precious water resources.



Source of Water

All water supplied by the City of Fridley is treated groundwater. In 2016, we operated 11 wells, ranging in depth from 199 to 870 feet, that draw water from the Quaternary Buried Artesian, Jordan-Mt. Simon, Prairie Du Chien/Jordan, and Prairie Du Chien Group aquifers (underground layers of permeable rock or sediment that contains water).



The Minnesota Department of Health has made a determination as to how vulnerable our systems' source(s) of water may be to future contamination incidents. If you wish to obtain the entire source water assessment regarding your drinking water, please call 651-201-4700 or 1-800-818-9318 (and press 5) during normal business hours. Also, you can view it on line at www.health.state.mn.us/divs/eh/water/swp/swa.

Questions, Concerns or Want to Get Involved?

Call (763) 572-3554 if you have questions about the City of Fridley drinking water or would like information about opportunities for public participation in decisions that may affect the quality of your drinking water.





Keeping your drinking water safe at Commons Park Filtration Plant.

Working for YOU!

The Fridley Water Division maintains the operation of 13 wells, 4 reservoirs and 3 filtration plants. In 2016, we repaired and upgraded water mains in some of the oldest areas of the community including the Plymouth neighborhood. We also made needed upgrades to Commons Park Filtration Plant and we are preparing for a major renovation at the Locke Park Filtration Plant. We have also started an accelerated residential meter replacement program, aiming to complete all residential areas by the end of 2017.

2016 Water By the Numbers

- 1.121 billion gallons of clean water sold
- 2016 residential usage = 61 gallons per capita per day (down 7% from 2015)
- Mississippi Watershed Management Organization provided \$800,000 in funding for stormwater quality improvements, further protecting our water sources.
- 16 water main breaks repaired and 25 private service leaks repaired.
- Total Hardness: 210-215 mg/l or 12-15 grains/gal. About half the homes in Fridley use a water softener.

Daimntawv tshaj tawm no muaj lus tseemceeb txog koj cov dej haus. Tshab txhais nws, los yog tham nrog tej tug neeg uas totaub txog nws.

Este informe contiene información muy importante sobre su agua potable. Tradúzcalo o hable con alguien que lo entienda bien.

Warbixintan waxaa ku jira macluumaad muhiim ah oo ku saabsan biyaha la cabbo oo aad. waxaa Translate, ama wey-dii qof kale oo fahmaysa.



Fridley Results of Monitoring:



The City of Fridley produces its own water and is not currently supplementing its supply with water produced by the City of New Brighton. The additional supply from New Brighton was stopped in 2015 upon discovery of unacceptable levels of 1,4-Dioxane. No contaminants were detected at levels that violated federal drinking water standards. However, some

contaminants were detected in trace amounts that were below required limits. It is our responsibility to supply every home and business in the city with safe drinking water. The table that follows shows the contaminants that were detected in trace amounts last year. See opposite page for key to abbreviations and the following pages for additional notes and details about your drinking water.

Key to abbreviations:

MCLG—Maximum Contaminant Level Goal: The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

MCL—Maximum Contaminant Level: The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

MRDLG—Maximum Residual Disinfectant Level Goal.

MRDL-Maximum Residual Disinfectant Level.

AL—Action Level: The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

90th Percentile Level—This is the value obtained after disregarding 10 percent of the samples taken that had the highest levels. (For example, in a situation in which 10 samples were taken, the 90th percentile level is determined by disregarding the highest result, which represents 10 percent of the samples).

pCi/I-PicoCuries per liter (a measure of radioactivity).

ppm—Parts per million, which can also be expressed as milligrams per liter (mg/l).

ppb—Parts per billion, which can also be expressed as micrograms per liter (μg/l). **nd**—No Detection.



				IMITS			
DETECTED COMPO CONTAMINANT NAME	UNITS	YEAR	GOAL (MCLG)	MAXIMUM (MCL)	FRIDLEY RESULT*	LEVELS RANGE	TYPICAL SOURCES
Alpha Emitters	(pCi/l)	2016	0	15.4	5.2	N/A	Erosion of natural deposits.
Combined Radium	(pCi/l)	2016	0	5.4	4	N/A	Erosion of natural deposits.
Fluoride	(ppm)	2016	4	4	0.92	0.46 - 0.99	State of Minnesota requires all municipal water systems to add fluoride to the drinking water to promote strong teeth; Erosion of natural deposits; Discharge from fertilizer and aluminum factories.
Haloacetic Acids (HAA5)	(ppb)	2016	0	60	1.3	nd - 1.3	By-product of drinking water disinfection.
Nitrate (as Nitrogen)	(ppm)	2016	10.4	10.4	0.1	nd - 0.1	Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits.
TTHM (Total trihalomethanes)	(ppb)	2016	0	80	1.5	nd - 1.5	By-product of drinking water disinfection.
TCE (Trichloroethylene) (a)	(ppb)	2016	0	5 ^(b)	nd	nd ^(c)	Discharge from metal degreasing sites and other factories.
1,4-Dioxane (a)	(ppb)	2016	No EPA Limit	Established (d)		nd - 0.11	Discharge from metal degreasing sites and other factories.
			GOAL (MRDLG)	MAXIMUM (MRDL)	HIGH AVG QUARTER	HIGH/LOW AVG MONTH	
Chlorine	(ppm)	2016	4	4	1.23	1.0 - 1.4	Water additive used to control microbes.
			GOAL	MAXIMUM	90%	SITES	
			(MCLG)	(AL)	LEVEL	OVER AL	
Copper	(ppm)	2016	1.3	1.3	0.73	0 out of 30	Corrosion of household plumbing systems; Erosion of natural deposits.
Lead	(ppb)	2016	0	15	5.7	1 out of 30	Corrosion of household plumbing systems; Erosion of natural deposits.

^{*} Results are values used to determine compliance with federal standards. They sometimes are the highest value detected and sometimes are an average of all the detected values. If an average is used, results may include sampling from the previous year.

⁽a) Results from City of Fridley supplemental monitoring.

⁽b) The Minnesota Department of Health has set a Health Risk Limit of 0.4 ppb for TCE. See www.health.state.mn.us/divs/eh/risk/guidance/gw/tceinfosheet.pdf for further information.

⁽c) One well had a positive sample result of 0.2 ppb prior to treatment and distribution.

⁽d) The Minnesota Department of Health has set a Health Risk Limit of 1 ppb for 1,4-Dioxane. See www.health.state.mn.us/divs/eh/risk/guidance/dwec/dioxaneinfo.pdf for further information.

Additional Notes and Details



Some contaminants are sampled less frequently than once a year; as a result, not all contaminants were sampled for in 2015. If any of these contaminants were detected the last time they were sampled for, they are included in the table along with the date that the detection occurred. Monitoring may have been done for additional contaminants that do not have MCLs established for them and are not required to be monitored under the Safe Drinking Water Act. Results may be available by calling 651-201-4700 or 1-800-818-9318 during normal business hours.

















Explaining Contaminants

The sources of drinking water (both tap water and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally occurring minerals and, in some cases, radioactive material, and can pick up substances resulting from the presence of animals or from human activity. Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's Safe Drinking Water Hotline at 1 \(\textsup 800 \) \(\textsup 426 \) \(\textsup 4791. \)

Contaminants That May Be In Your Water

Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wild-life.

Inorganic contaminants, such as salts and metals, which can be naturally occurring or result from urban stormwater runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming.

Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban stormwater runoff, and residential uses.

Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by products of industrial processes and petroleum production, and can also come from gas stations, urban stormwater runoff, and septic systems.

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's Safe Drinking Water Hotline at $1 \square 800 \square 426 \square 4791$.

In order to ensure that tap water is safe to drink, the U. S. Environmental Protection Agency (EPA) prescribes regulations which limit the amount of certain contaminants in water provided by public water systems. Food and Drug Administration regulations establish limits for contaminants in bottled water which must provide the same protection for public health.

AWARENESS - Special Health Needs

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/CDC guidelines on appropriate means to lessen the risk of infection by Cryptosporidium and other microbial contaminants are available from the Safe Drinking Water Hotline at 1 \$\times 800 \times 426 \times 4791\$.

If present, elevated levels of *LEAD* can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. The City of Fridley is responsible for providing high quality drinking water, but cannot control the variety of materials used in plumbing components. When your tap water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline at 1-800-426-4791 or at www.epa.gov/safewater/lead.

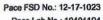
A Closer Look at Lead in Drinking Water

Lead in drinking water has been a hot topic in the news lately. Do you have questions about lead in your water?

- Why is lead in drinking water a problem?
- How does lead get into my drinking water?
- How can I reduce lead in my drinking water?
- Will water treatment devices help?
- How can I get my water tested for lead?

Find the answers on the MN Dept. of Health website: http://www.health.state.mn.us and search "Get the Lead Out".

The City of Fridley is in full compliance with the Lead and Copper Rule, and has completed sampling in 2016. We are not aware of any lead pipe services or distribution mains in the City. In addition to the resources above, to test your drinking water for lead, you can contact the City at (763) 572-3566 and ask about our lead testing program.



Pace Lab No.: 10404194



Parameter	Units	Distribution-City Hal	Distribution-Country Store	Distribution-Marion Hills	Well 2	Well 3	Weil 4	Well 5	Welf 6	Weil 7	Well 8
	mg/L	1.20	0.50	0.08	NA*	NA*	NA*	NA*	NA*	NA*	NA*
Chlorine, Total Residual	mg/L	2.20	1.20	0.24	NA*	NA*	NA*	NA*	NA*	NA*	NA*
Field Temperature	deg C	16.5	18.0	16.5	12.0	12.5	12.0	12.0	12.5	12.0	11.0
The state of the s	mg/L	1.80	1.62	1.73	1.46	1.29	3.12	5.99	1.49	1.70	2.50
Field pH	Std. Units	7.4	7.5	7.5	7.4	7.3	7.5	7.5	7.6	7.5	7.3
oH at 25 °C (lab)	Std. Units	8.0	8.0	8.0	8.1	8.1	8.1	8.1	8.1	8.1	8.1
Specific Conductance	umhos/cm	535	483	519	532	473	469	418	522	584	569
Calcium	mg/L	58.9	57.1	59.3	55.1	50.9	50.3	47.7	60.7	64.0	63.5
ron	mg/L	< 0.0500	< 0.0500	< 0.0500	0.931	0.923	0.933	0.890	< 0.0500	< 0.0500	< 0.0500
Magnesium	mg/L	20.4	18.4	20.3	17.3	16.6	16.9	15.9	20.8	23.8	23.6
Manganese	mg/L	0.0145	0.0053	0.0113	0.0190	0.0192	0.0193	0.0179	0.415	0.374	0.337
Sodium	mg/L	13.6	10.3	12.8	19.4	14.4	14.9	11.5	10.7	12.5	9.30
otal Hardness by 2340B	mg/L	231	218	232	209	196	195	185	237	258	256
Chloride	mg/L	29.9	21.3	28.2	34.2	19.7	13.4	7.9	28.1	38.9	24.5 .
Sulfate	mg/L	18.8	13.3	17.0	3.1	3.2	2.6	3.0	26.5	32.3	28.2
litrogen, Ammonia	mg/L	0.42	0.39	< 0.040	0.35	0.34	0.33	0.30	0.29	0.21	0.18
Ikalinity, Total as CaCO3	mg/L	216	205	213	228	220	216	211	219	220	234
otal Dissolved Solids	mg/L	299	281	295	275	252	258	231	312	349	337
otal Coliforms		Absent	Absent	Absent	Absent	Absent	Absent	Absent	Absent	Absent	Absent
anelier Index1		-0.14	-0.02	-0.04	-0.24	-0.39	-0.21	-0.23	-0.03	-0.10	-0.31 .

Parameter	Units	Well 9	Well 10	Well 11	Well 12	Well 13
Chlorine, Free	mg/L	NA*	NA*	NA*	NA*	NA*
Chlorine, Total Residual	mg/L	NA*	NA*	NA*	NA*	NA*
Field Temperature	deg C	12.0	11.5	10.5	11.0	11.5
Oxygen, Dissolved	mg/L	1.93	1.12	1.40	2.06	4.40
Field pH	Std. Units	7.5	7.5	7.3	7.6	7.3
pH at 25 ° C (lab)	Std. Units	8.1	8.0	8.0	8.1	8.0
Specific Conductance	umhos/cm	601	1240	476	437	755
Calcium	mg/L	69.8	88.0	56.7	55.1	90.2
Iron	mg/L	< 0.0500	2.30	0.426	0.731	0.689
Magnesium	mg/L	22.3	23.6	18.6	15.2	36.8
Manganese	mg/L	0.467	0.618	0.0400	0.835	0.160
Sodium	mg/L	13.4	129	9.10	5.90	9.06
Total Hardness by 2340B	mg/L	266	317	218	200	377
Chloride	mg/L	47.7	265	4.1	13.4	29.1
Sulfate	mg/L	48.4	39.5	3.9	10.2	97.6
Nitrogen, Ammonia	mg/L	0.26	0.26	0.39	0.40	0.41
Alkalinity, Total as CaCO3	mg/L	202	226	255	196	275
Total Dissolved Solids	mg/L	389	771	263	257	481
Total Coliforms		Absent	Absent	Absent	Absent	Absent
angelier Index1		-0.11	0.01	-0.33	-0.13	-0.08

Langelier Index¹

Pace Analytical

Negative values indicate that the water may have a tendency to be corrosive. Postive values indicate that the water may have a tendency to be scale forming.



MINNESOTA DEPARTMENT OF HEALTH

SECTION OF DRINKING WATER PROTECTION.



P.O. Box 64975 St. Paul MN 55164 - 0975 625 Robert St. N. St. Paul MN 55155

Report of Analytical Results

Project Name: General Water Chemistry Project

System Name: Fridley PWSID: 1020031

ANALYSIS RESULTS -- SOURCES

Date Collected: 07/23/2013 Date Received: 07/23/2013

Collected by: Schammel, Blake

Constituent	Well #10	Well #12	Well #2	MCL or Secondary Standard
Alkalinity, Bicarbonate (mg/L)	210	200	220	
Alkalinity, Carbonate (mg/L)	2.2	2.4	2.4	·
Alkalinity, Total (mg/L)	210	200	220	x
Ammonia Nitrogen, Total (mg/L)	.34	.34	.32	Ti in
Arsenic (ug/L)	6.42	1.94	1	10.4
Barium (ug/L)	157	163	76.2	2000
Bromide (mg/L)	.0344	.0273	.179	p - M
Ca as CaCO3 (mg/L)	200	140	150	
Chloride (mg/L)	55.1	8.75	38.2	250*
Dissolved Oxygen (mg/L)	.52	.76	.54	- 2 1
Iron (ug/L)	2150	786	971	300*
Manganese (ug/L)	668	769	19.7	50*
Mg as CaCO3 (mg/L)	85	67	80	- 4
Nitrite Nitrogen, Total (mg/L)	< .01 <	.01 <	.01	1
Oxidation Reduction Potential (mV)	42.5	45.4	55.4	TRANSPER
pH (units)	8.1:	8.1.	8.1	6.5-8.5*
Phosphate, Total (mg/L)	.292	.14	.034	a , a K.
Potassium (mg/L)	1.62	1.3	5.64	A 250 F H H
Sodium (mg/L)	17.7	5.76	20.9	
Specific Conductance (uS/cm)	622	399	518	W SWE S
Strontium (ug/L)	228	168	371	y 10.7 t. t.
Sulfate (mg/L)	38.4	8.02	2.93	250*
Temperature (deg C)	10.15	10:18	11.64	
Total Organic Carbon (mg/L)	1.7	1.3 <	1	
Constituent	Well #3	Well #5	<u>Well #6</u>	MCL or Secondary Standard
Alkalinity, Bicarbonate (mg/L)	220	210	200	, a
Alkalinity, Carbonate (mg/L)	2	2.1	2.9	

^{*}USEPA has established these concentrations as secondary (aesthetic) standards. The EPA recommends secondary standards to water systems but does not require systems to comply.

FRIDLEY WATER SUPERINTENDENT COMMONS WATER TREATMENT PLANT 6431 UNIVERSITY AVENUE NE FRIDLEY MN 55432 Page 1 of 5 Date Report Generated: 01/10/2014





Appendix E

Written Comments from Local Units of Government

December 7th, 2018

Jim Kosluchar Public Works Director / City Engineer Fridley Municipal Center 6431 University Avenue NE Fridley, MN 55432

DEC 17 2018

CHY OF FRIDLEY ENGINEERING

RE:

Fridley Wellhead Protection Plan, Part 2 Metropolitan Council District 2 Referral File No. 22146-1

Dear Mr. Kosluchar:

Thank you for submitting Part 2 of the City of Fridley wellhead protection plan (WHPP). Metropolitan Council (Council) staff review completed plans under the provisions of Minnesota Rules, Chapter 4720.

The Council evaluates wellhead protection plans in comparison with information reported in the Council's Master Water Supply Plan, including: population and water demand information, predicted issues associated with water supply development, and identified opportunities for inter-jurisdictional cooperation. This wellhead protection plan provides a good overview of the supply source and measures to protect it. Council staff offer the following comments to highlight how the plan could be made even stronger.

The City of Fridley WHPP contains excellent information and demonstrates a significant understanding of WHP issues. The City's plan also does an outstanding job of identifying risks, issues, goals, and defines measures of success. The Council thanks the City for identifying the collaborative opportunity with DWSMA-overlapping communities of Spring Lake Park, New Brighton, and Mounds View; creating an opportunity for the sharing of ideas and resources for wellhead protection implementation. The Anoka County Wellhead Protection Group provides a forum for coordinated wellhead protection (WHP) to facilitate communication and drinking water protection planning activities. This group supports the goals outlined in Chapter 7 and could aid the wellhead protection manager in their efforts to identify problems, share information, and communicate source water protection activities. The Coon and Rice Creek Watershed Districts, along with the Mississippi Watershed Management Organization, can be resources that aid the City with its WHP education efforts as well.

The integration of the WHPP with the City's planning process is a critical task in strengthening source water protection. There are a number of resources available to communities to aid in the wellhead and source water planning and protection effort. Some examples include:

- 2015 Fridley Systems Statement
- 2015 Master Water Supply Plan
- Water Conservation Toolbox
- Stormwater Reuse Guide



- Metropolitan Council 2010 Report: Evaluation of Groundwater and Surface-Water Interaction: Guidance for Resource Assessment
- The Minnesota Technical Assistance Program
- University of Minnesota Extension: Lawn and Turfgrass Management Program
- Thrive MSP 2040 Regional Plan

Please let me know if you are interested in learning more about these tools or any other resources.

This letter completes the Council's review process. On behalf of the Council, I thank you for your efforts in preparing this plan. Please send us a copy of the finalized WHPP, if any revisions are made. Should any questions arise regarding the Council's review comments, please feel free to contact John Clark of the Council's Environmental Services Division at (651) 602-1452 or johnd.clark@metc.state.mn.us.

Sincerely,

Sam Paske

Assistant General Manager, Environmental Quality Assurance

cc:

Lona Schreiber, Metropolitan Council Member, District 2 Eric Wojchik, Metropolitan Council Sector Representative John Freitag, Minnesota Department of Health



From: **Kyle Axtell** Kosluchar, Jim To: Cc: John Greer

Subject: Fridley WHPP Part 2

Date: Thursday, December 13, 2018 4:13:59 PM

Attachments: image001.png

Jim,

The RCWD has no comment on the City's WHPP Part 2. Please forward us GIS shapefiles for your DWSMA (including vulnerability information) and Emergency Response Areas so we can include the most up-to-date information in our system for permit reviews.

Kyle Axtell Project Manager Rice Creek Watershed District 4325 Pheasant Ridge Dr. NE #611 Blaine, MN 55449-4539

P: (763) 398-3072 F: (763) 398-3088

E: kaxtell@ricecreek.org



Please consider following the RCWD on Facebook

Appendix G

Water Supply Plan Documentation

Part 2. Emergency Preparedness Procedures

The emergency preparedness procedures outlined in this plan are intended to comply with the contingency plan provisions required by MDH in the WHP and SWP. Water emergencies can occur as a result of vandalism, sabotage, accidental contamination, mechanical problems, power failings, drought, flooding, and other natural disasters. The purpose of emergency planning is to develop emergency response procedures and to identify actions needed to improve emergency preparedness. In the case of a municipality, these procedures should be in support of, and part of, an all-hazard emergency operations plan. Municipalities that already have written procedures dealing with water emergencies should review the following information and update existing procedures to address these water supply protection measures.

A. Federal Emergency Response Plan

Section 1433(b) of the Safe Drinking Water Act, (Public Law 107-188, Title IV- Drinking Water Security and Safety) requires community water suppliers serving over 3,300 people to prepare an Emergency Response Plan.

Do you have a federal emergency response plan? Yes ■ No □

If yes, what was the date it was certified? 1/1/2011

Complete Table 15 by inserting the noted information regarding your completed Federal Emergency Response Plan.

Table 15. Emergency Preparedness Plan contact information

Emergency Response Plan Role	Contact Person	Contact Phone	Contact Email
		Number	
Emergency Response Lead	BRIAN WEIERKE		BRIAN.WEIERKE@FRIDLEYMN.GOV
Alternate Emergency Response	MIKE MONSRUD		MIKE.MONSRUD@FRIDLEYMN.GOV
Lead			

B. Operational Contingency Plan

All utilities should have a written operational contingency plan that describes measures to be taken for water supply mainline breaks and other common system failures as well as routine maintenance.

Do you have a written operational contingency plan? Yes ■ No □

At a minimum, a water supplier should prepare and maintain an emergency contact list of contractors and suppliers.

C. Emergency Response Procedures

Water suppliers must meet the requirements of MN Rules 4720.5280. Accordingly, the Minnesota Department of Natural Resources (DNR) requires public water suppliers serving more than 1,000 people to submit Emergency and Conservation Plans. Water emergency and conservation plans that have been

approved by the DNR, under provisions of Minnesota Statute 186 and Minnesota Rules, part 6115.0770, will be considered equivalent to an approved WHP contingency plan.

Emergency Telephone List

A list of emergency contacts, including the MN Duty Officer is provided in **Appendix 5**.

Current Water Sources and Service Area

Quick access to concise and detailed information on water sources, water treatment, and the distribution system may be needed in an emergency. System operation and maintenance records should be maintained in secured central and back-up locations so that the records are accessible for emergency purposes. A detailed map of the system showing the treatment plants, water sources, storage facilities, supply lines, interconnections, and other information that would be useful in an emergency should also be readily available. It is critical that public water supplier representatives and emergency response personnel communicate about the response procedures and be able to easily obtain this kind of information both in electronic and hard copy formats (in case of a power outage).

Do records and maps exist? Yes ■ No □	
Can staff access records and maps from a central secured location in the event of an emergency?	
Yes ■ No □	
Does the appropriate staff know where the materials are located?	
Yes ■ No □	

Procedure for Augmenting Water Supplies

Tables 16 and 17 by list all available sources of water that can be used to augment or replace existing sources in an emergency.

Table 16. Interconnections with other water supply systems to supply water in an emergency

Other Water	Capacity (GPM	Note Any Limitations On	List of services, equipment, supplies
Supply System	& MGD)	Use	available to respond
Owner			
CITY OF NEW	3 MGD	CURRENTLY OFFLINE	
BRIGHTON		UNTIL 2018 FOR	
		TREATMENT UPGRADE	
CITY OF MOUNDS	0.5 MGD		
VIEW			
CITY OF	2.19 MGD	SURFACE WATER SOURCE	
MINNEAPOLIS		WOULD NEED TO	
		EVALUATE WATER	
		QUALITY PRIOR TO	
		OPERATING	

GPM - Gallons per minute MGD - million gallons per day

Table 17. Utilizing surface water as an alternative source

Surface Water Source Name	Capacity (GPM)	Capacity (MGD)	Treatment Needs	Note Any Limitations On Use

The New Brighton supply is not available until treatment processes are in place, anticipated in the end of 2018.

The Minneapolis emergency supply is surface water and would take time to set up to provide proper drinking water quality; this supply may only be suited to be made available in the events of 1) a catastrophic emergency, 2) a long-term loss of capacity.

Allocation and Demand Reduction Procedures

Table 18 prioritizes allocation of water and reduction in demand during an emergency.

Water use categories has been prioritized in a way that is consistent with Minnesota Statutes 103G.261 (#1 is highest priority) as follows:

- 1. Water use for human needs such as cooking, cleaning, drinking, washing and waste disposal; use for on-farm livestock watering; and use for power production that meets contingency requirements.
- 2. Water use involving consumption of less than 10,000 gallons per day (usually from private wells or surface water intakes)
- 3. Water use for agricultural irrigation and processing of agricultural products involving consumption of more than 10,000 gallons per day (usually from private high-capacity wells or surface water intakes)
- 4. Water use for power production above the use provided for in the contingency plan.
- 5. All other water use involving consumption of more than 10,000 gallons per day.
- 6. Nonessential uses car washes, golf courses, etc.

Water used for human needs at hospitals, nursing homes and similar types of facilities should be designated as a high priority to be maintained in an emergency. Lower priority uses will need to address water used for human needs at other types of facilities such as hotels, office buildings, and manufacturing plants. The volume of water and other types of water uses at these facilities must be carefully considered. After reviewing the data, common sense should dictate local allocation priorities to

protect domestic requirements over certain types of economic needs. Water use for lawn sprinkling, vehicle washing, golf courses, and recreation are legislatively considered non-essential.

Table 18. Water use priorities

Customer Category	Allocation Priority	Average Daily Demand (MGD)	Short-Term Emergency Demand Reduction Potential (MGD)
Institutional	1	0.24	0.00
Residential	2	1.98	0.20
Commercial	3	0.15	0.05
Industrial	4	0.70	0.40
Irrigation	5	0.15	0.15
Non-Essential	6	0.04	0.04
Wholesale	7	0.00	0.00
TOTAL		3.26	0.84

MGD - Million Gallons per Day

Table 19 indicates the possible triggers and actions during water supply disruption conditions.

Table 19. Emergency demand reduction conditions, triggers and actions

Emergency Triggers	Short-term Actions	Long-term Actions
■ Contamination ■ Loss of production ■ Infrastructure failure ■ Executive order by Governor □ Other:	■ Supply augmentation through New Brighton, Mounds View ■ Adopt (if not already) and enforce a critical water deficiency ordinance to penalize lawn watering, vehicle washing, golf course and park irrigation & other nonessential uses. □ Water allocation through ■ Meet with large water users to discuss their contingency plan.	 Supply augmentation through New Brighton, Mounds View, Minneapolis Adopt (if not already) and enforce a critical water deficiency ordinance to penalize lawn watering, vehicle washing, golf course and park irrigation & other nonessential uses. Water allocation through Meet with large water users to discuss their contingency plan.

Notification Procedures

Table 20 shows selected triggers for informing customers regarding conservation requests, water use restrictions, and suspensions; notification frequencies; and partners that may assist in the notification process.

Table 20. Plan to inform customers regarding conservation requests, water use restrictions, and suspensions

Notification Trigger(s)	Methods (select all that apply)	Update Frequency	Partners
■ Short-term demand reduction declared (< 1 year)	■ Website □ Email list serve ■ Social media (e.g. Twitter, Facebook) ■ Direct customer mailing, ■ Press release (TV, radio, newspaper), ■ Meeting with large water users (> 10% of total city use) □ Other:	□ Daily ■ Weekly ■ Monthly □ Annually	
Ongoing demand reduction declared	 □ Email list serve ■ Social media (e.g. Twitter, Facebook) ■ Direct customer mailing, ■ Press release (TV, radio, newspaper), □ Meeting with large water users (> 10% of total city use) □ Other: 	□ Daily □ Weekly ■ Monthly ■ Annually	
■ Governor's critical water deficiency declared	■ Website □ Email list serve ■ Social media (e.g. Twitter, Facebook) □ Direct customer mailing, □ Press release (TV, radio, newspaper), ■ Meeting with large water users (> 10% of total city use) □ Other:	□ Daily ■ Weekly ■ Monthly □ Annually	

Enforcement

Does the city have a critical water deficiency restriction/official control in place that includes provisions to restrict water use and enforce the restrictions? (This restriction may be an ordinance, rule, regulation, policy under a council directive, or other official control) Yes ■ No □

The official control document is attached to this WSP as Appendix 7.

Irrespective of whether a critical water deficiency control is in place, does the public water supply utility, city manager, mayor, or emergency manager have standing authority to implement water restrictions? Yes ■ No □

If yes, cite the regulatory authority reference: _______.

